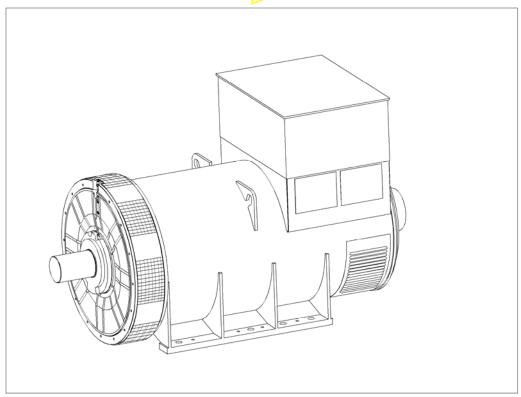
# STAMFORD

# **PI734F** - Winding 13

# Technical Data Sheet



# **PI734F**



# **SPECIFICATIONS & OPTIONS**

# **STANDARDS**

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant sections of other national and international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC60034, CSA C22.2-100, AS1359. Other standards and certifications can be considered on request.

# **DESCRIPTION**

The STAMFORD PI range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

# **VOLTAGE REGULATORS**

The PI range generators, complete with a PMG, are available with one of two AVRs. Each AVR has soft start voltage build up and built in protection against sustained over-excitation, which will de-excite the generator after a minimum of 8 seconds.

Underspeed protection (UFRO) is also provided on both AVRs. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a presettable level.

The **MX341 AVR** is two phase sensed with a voltage regulation of 1 %. (see the note on regulation).

The MX321 AVR is 3 phase rms sensed with a voltage regulation of 0.5% rms (see the note on regulation). The UFRO circuit has adjustable slope and dwell for controlled recovery from step loads. An over voltage protection circuit will shutdown the output device of the AVR, it can also trip an optional excitation circuit breaker if required. As an option, short circuit current limiting is available with the addition of current transformers.

Both the MX341 and the MX321 need a generator mounted current transformer to provide quadrature droop characteristics for load sharing during parallel operation. Provision is also made for the connection of the STAMFORD power factor controller, for embedded applications, and a remote voltage trimmer.

# **WINDINGS & ELECTRICAL PERFORMANCE**

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

# **TERMINALS & TERMINAL BOX**

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

# **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

# **INSULATION/IMPREGNATION**

The insulation system is class 'H', and meets the requirements of UL1446.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

# **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

# **NOTE ON REGULATION**

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

# **DE RATES**

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

10% when IP44 Filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient temperature exceeding 60 C must be referred to the factory.

Note: Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.

# **STAMFORD**

# **PI734F**

WINDING 13								
CONTROL SYSTEM	SEPARATE	LY EXCITE	D BY P.M.G.					
A.V.R.	MX341	MX321						
VOLTAGE REGULATION	± 1%	± 0.5 %	With 4% EN	GINE GOVERNIN	G			
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)							
NSULATION SYSTEM CLASS H								
PROTECTION	IP23							
RATED POWER FACTOR		0.8						
STATOR WINDING		DOUBLE LAYER LAP						
WINDING PITCH				TWOT	THIRDS			
WINDING LEADS				•	6			
MAIN STATOR RESISTANCE			0.00051 Oh	nms PER PHASE	AT 22°C STAR CC	NNECTED		
MAIN ROTOR RESISTANCE				2.31 Ohm	ns at 22°C			
EXCITER STATOR RESISTANCE	17.5 Ohms at 22°C							
EXCITER ROTOR RESISTANCE				0.063 Ohms PER	R PHASE AT 22°C			
R.F.I. SUPPRESSION	В	S EN 61000	0-6-2 & BSE	N 61000-6-4,VDE (	0875G, VDE 0875N	l. refer to factory for others		
WAVEFORM DISTORTION		NO L	OAD < 1 <mark>.5%</mark>	NON-DISTORTIN	G BALANCED LINI	EAR LOAD < 5.0%		
MAXIMUM OVERSPEED				2250 F	Rev/Min			
BEARING DRIVE END	BALL. 6232 C3							
BEARING NON-DRIVE END	BALL. 6319 C3							
		1	BEARING			2 BEARING		
WEIGHT COMP. GENERATOR			3840 kg		3807 kg			
WEIGHT WOUND STATOR		1908 kg				1908 kg		
WEIGHT WOUND ROTOR	1609 kg 1565 kg							
WR <sup>2</sup> INERTIA	49.3409 kgm² 48.424 kgm²							
SHIPPING WEIGHTS in a crate	3913 kg 3876 kg							
PACKING CRATE SIZE	216 x 105 x 154(cm) 216 x 105 x 154(cm)				16 x 105 x 154(cm)			
TELEPHONE INTERFERENCE	THF<2% TIF<50					TIF<50		
COOLING AIR				3.45 m³/se	c 7300 cfm			
VOLTAGE STAR		380	$\overline{z}$	40	00	416		
kVA BASE RATING FOR REACTANCE VALUES		2505	$\exists$	25	505	2505		
Xd DIR. AXIS SYNCHRONOUS		3.34		3.	02	2.79		
X'd DIR. AXIS TRANSIENT		0.20		0.	18	0.17		
X"d DIR. AXIS SUBTRANSIENT		0.15		0.	13	0.12		
Xq QUAD. AXIS REACTANCE		2.15		1.	94	1.79		
X"q QUAD. AXIS SUBTRANSIENT		0.30		0.	27	0.25		
XL LEAKAGE REACTANCE		0.04		0.	04	0.03		
X2 NEGATIVE SEQUENCE		0.21		0.	20	0.18		
X <sub>0</sub> ZERO SEQUENCE		0.03	0.03 0.02					
REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED								
T'd TRANSIENT TIME CONST. 0.154s								
T"d SUB-TRANSTIME CONST.								
T'do O.C. FIELD TIME CONST.	C. FIELD TIME CONST. 2.54s							

0.02s

1/Xd

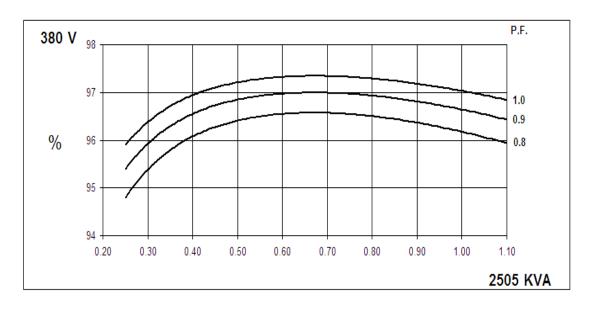
Ta ARMATURE TIME CONST.

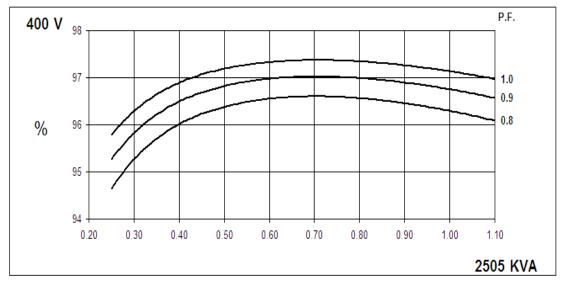
SHORT CIRCUIT RATIO

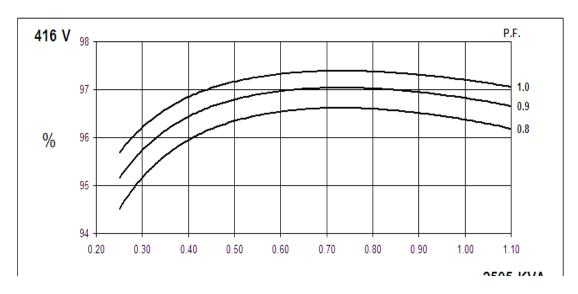


# **PI734F** Winding 13

# THREE PHASE EFFICIENCY CURVES



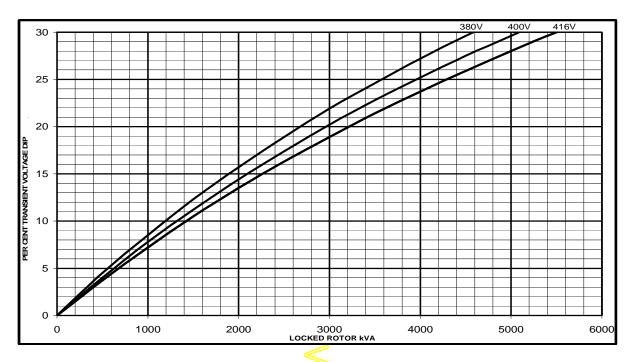




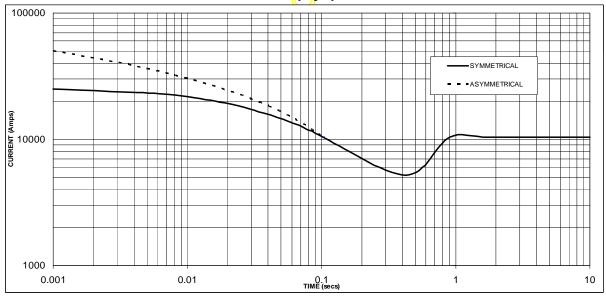
# **PI734F**

# **STAMFORD**

# Winding 13 Locked Rotor Motor Starting Curve



# Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 10,400 Amps

# Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor				
380	X 1.00				
400	X 1.05				
416	X 1.09				

# Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

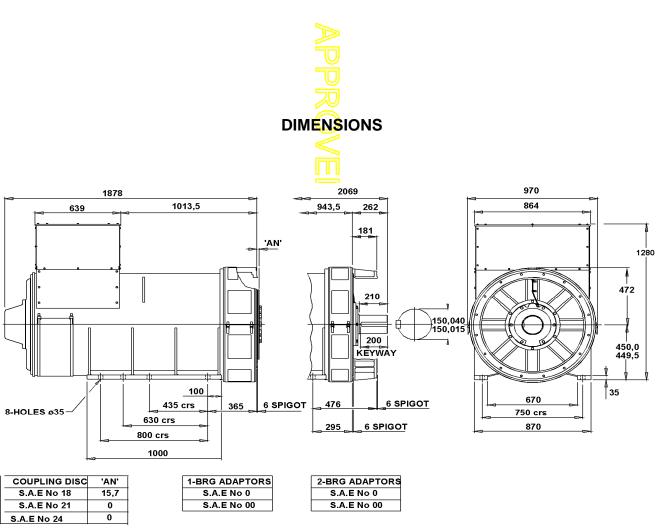


# **PI734F**

# Winding 13 / 0.8 Power Factor

# **RATINGS**

Class - Te	emp Rise	Cont. F - 105/40°C		Cont. H - 125/40°C		Standby - 150/40°C			Standby - 163/27°C				
<b>60</b> Hz	Star (V)	380	400	416	380	400	416	380	400	416	380	400	416
	kVA	2330	2330	2330	2505	2505	2505	2605	2605	2605	2680	2680	2680
	kW	1864	1864	1864	2004	2004	2004	2084	2084	2084	2144	2144	2144
Effic	iency (%)	96.3	96.4	96.5	96.2	96.3	96.4	96.1	96.2	96.3	96.0	96.2	96.2
	kW Input	1936	1934	1932	2083	2081	2079	2169	2166	2164	2233	2229	2229



. — — — — — — — — — — — — — — — — — — —	
COUPLING DISC	'AN'
S.A.E No 18	15,7
S.A.E No 21	0
S.A.E No 24	0

# APPROVED DOCUMENT

# **STAMFORD**

Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

Copyright 2010, Cummins Generator Technologies Ltd, All Rights Reserved Stamford and AvK are registered trade marks of Cummins Generator Technologies Ltd Cummins and the Cummins logo are registered trade marks of Cummins Inc.