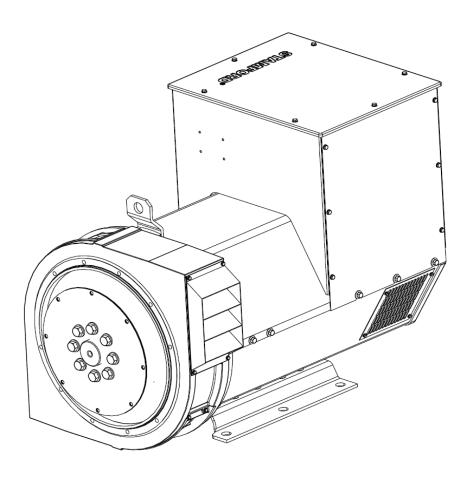
STAMFORD

UCDM274K - Technical Data Sheet





SPECIFICATIONS & OPTIONS

STANDARDS

STAMFORD AC generators are designed to meet the performance requirements of IEC EN 60034-1. Other international standards, including BS5000, VDE 0530, NEMA MG1-32, AS1359, CSA C22.2, UL and CE; as well as a wide range of international Marine Certification Approvals, can be met on request. For clarification regarding compliance please contact Cummins Generator Technologies.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 5% by which the operational ambient temperature exceeds 50%C.

Note: Requirement for operating in an ambient exceeding 60 °C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



WINDING 311

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.								
A.V.R.	MX321	MX321 MX341							
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING						
SUSTAINED SHORT CIRCUIT	REFER TO S	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)							

SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)											
INSULATION SYSTEM	CLASS H											
PROTECTION	IP23											
RATED POWER FACTOR				0.	8							
STATOR WINDING			DO	UBLE LAYEF	R CONCENTE	RIC						
WINDING PITCH												
WINDING LEADS	12											
STATOR WDG. RESISTANCE	0.0126 Ohms PER PHASE AT 22℃ SERIES STAR CONNECTED											
ROTOR WDG. RESISTANCE	2.08 Ohms at 22℃											
EXCITER STATOR RESISTANCE				20 Ohms	at 22℃							
EXCITER ROTOR RESISTANCE			0.09	1 Ohms PER	PHASE AT 2	22℃		-				
R.F.I. SUPPRESSION	BS EN	EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. refer to factory for others										
WAVEFORM DISTORTION		NO LOAD <	1.5% NON-	DISTORTING	3 BALANCE	LINEAR LO	AD < 5.0%					
MAXIMUM OVERSPEED				2250 R	ev/Min							
BEARING NON-DRIVE END				BALL. 6310	-2RS (ISO)							
WEIGHT COMP. GENERATOR				727	kg							
WEIGHT WOUND STATOR	304 kg											
WEIGHT WOUND ROTOR				272.	6 kg							
WR ² INERTIA	2.3934 kgm ²											
SHIPPING WEIGHTS in a crate	740 kg											
PACKING CRATE SIZE	123 x 67 x 103 (cm)											
	50 Hz 60 Hz											
TELEPHONE INTERFERENCE	THF<2% TIF<50											
COOLING AIR		0.58 m ³ /sec	c 1230 cfm			0.69 m ³ /sec	1463 cfm					
VOLTAGE SERIES STAR (Y)	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277				
VOLTAGE PARALLEL STAR (Y)	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138				
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138				
kVA BASE RATING FOR REACTANCE VALUES	195	205	213	N/A	252	265	275	285				
Xd DIR. AXIS SYNCHRONOUS	2.204	2.091	2.018	-	2.737	2.573	2.443	2.325				
X'd DIR. AXIS TRANSIENT	0.103	0.098	0.094	-	0.128	0.120	0.114	0.109				
X"d DIR. AXIS SUBTRANSIENT	0.067	0.064	0.062	-	0.084	0.079	0.075	0.071				
Xq QUAD. AXIS REACTANCE	0.985	0.935	0.902	-	1.224	1.150	1.092	1.039				
X"q QUAD. AXIS SUBTRANSIENT	0.118	0.112	0.108	-	0.147	0.138	0.131	0.125				
XL LEAKAGE REACTANCE	0.052	0.049	0.047	-	0.064	0.060	0.057	0.054				
X2 NEGATIVE SEQUENCE	0.093	0.089	0.085	-	0.116	0.109	0.104	0.099				
X ₀ ZERO SEQUENCE	0.017	0.017	0.016	-	0.022	0.020	0.019	0.018				
REACTANCES ARE SATURAT												
T'd TRANSIENT TIME CONST.	0.049 s											
T"d SUB-TRANSTIME CONST.	0.02 s											
T'do O.C. FIELD TIME CONST.	1.27 s											
Ta ARMATURE TIME CONST.	0.018 s											
SHORT CIRCUIT RATIO	1/Xd											

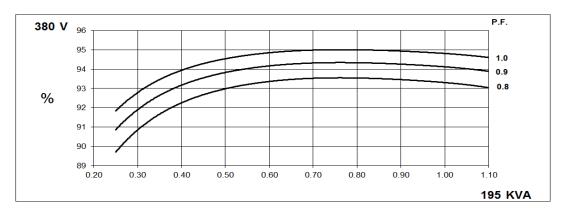
50 Hz

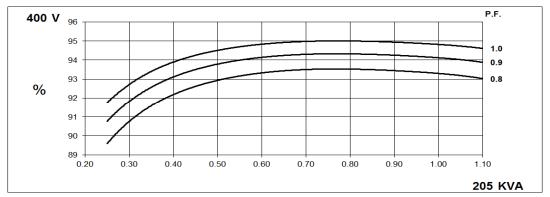
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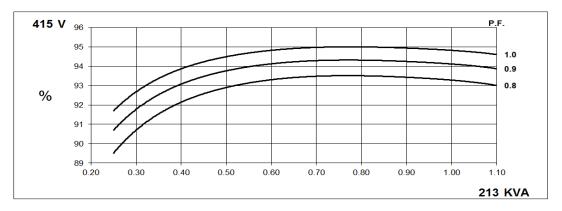
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Winding 311

THREE PHASE EFFICIENCY CURVES







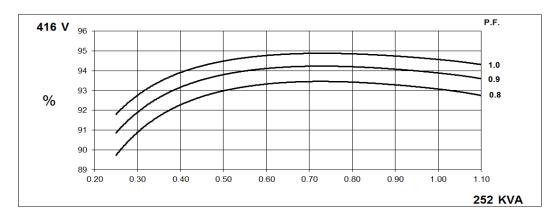
60 Hz

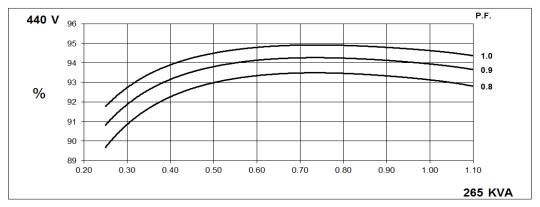
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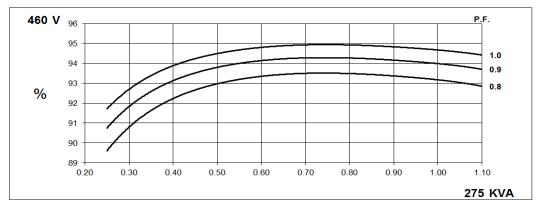
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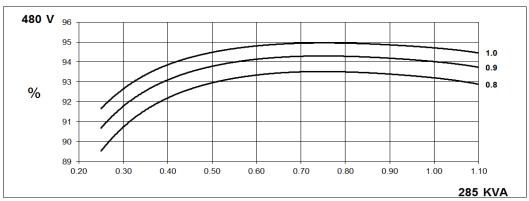
Winding 311

THREE PHASE EFFICIENCY CURVES





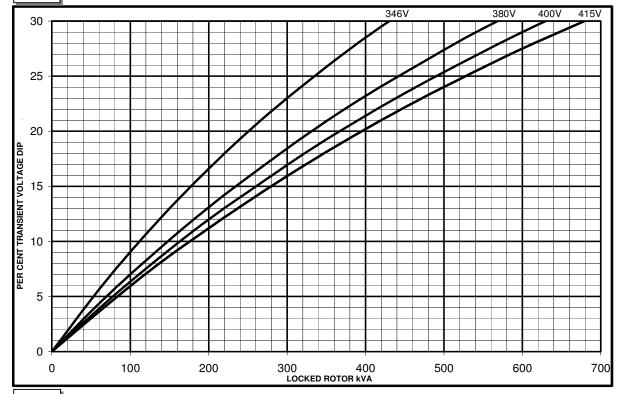




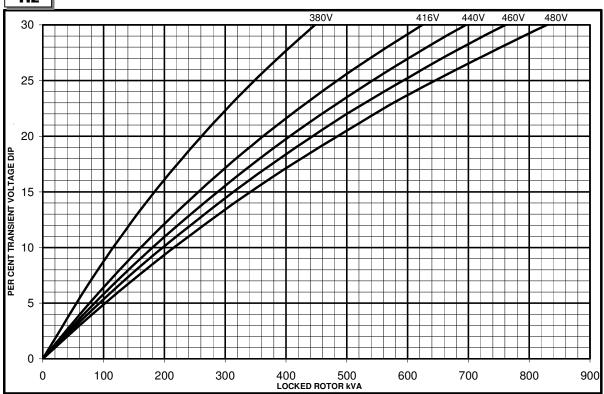
Winding 311



Locked Rotor Motor Starting Curve

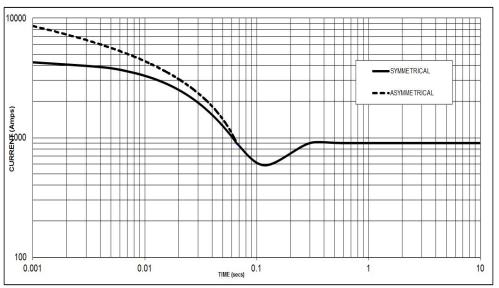


60 Hz



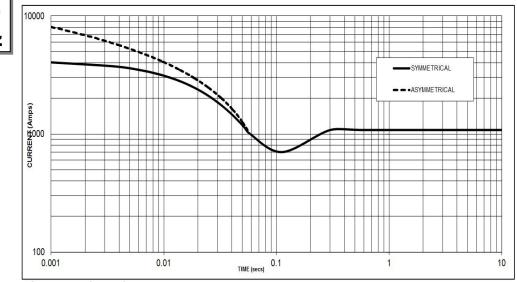
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 900 Amps





Sustained Short Circuit = 1,080 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz						
Voltage	Factor	Voltage	Factor					
380v	X 1.00	416v	X 1.00					
400v	X 1.05	440v	X 1.07					
415v	X 1.10	460v	X 1.12					
		480v	X 1.16					

The sustained current value is constant irrespective of voltage level

The alternator is capable of delivering 300% short-circuit current for 10 seconds as per requirements specified by marine agencies.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Winding 311 / 0.8 Power Factor

RATINGS

		Class - Temp Rise	Cont. E - 65/50 °C			Cont. B - 70/50 ℃				Cont. F - 90/50 ℃				Cont. H - 110/50 ℃				
	50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	Hz	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
'	1 12	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
		kVA	175.0	159.0	152.0	N/A	185.0	169.0	162.0	N/A	195.0	205.0	200.0	N/A	195.0	205.0	213.0	N/A
		kW	140.0	127.2	121.6	N/A	148.0	135.2	129.6	N/A	156.0	164.0	160.0	N/A	156.0	164.0	170.4	N/A
		Efficiency (%)	93.5	93.5	93.5	N/A	93.4	93.5	93.5	N/A	93.3	93.3	93.4	N/A	93.3	93.3	93.3	N/A
		kW Input	149.8	136.0	130.1	N/A	158.5	144.6	138.6	N/A	167.2	175.8	171.3	N/A	167.2	175.8	182.7	N/A
	60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	1 12	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
		kVA	218.0	220.0	225.0	220.0	226.0	233.0	236.0	230.0	250.0	265.0	270.0	265.0	252.0	265.0	275.0	285.0
		kW	174.4	176.0	180.0	176.0	180.8	186.4	188.8	184.0	200.0	212.0	216.0	212.0	201.6	212.0	220.0	228.0
		Efficiency (%)	93.3	93.5	93.5	93.5	93.3	93.4	93.4	93.5	93.1	93.1	93.2	93.1	93.1	93.1	93.2	93.2
		kW Input	186.8	188.3	192.5	188.3	193.8	199.6	202.0	196.8	214.9	227.6	231.7	227.6	216.6	227.6	236.1	244.6

DIMENSIONS

For dimensional information please refer to the generator General Arrangement drg.

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