

S4L1S-D4 Wdg.25 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	AS440	MX341	MX321				
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing		
AVR Power	Self-Excited	PMG	PMG				

No Load Excitation Voltage (V)	12 - 9
No Load Excitation Current (A)	0.7 -0.5
Full Load Excitation Voltage (V)	41 - 39
Full Load Excitation Current (A)	2.3 - 2.2
Exciter Time Constant (seconds)	0.105



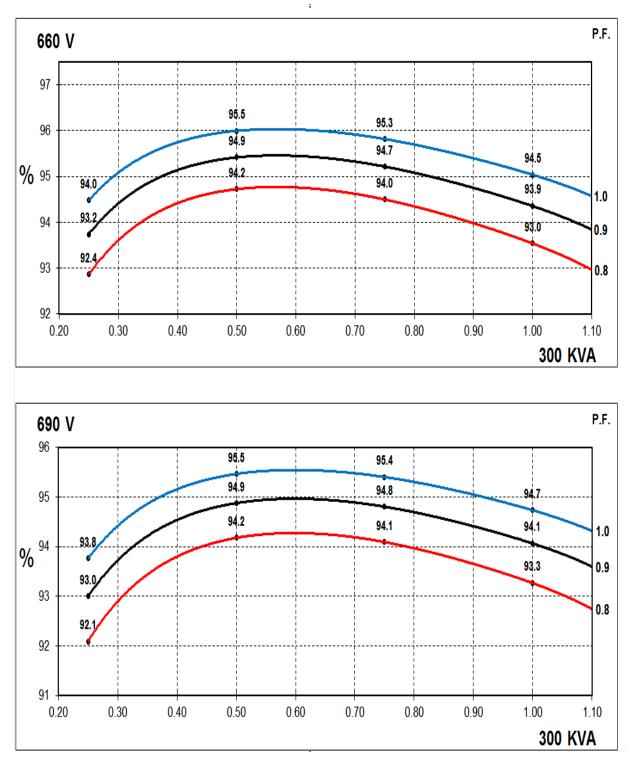
Electrical Data						
Insulation System						
Stator Winding	Class H					
Winding Pitch	Double Layer Lap					
Winding Leads		Two Thirds				
Winding Number		12				
Number of Poles		25				
IP Rating		4				
RFI Suppression		IP 23				
nri Suppression		N 61000-6-4,VDE 0875G, VDE 0875N. to factory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTO	ORTING BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio		1/Xd				
Steady State X/R Ratio		16.26				
		50 Hz				
Telephone Interference		THF<2%				
Cooling Air		0.8 m ³ /sec				
Voltage Star	660	690				
kVA Base Rating (Class H) for Reactance Values	300	300				
Saturated Values in Per Un	it at Base Ratings and Voltage	9S				
Xd Dir. Axis Synchronous	2.90	2.65				
X'd Dir. Axis Transient	0.19	0.17				
X"d Dir. Axis Subtransient	0.13	0.12				
Xq Quad. Axis Reactance	2.44	2.23				
X"q Quad. Axis Subtransient	0.36	0.33				
XL Stator Leakage Reactance	0.07	0.06				
X2 Negative Sequence Reactance	0.24	0.22				
X0 Zero Sequence Reactance	0.09	0.08				
Unsaturated Values in Per	Unit at Base Ratings and Volta	ages				
Xd Dir. Axis Synchronous	3.48	3.18				
X'd Dir. Axis Transient	0.21	0.20				
X"d Dir. Axis Subtransient	0.15	0.14				
Xq Quad. Axis Reactance	2.51	2.30				
X"q Quad. Axis Subtransient	0.43	0.40				
XL Stator Leakage Reactance	0.07	0.07				
XIr Rotor Leakage Reactance	0.11	0.10				
X2 Negative Sequence Reactance	0.29	0.26				
X0 Zero Sequence Reactance	0.10	0.09				



Time Constants (Seconds)					
T'd TRANSIENT TIME CONST.	C	0.08			
T"d SUB-TRANSTIME CONST.		.019			
T'do O.C. FIELD TIME CONST.		1.7			
Ta ARMATURE TIME CONST.	0.	.018			
T"q SUB-TRANSTIME CONST.	0.	0304			
Resistances in Ohms (Ω) at 22 ⁰	C				
Stator Winding Resistance (Ra), per phase for series connected		032			
Rotor Winding Resistance (Rf)	—				
Exciter Stator Winding Resistance		18			
Exciter Rotor Winding Resistance per phase		.068			
PMG Phase Resistance (Rpmg) per phase		1.9			
Positive Sequence Resistance (R1)	C	0.04			
Negative Sequence Resistance (R2))4608			
Zero Sequence Resistance (R0)	C).04			
Saturation Factors	690V				
SG1.0	0.34				
SG1.2	1	.65			
Mechanical Data					
Shaft and Keys		ed to better than BS6861: Part 1 Grade 2.5 for ing generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 0.5, 1, 2	SAE 0, 0.5, 1, 2			
Moment of Inertia	4.0771 kgm ²	3.8783 kgm ²			
Weight Wound Stator	415 kg	415 kg			
Weight Wound Rotor	361 kg 338 kg				
Weight Complete Alternator	940 kg 950 kg				
Shipping weight in a Crate	1010 kg 1010 kg				
Packing Crate Size	155 x 87 x 107 (cm)	155 x 87 x 107 (cm)			
Maximum Over Speed	2250 RPM f	or two minutes			
Bearing Drive End	N/A	BALL 6317			
Bearing Non-Drive End	BALL 6314	BALL 6314			

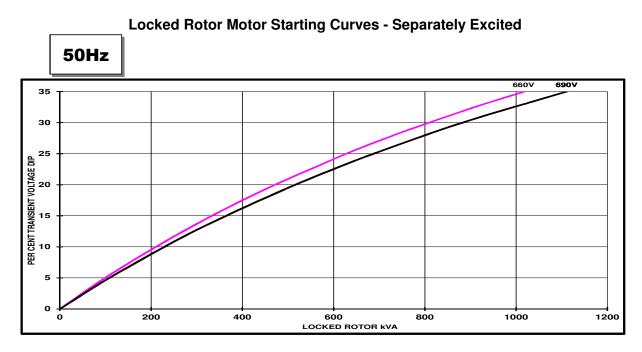


THREE PHASE EFFICIENCY CURVES

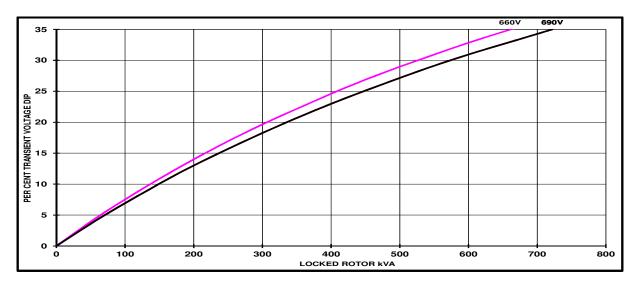


50Hz





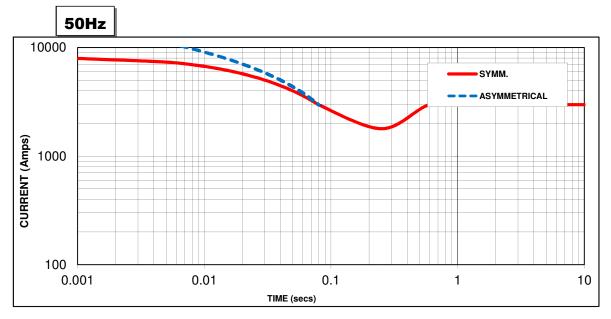




Transient Voltage Dip Scaling Factor		Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	

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Three-phase Short Circuit Decrement Curve



Sustained Short Circuit = 720 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
660V	X 1.00
690 V	X 1.05

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



690V/50Hz Per Unit kW ပ္ပ 0.1 0.2 0.6 0.7 8.0 0.9 Ц 0.3 0.4 Ь 0 ᆣ - --1 0.4 0.6 21 0.5 0.7 0.2 -0.9 3 A 069 -0.8 <mark>.</mark>8 EXCITATION -0.7 STABILITY Import (Lead) -0.6 50 Hz -0.5 **0.9** -0.4 0.95 1500 RPM -0.3 -0.2 -0.1 Per Unit kVar ENGINE STATOR 5 0 0.1 S4L1S-D4 0.2 0.3 .95 0.4 Winding 25 0.5 Export (lag) .9 0.6 0.7 1 Per Unit 0.8 ROTOR 0.9 + 300 kva : 22 0.7 0.1 0.5 0.6 24 <u>ــ</u>

Typical Alternator Operating Charts



RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27 °C		Standby - 150/40℃		Cont. H - 125/40℃		Cont. F - 105/40℃	
	Series Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	330	345	330	345	330	345	330	345
Hz	Series Delta (V)	380	400	380	400	380	400	380	400
	kVA	330	330	320	320	300	300	280	280
	kW	264	264	256	256	240	240	224	224
	Efficiency (%)	92.5	92.8	92.7	92.9	93.0	93.3	93.4	93.5
	kW Input	285	284	276	276	258	257	240	240

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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