

### S4L1S-E4 Wdg.25 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



**Excitation and Voltage Regulators** 

Excitation System							
AVR Type	AS440	MX341	MX321				
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing		
AVR Power	Self-Excited	PMG	PMG				

No Load Excitation Voltage (V)	12 - 9
No Load Excitation Current (A)	0.7 - 0.5
Full Load Excitation Voltage (V)	41 - 39
Full Load Excitation Current (A)	2.3 - 2.2
Exciter Time Constant (seconds)	0.105



Electrical Data							
Insulation System	C	lass H					
Stator Winding	Double Layer Lap						
Winding Pitch	Two Thirds						
Winding Leads							
Winding Number		25					
Number of Poles		4					
IP Rating		IP23					
RFI Suppression	BS EN 61000-6-2 & BS EN 61	000-6-4,VDE 0875G, VDE 0875N. ctory for others					
Waveform Distortion	NO LOAD < 1.5% NON-DISTORT	ING BALANCED LINEAR LOAD < 5.0%					
Short Circuit Ratio		1/Xd					
Steady State X/R Ratio		15.63					
	5	i0 Hz					
Telephone Interference	Tł	HF<2%					
Cooling Air	0.00	) m³/sec					
Voltage Star	660	690					
kVA Base Rating (Class H) for Reactance Values	340	340					
Saturated Values in Per Ur	nit at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	2.90	2.65					
X'd Dir. Axis Transient	0.20	0.18					
X"d Dir. Axis Subtransient	0.13	0.12					
Xq Quad. Axis Reactance	2.48	2.27					
X"q Quad. Axis Subtransient	0.34	0.31					
XL Stator Leakage Reactance	0.07	0.06					
X2 Negative Sequence Reactance	0.24	0.22					
X0 Zero Sequence Reactance	0.09	0.08					
Unsaturated Values in Per	Unit at Base Ratings and Voltage	es					
Xd Dir. Axis Synchronous	3.48	3.18					
X'd Dir. Axis Transient	0.23	0.21					
X"d Dir. Axis Subtransient	0.15	0.14					
Xq Quad. Axis Reactance	2.56	2.34					
X"q Quad. Axis Subtransient	0.41 0.37						
XL Stator Leakage Reactance	0.07	0.07					
XIr Rotor Leakage Reactance	0.11	0.10					
X2 Negative Sequence Reactance	0.29	0.26					
X0 Zero Sequence Reactance							

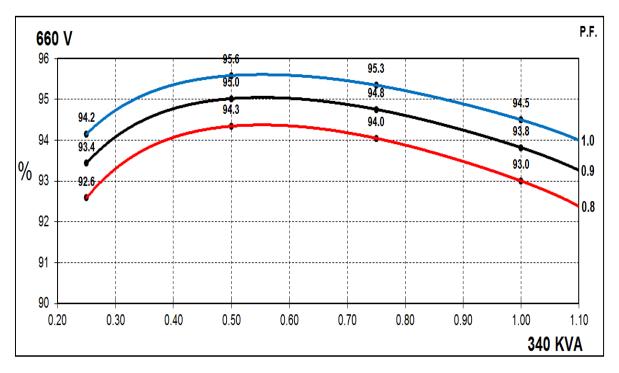
## STAMFORD S4L1S-E4 Wdg.25

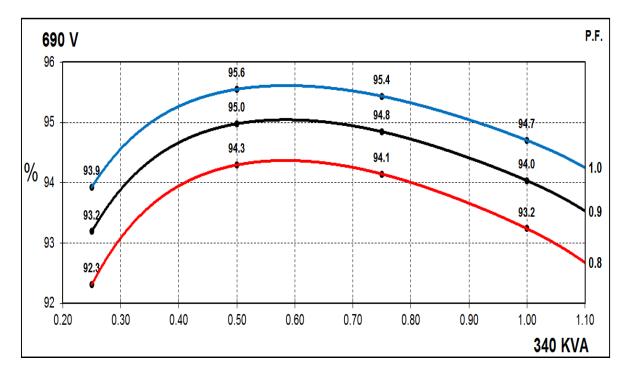
Time Constants (Seconds)						
T'd TRANSIENT TIME CONST.		0.08				
T"d SUB-TRANSTIME CONST.	C	0.019				
T'do O.C. FIELD TIME CONST.		1.7				
Ta ARMATURE TIME CONST.		0.018				
T"q SUB-TRANSTIME CONST.	0.	0.0304				
Resistances in Ohms ( $\Omega$ ) at 22 <sup>6</sup>	D.					
Stator Winding Resistance (Ra), per phase for series connected		).028				
Rotor Winding Resistance (Rf)		1.19				
Exciter Stator Winding Resistance		18				
Exciter Rotor Winding Resistance per phase	C	).068				
PMG Phase Resistance (Rpmg) per phase		1.9				
Positive Sequence Resistance (R1)		).035				
Negative Sequence Resistance (R2)		04032				
Zero Sequence Resistance (R0)	0.035					
Saturation Factors	690V					
SG1.0	0.28					
SG1.2		1.18				
Mechanical Data						
Shaft and Keys		ed to better than BS6861: Part 1 Grade 2.5 for ring generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	SAE 0, 0.5, 1, 2	SAE 0, 0.5, 1, 2				
Moment of Inertia	4.6331 kgm <sup>2</sup>	4.4343 kgm <sup>2</sup>				
Weight Wound Stator	470 kg	470 kg				
Weight Wound Rotor	400 kg	377 kg				
Weight Complete Alternator	1024 kg	1030 kg				
Shipping weight in a Crate	1095 kg	1100 kg				
Packing Crate Size	155 x 87 x 107 (cm)	155 x 87 x 107 (cm)				
Maximum Over Speed	2250 RPM	for two minutes				
Bearing Drive End	N/A	BALL 6317				
Bearing Non-Drive End	BALL 6314	BALL 6314				



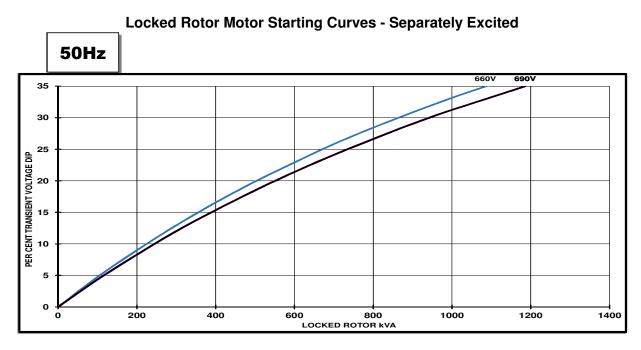
#### THREE PHASE EFFICIENCY CURVES



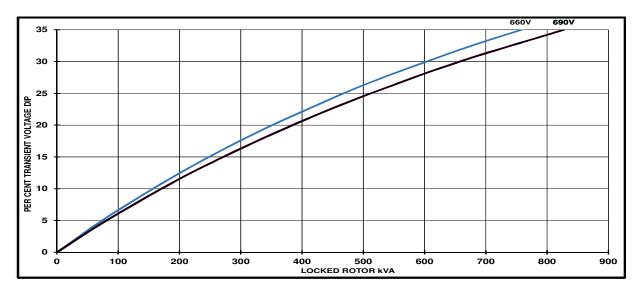








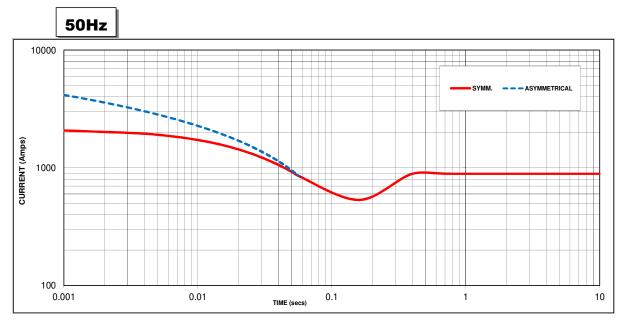




Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	]
0.9	0.83	

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#### **Three-phase Short Circuit Decrement Curve**



Sustained Short Circuit = 890 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor		
660V	X 1.00		
690 V	X 1.05		

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

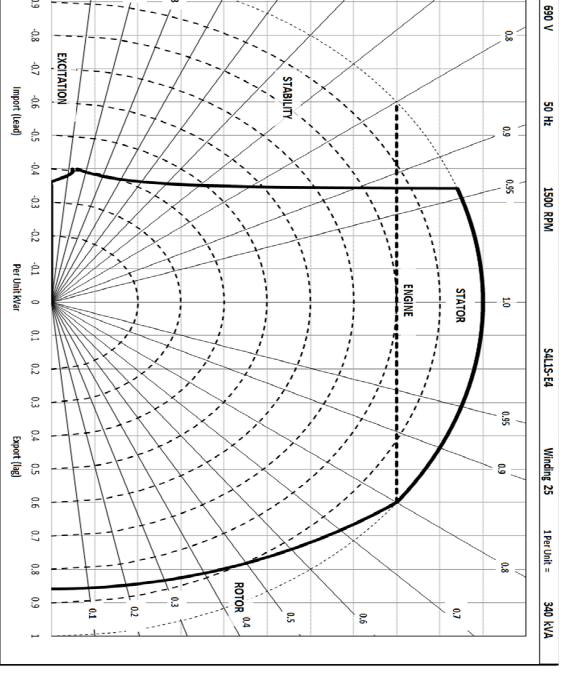
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



690V/50Hz Per Unit kW 09 2 22 23 24 2 0.6 0.7 0.8 C Ч 0.4 0.6 0.1 0.5 2 22 23 -0.9 EXCITATION STABILITY



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#### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise Standby - 163/27℃		Standby - 150/40 ℃		Cont. H - 125/40℃		Cont. F - 105/40 ℃		
50	Series Star (V)	660	690	660	690	660	690	660	690
50	Parellel Star (V)	330	345	330	345	330	345	330	345
Hz	Series Delta (V)	330	345	330	345	330	345	330	345
	kVA	370	370	355	355	340	340	310	310
	kW	296	296	284	284	272	272	248	248
	Efficiency (%)	92.5	92.5	92.8	92.8	93.0	93.2	93.4	93.6
	kW Input	320	320	306	306	292	292	266	265

#### De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5  $^{\circ}{\rm C}$  by which the operational ambient temperature exceeds 40  $^{\circ}{\rm C}$
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

#### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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