STAMFORD

S4L1S-E4 Wdg.27 - Technical Data Sheet

Standards

Stamford industrial alternators meet the requirements of the relevant parts of the BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System								
AVR Type	AS440	MX341	MX321					
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing			
AVR Power	Self-Excited	PMG	PMG	·				

No Load Excitation Voltage (V)	12 - 9.
No Load Excitation Current (A)	0.7 - 0.5
Full Load Excitation Voltage (V)	41 - 39
Full Load Excitation Current (A)	2.3 - 2.2
Exciter Time Constant (seconds)	0.105



Electrical Data						
Insulation System	C	Class H				
Stator Winding	Double Layer Lap					
Winding Pitch	Two Thirds					
Winding Leads		12				
Winding Number		27				
Number of Poles		4				
IP Rating		IP23				
RFI Suppression	BS EN 61000-6-2 & BS EN 61	1000-6-4,VDE 0875G, VDE 0875N. actory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORT	ING BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio		1/Xd				
Steady State X/R Ratio		16.44				
	6	60 Hz				
Telephone Interference	1	TIF<50				
Cooling Air	0.00	0 m³/sec				
Voltage Star	660	690				
kVA Base Rating (Class H) for Reactance Values	385	385				
Saturated Values in Per Ur	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.62	2.40				
X'd Dir. Axis Transient	0.16	0.15				
X"d Dir. Axis Subtransient	0.11	0.10				
Xq Quad. Axis Reactance	2.20	2.01				
X"q Quad. Axis Subtransient	0.31	0.28				
XL Stator Leakage Reactance	0.07	0.06				
X2 Negative Sequence Reactance	0.21	0.19				
X0 Zero Sequence Reactance	0.08	0.07				
Unsaturated Values in Per	Unit at Base Ratings and Voltages	5				
Xd Dir. Axis Synchronous	3.15	2.88				
X'd Dir. Axis Transient	0.19	0.17				
X"d Dir. Axis Subtransient	0.13	0.12				
Xq Quad. Axis Reactance	2.26	2.07				
X"q Quad. Axis Subtransient	0.37	0.34				
XL Stator Leakage Reactance	0.07	0.07				
XIr Rotor Leakage Reactance	0.10	0.09				
X2 Negative Sequence Reactance						
· · · · · · · · · · · · · · · · · · ·	0.25	0.23				

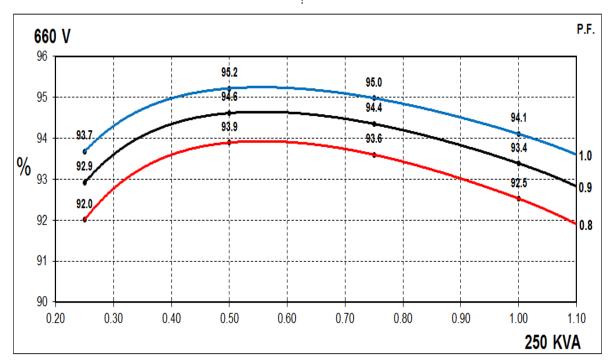


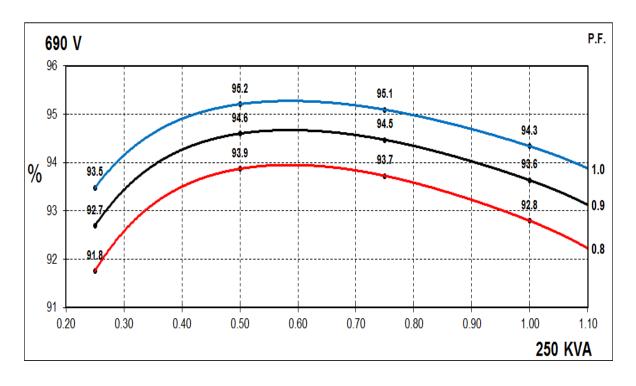
Time Constants (Seconds)					
T'd TRANSIENT TIME CONST.		0.08			
T"d SUB-TRANSTIME CONST.		0.019			
T'do O.C. FIELD TIME CONST.		1.7			
Ta ARMATURE TIME CONST.		0.018			
T"q SUB-TRANSTIME CONST.		0.0304			
Resistances in Ohms (Ω) at 22°C					
Stator Winding Resistance (Ra), per phase for series connected		0.02			
Rotor Winding Resistance (Rf)		1.19			
Exciter Stator Winding Resistance		18			
Exciter Rotor Winding Resistance per		0.068			
phase		0.000			
PMG Phase Resistance (Rpmg) per phase		1.9			
Positive Sequence Resistance (R1)		0.025			
Negative Sequence Resistance (R2)	0.0288				
Zero Sequence Resistance (R0)	0.025				
Saturation Factors	690V				
SG1.0	0.31				
SG1.2		1.52			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2. minimum vibration in operation. Two bearing generators are balanced with a half ke				
	1 Bearing	2 Bearings			
SAE Adaptor	SAE 0, 0.5, 1, 2	SAE 0, 0.5, 1, 2			
Moment of Inertia	4.6331 kgm²	4.4343 kgm²			
Weight Wound Stator	470 kg 470 kg				
Weight Wound Rotor	400 kg 400 kg				
Weight Complete Alternator	1024 kg 1030 kg				
Shipping weight in a Crate	1095 kg 1100 kg				
Packing Crate Size	155 x 87 x 107 (cm) 155 x 87 x 107 (cm)				
Maximum Over Speed	2250 RPN	l for two minutes			
Bearing Drive End	N/A	Ball. 6317			
Bearing Non-Drive End	Ball. 6314	Ball. 6314			



THREE PHASE EFFICIENCY CURVES

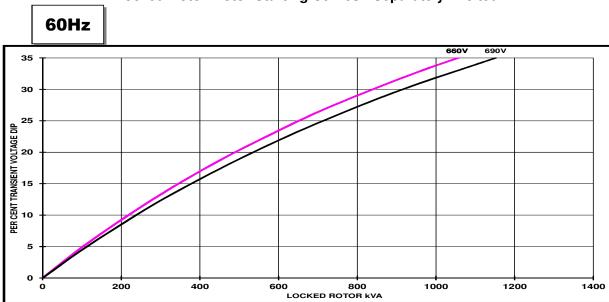
60Hz



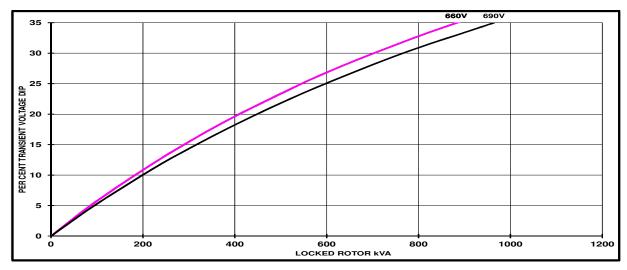




Locked Rotor Motor Starting Curves - Separately Excited



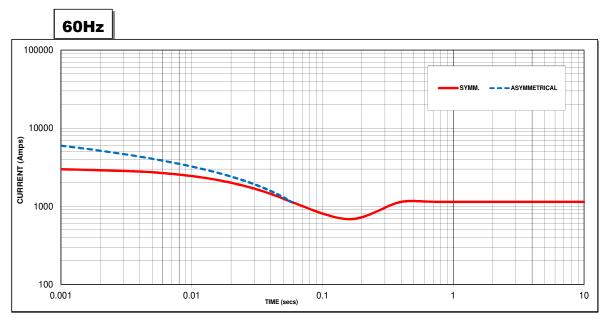
Locked Rotor Motor Starting Curves - Self Excited



Transient Voltag	e Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85]
0.9	0.83	



Three-phase Short Circuit Decrement Curve



Sustained Short Circuit = 1140 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor
660V	X 1.00
690 V	X 1.05

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

· ·	_		
	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

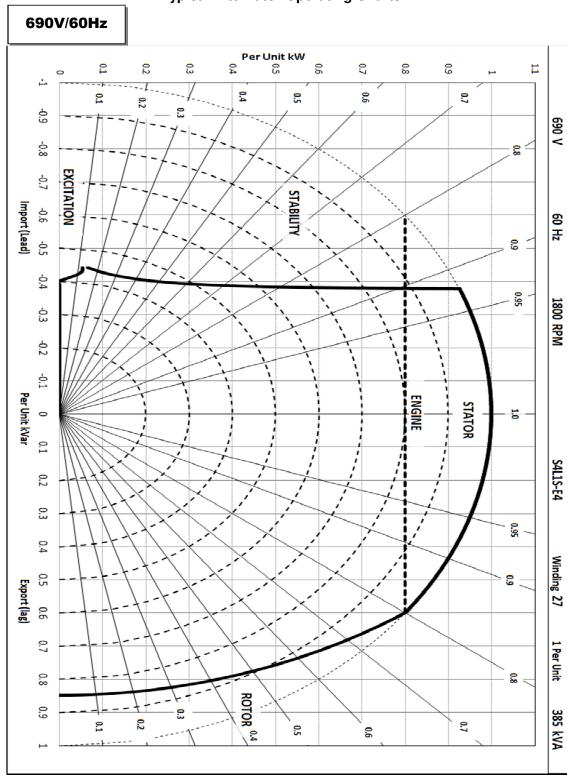
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27℃		Standby - 150/40℃		Cont. H - 125/40 ℃		Cont. F - 105/40 °C	
60	Series Star (V)	660	690	660	690	660	690	660	690
60 Hz	Parallel Star (V)	330	345	330	345	330	345	330	345
П	Series Delta (V)	380	400	380	400	380	400	380	400
	kVA	420	420	410	410	385	385	355	355
	kW	336	336	328	328	308	308	284	284
	Efficiency (%)	93.6	93.8	93.8	93.9	93.8	93.9	93.9	94.0
	kW Input	359	358	350	349	328	328	302	302

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 $^{\circ}$ C by which the operational ambient temperature exceeds 40 $^{\circ}$ C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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