# **STAMFORD**

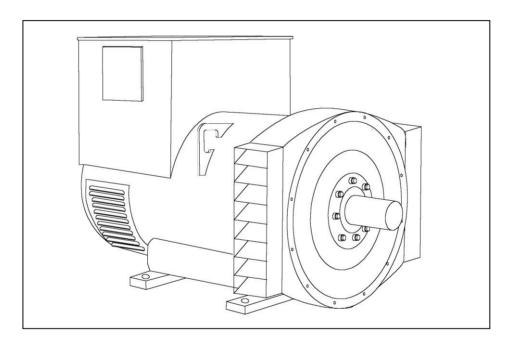
# S4L1M-C Wdg.25 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System						
AVR Type	MX341	MX321				
Voltage Regulation	± 1%	± 0.5%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	12 - 9
No Load Excitation Current (A)	0.7 - 0.5
Full Load Excitation Voltage (V)	43 - 40
Full Load Excitation Current (A)	2.4 - 2.2
Exciter Time Constant (seconds)	0.105

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Electrical Data					
Insulation System		lass H			
Stator Winding	Double Layer Lap				
Winding Pitch		o Thirds			
Winding Leads		12			
Winding Number		25			
Number of Poles		4			
IP Rating		IP23			
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORT	ING BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio		1/Xd			
Steady State X/R Ratio	4	7.438			
	5	0 Hz			
Telephone Interference	Ti	HF<2%			
Cooling Air	0.08 m³/s	sec 1700 cfm			
Voltage Star	660	690			
kVA Base Rating (Class H) for Reactance Values	210	210			
Saturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.42	2.22			
X'd Dir. Axis Transient	0.16	0.14			
X"d Dir. Axis Subtransient	0.11	0.10			
Xq Quad. Axis Reactance	2.08	1.91			
X"q Quad. Axis Subtransient	0.30	0.28			
XL Stator Leakage Reactance	0.07	0.07			
X2 Negative Sequence Reactance	0.21	0.19			
X0 Zero Sequence Reactance	0.07	0.07			
Unsaturated Values in Per	Unit at Base Ratings and Voltage	s			
Xd Dir. Axis Synchronous	2.91	2.66			
X'd Dir. Axis Transient	0.18	0.16			
X"d Dir. Axis Subtransient	0.13	0.12			
Xq Quad. Axis Reactance	2.15	1.96			
X"q Quad. Axis Subtransient	0.36	0.33			
XL Stator Leakage Reactance	0.08 0.08				
XIr Rotor Leakage Reactance	0.10	0.09			
X2 Negative Sequence Reactance	0.25	0.23			
X0 Zero Sequence Reactance	0.09	0.08			

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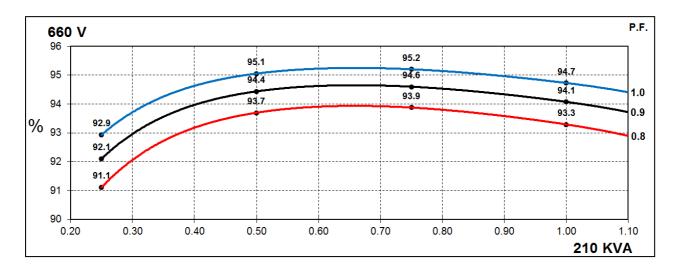
# S4L1M-C Wdg.25

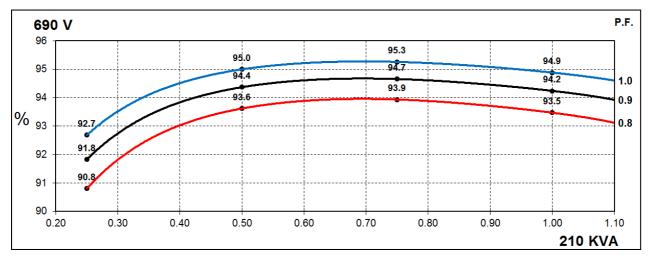
Time Constants (Seconds)					
T'd TRANSIENT TIME CONST.	0.08				
T"d SUB-TRANSTIME CONST.	0.019				
T'do O.C. FIELD TIME CONST.	1.7				
Ta ARMATURE TIME CONST.	0	.018			
T"q SUB-TRANSTIME CONST.	0.	0304			
Resistances in Ohms (Ω) at 22°	C				
Stator Winding Resistance (Ra), per phase for series connected	0.044				
Rotor Winding Resistance (Rf)	(	0.92			
Exciter Stator Winding Resistance		18			
Exciter Rotor Winding Resistance per phase	0	.068			
PMG Phase Resistance (Rpmg) per phase		1.9			
Positive Sequence Resistance (R1)	0	.055			
Negative Sequence Resistance (R2)	0.06336				
Zero Sequence Resistance (R0)	0.055				
Saturation Factors	690V				
SG1.0	0.26				
SG1.2	•	1.18			
Mechanical Data					
Shaft and Keys	Shaft and Keys  All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 f minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 0.5, 1, 2	SAE 0, 0.5, 1, 2			
Moment of Inertia	3.5531 kgm²	3.3543 kgm <sup>2</sup>			
Weight Wound Stator	370 kg	370 kg			
Weight Wound Rotor	324 kg	301 kg			
Weight Complete Alternator	850 kg 885 kg				
Shipping weight in a Crate	920 kg 945 kg				
Packing Crate Size	155 x 87 x 107 (cm) 155 x 87 x 107 (cm)				
Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	N/A BALL 6317				
Bearing Non-Drive End	BALL 6314 BALL 6314				



### THREE PHASE EFFICIENCY CURVES

## 50Hz



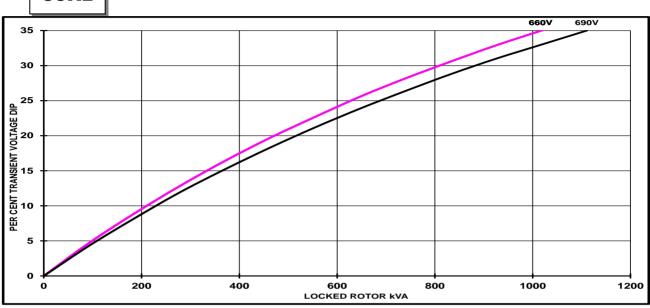




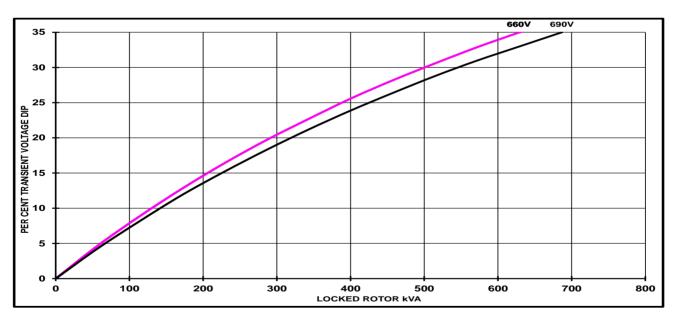
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# **Locked Rotor Motor Starting Curves - Separately Excited**





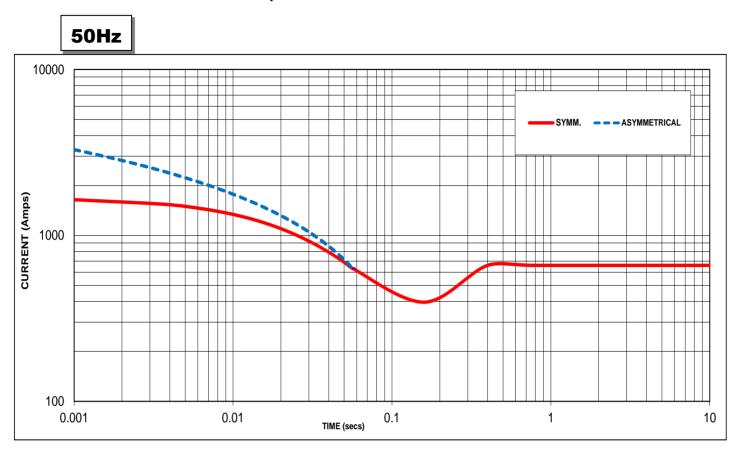
# **Locked Rotor Motor Starting Curves - Self Excited**



Transiont Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF		Transient Voltage Rise Scaling Factor
		For voltage rise multiply voltage dip by
< 0.5	1	1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



### **Three-phase Short Circuit Decrement Curve**



Sustained Short Circuit = 660 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor
660V	X 1.00
690 V	X 1.05

The sustained current value is constant irrespective of voltage

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

### Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown:

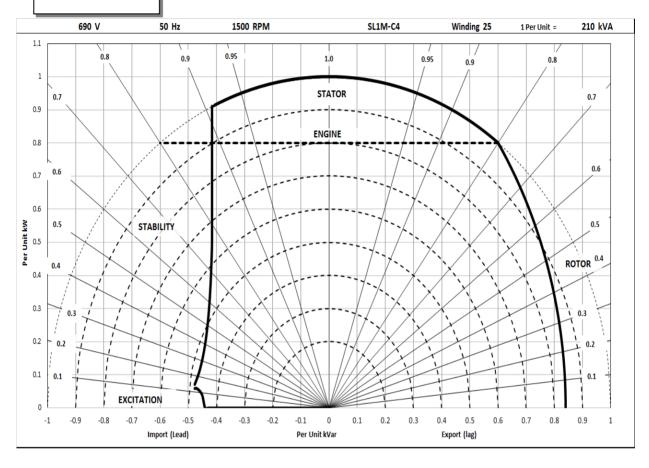
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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# **Typical Alternator Operating Charts**

# 690V/50Hz





### 34LTW-C Wag.23

### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Cont. H	- 110/50°C	Cont.	F - 90/50°C	Cont. B - 70/50°C	
	Series Star (V)	660	690	660	690	660	690
50	Parallel Star (V)	330	345	330	345	330	345
Hz	Series Delta (V)	380	400	380	400	380	400
	kVA	210	210	200	200	175	175
	kW	168	168	160	160	140	140
	Efficiency (%)	93.3	93.5	93.4	93.6	93.7	93.8
	kW Input	180	180	171	171	149	149

# De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters must be referred to applications.

# **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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