

S4L1M-F4 Wdg.25 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	AS440	MX341	MX321				
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing		
AVR Power	Self-Excited	PMG	PMG				

No Load Excitation Voltage (V)	10 - 8
No Load Excitation Current (A)	0.6 - 0.4
Full Load Excitation Voltage (V)	41 - 37
Full Load Excitation Current (A)	2.3 - 2.1
Exciter Time Constant (seconds)	0.105



Electrical Data					
Insulation System	Class H				
Stator Winding	Double	∋ Layer Lap			
Winding Pitch	Tw	o Thirds			
Winding Leads		12			
Winding Number		25			
Number of Poles		4			
IP Rating		IP23			
RFI Suppression	BS EN 61000-6-2 & BS EN 61 Refer to fa	000-6-4,VDE 0875G, VDE 0875N. ctory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTI	NG BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio		1/Xd			
Steady State X/R Ratio	17	7.8588			
	5	0 Hz			
Telephone Interference	٦T	1F<2%			
Cooling Air	0.8	m³/sec			
Voltage Star	660	690			
kVA Base Rating (Class H) for Reactance Values	330	330			
Saturated Values in Per Ur	hit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.29	2.10			
X'd Dir. Axis Transient	0.15	0.14			
X"d Dir. Axis Subtransient	0.11	0.10			
Xq Quad. Axis Reactance	1.97	1.80			
X"q Quad. Axis Subtransient	0.26	0.24			
XL Stator Leakage Reactance	0.05	0.05			
X2 Negative Sequence Reactance	0.19	0.17			
X0 Zero Sequence Reactance	0.07	0.07			
Unsaturated Values in Per	Unit at Base Ratings and Voltage	S			
Xd Dir. Axis Synchronous	2.75	2.51			
X'd Dir. Axis Transient	0.18	0.16			
X"d Dir. Axis Subtransient	0.13	0.12			
Xq Quad. Axis Reactance	2.02	1.85			
X"q Quad. Axis Subtransient	0.31	0.29			
XL Stator Leakage Reactance	0.06	0.06			
XIr Rotor Leakage Reactance	0.08	0.07			
X2 Negative Sequence Reactance	0.23	0.21			
X0 Zero Sequence Reactance	0.08	0.08			

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Time Constants (Seconds)					
T'd TRANSIENT TIME CONST.	0.08				
T"d SUB-TRANSTIME CONST.	0.019				
T'do O.C. FIELD TIME CONST.					
Ta ARMATURE TIME CONST.	0.018				
T"q SUB-TRANSTIME CONST.	0.	0304			
Resistances in Ohms (Ω) at 22 ⁰					
Stator Winding Resistance (Ra), per phase for series connected	tator Winding Resistance (Ra), per ase for series connected 0.021				
Rotor Winding Resistance (Rf)	1	1.37			
Exciter Stator Winding Resistance		18			
Exciter Rotor Winding Resistance per phase		.068			
PMG Phase Resistance (Rpmg) per phase	1.9				
Positive Sequence Resistance (R1)	0.0)2625			
Negative Sequence Resistance (R2)	0.03024				
Zero Sequence Resistance (R0)	0.02625				
Saturation Factors	690V				
SG1.0	0.27				
SG1.2	1.28				
Mechanical Data					
Shaft and Keys All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade minimum vibration in operation. Two bearing generators are balanced with a half					
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 0.5, 1, 2	SAE 0, 0.5, 1, 2, 3			
Moment of Inertia	5.4292 kgm ² 5.2304 kgm ²				
Weight Wound Stator	535 kg 535 kg				
Weight Wound Rotor	463 kg 440 kg				
Weight Complete Alternator	1160 kg 1160 kg				
Shipping weight in a Crate	1230 kg 1230 kg				
Packing Crate Size	155 x 87 x 107 (cm) 155 x 87 x 107 (cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	N/A BALL 6317				
Bearing Non-Drive End	BALL 6314	BALL 6314			



THREE PHASE EFFICIENCY CURVES



50Hz







Locked Rotor Motor Starting Curves - Self Excited



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
PF	Factor	For voltago rico multiply voltago din by		
< 0.5	1			
0.5	0.97	1.25		
0.6	0.93			
0.7	0.9			
0.8	0.85			
0.9	0.83			

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Three-phase Short Circuit Decrement Curve



Sustained Short Circuit = 1000 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor		
660V	X 1.00		
690 V	X 1.05		

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732











RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C		
50	Series Star (V)	660	690	660	690	660	690
50	Parallel Star (V)	330	345	330	345	330	345
HZ	Series Delta (V)	380	400	380	400	380	400
	kVA	330	330	300	300	265	265
	kW	264	264	240	240	212	212
	Efficiency (%)	94.4	94.5	94.6	94.7	94.8	94.8
	kW Input	280	279	254	253	224	224

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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