

S6L1D-F4 Wdg.07 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	MX321/MX322	MX341			
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing
AVR Power	PMG	PMG			

No Load Excitation Voltage (V)	15.46
No Load Excitation Current (A)	0.79
Full Load Excitation Voltage (V)	53
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.16



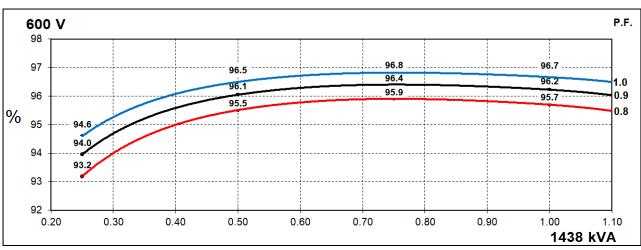
Electrical Data			
Insulation System	Н		
Stator Winding	Double Layer Concentric		
Winding Pitch	2/3		
Winding Leads	6		
Winding Number	07		
Number of Poles	4		
IP Rating	IP23		
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/Xd		
Steady State X/R Ratio	25.56		
	60 Hz		
Telephone Interference	TIF<50		
Cooling Air Flow	1.63 m³/sec		
Voltage Star (V)	600		
Voltage Parallel Star (V)	 _		
Voltage Delta (V)	346		
kVA Base Rating (Class H) for Reactance Values (kVA)	1438		
Saturated Values in Per Unit at	Base Ratings and Voltages		
Xd Dir. Axis Synchronous	1.96		
X'd Dir. Axis Transient	0.14		
X"d Dir. Axis Subtransient	0.11		
Xq Quad. Axis Reactance	1.81		
X"q Quad. Axis Subtransient	0.28		
XL Stator Leakage Reactance	0.06		
X2 Negative Sequence Reactance	0.15		
X0 Zero Sequence Reactance	0.04		
Unsaturated Values in Per Unit	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.35		
X'd Dir. Axis Transient	0.16		
X"d Dir. Axis Subtransient	0.13		
Xq Quad. Axis Reactance	1.87		
X"q Quad. Axis Subtransient	0.33		
XL Stator Leakage Reactance	0.07		
XIr Rotor Leakage Reactance	0.08		
X2 Negative Sequence Reactance	0.18		
X0 Zero Sequence Reactance	0.05		



Time Constants (Seconds)							
T'd Transient Time Const.	0.1	04					
T"d Sub-Transient Time Const.	0.012						
T'do O.C. Field Time Const.	4.0	066					
Ta Armature Time Const.	0.027						
T"q Sub-Transient Time Const.	0.0	110					
Resistances in Ohms (Ω) at 2	Resistances in Ohms (Ω) at 22 ⁰ C						
Stator Winding Resistance (Ra), per phase for series connected		0240					
Rotor Winding Resistance (Rf)	2.	13					
Exciter Stator Winding Resistance	19	.56					
Exciter Rotor Winding Resistance per phase	0	.1					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.0	030					
Negative Sequence Resistance (R2)	0.0	035					
Zero Sequence Resistance (R0)	0.0	030					
Saturation Factors	600V						
SG1.0	0.184						
SG1.2	685						
Mechanical Data							
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.						
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0,1	SAE0,1					
Moment of Inertia	23.475 kgm² 22.95 kgm²						
Weight Wound Stator	1098kg 1098kg						
Weight Wound Rotor	966kg 924kg						
Weight Complete Alternator	2326kg 2269kg						
Shipping weight in a Crate	2369kg 2312kg						
Packing Crate Size	170x90x153(cm) 170x90x153(cm)						
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes						
Bearing Drive End	- BALL 6224						
Bearing Non-Drive End	BALL 6317	BALL 6317					

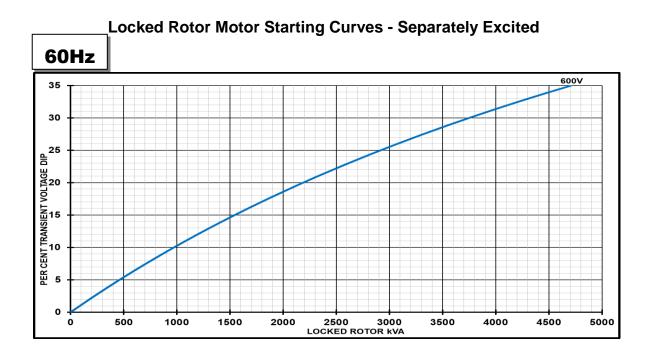


THREE PHASE EFFICIENCY CURVES



60Hz



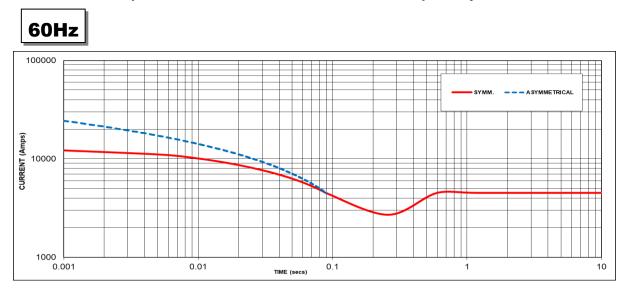


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 4517 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
-	-	600V	X 1.00	
		-	-	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

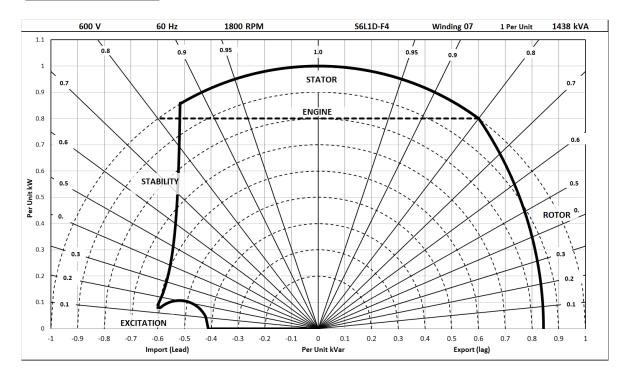
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	346	346	346	346
	kVA	1575	1525	1438	1313
	kW	1260	1220	1150	1050
	Efficiency (%)	95.5	95.6	95.7	95.8
	kW Input	1319	1276	1202	1096

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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