

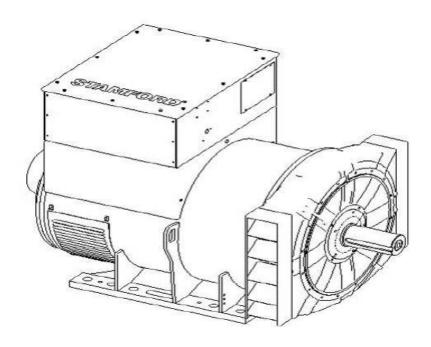
# S6L1M-E4 Wdg.26 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System						
AVR Type MX321/MX322 MX341						
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	14.74
No Load Excitation Current (A)	0.75
Full Load Excitation Voltage (V)	55
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.16

# **STAMFORD**

# S6L1M-E4 Wdg.26

Electrical Data						
Insulation System		Н				
Stator Winding	Double Lay	yer Concentric				
Winding Pitch	·	2/3				
Winding Leads		6				
Winding Number		26				
Number of Poles		4				
IP Rating	I	P23				
RFI Suppression		000-6-4,VDE 0875G, VDE 0875N. ctory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTII	NG BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	,	1/Xd				
Steady State X/R Ratio	2	1.73				
	5	0 Hz				
Telephone Interference	TH	F<2%				
Cooling Air Flow	1.1	m³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	380	400				
kVA Base Rating (Class H) for Reactance Values (kVA)	830 830					
Saturated Values in Per Unit a	t Base Ratings and Voltages					
Xd Dir. Axis Synchronous	1.99	1.82				
X'd Dir. Axis Transient	0.13	0.12				
X"d Dir. Axis Subtransient	0.11	0.10				
Xq Quad. Axis Reactance	1.67	1.52				
X"q Quad. Axis Subtransient	0.26	0.23				
XL Stator Leakage Reactance	0.06	0.05				
X2 Negative Sequence Reactance	0.14	0.13				
X0 Zero Sequence Reactance	0.01	0.01				
Unsaturated Values in Per Un	it at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.39	2.18				
X'd Dir. Axis Transient	0.15	0.14				
X"d Dir. Axis Subtransient						
Xq Quad. Axis Reactance	1.72					
X"q Quad. Axis Subtransient	0.31 0.28					
XL Stator Leakage Reactance	0.06 0.06					
XIr Rotor Leakage Reactance						
X2 Negative Sequence Reactance 0.16 0.15						
X0 Zero Sequence Reactance	0.01	0.01				

# **STAMFORD**

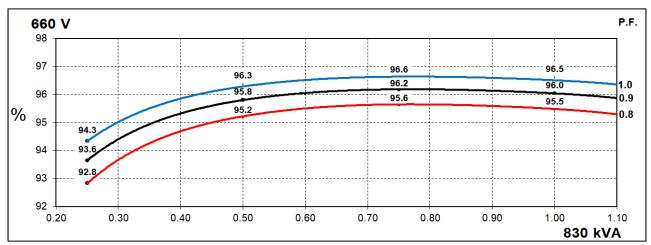
# S6L1M-E4 Wdg.26

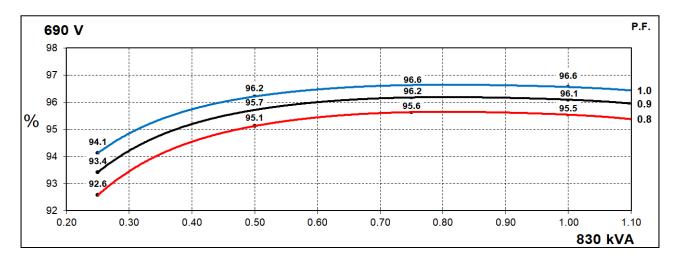
Time Constants (Seconds)						
T'd Transient Time Const.	0.100					
T"d Sub-Transient Time Const.	0.016					
T'do O.C. Field Time Const.	3.592					
Ta Armature Time Const.	0.0	024				
T"q Sub-Transient Time Const.	0.0	104				
Resistances in Ohms (Ω) at 22 <sup>o</sup> C						
Stator Winding Resistance (Ra), per phase for series connected		0590				
Rotor Winding Resistance (Rf)	1.	91				
Exciter Stator Winding Resistance	19	0.56				
Exciter Rotor Winding Resistance per phase	0	.1				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	074				
Negative Sequence Resistance (R2)	0.0085					
Zero Sequence Resistance (R0)	0.0074					
Saturation Factors	690V					
SG1.0	0.35					
SG1.2	61.2 1.41					
Mechanical Data						
Shaft and Keys	,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	SAE0,1	SAE0,1				
Moment of Inertia	20.014 kgm² 19.49 kgm²					
Weight Wound Stator	999kg	999kg				
Weight Wound Rotor	853kg 811kg					
Weight Complete Alternator	2020kg 2102kg					
Shipping weight in a Crate	2063kg 2145kg					
Packing Crate Size	170x90x153(cm) 170x90x153(cm)					
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	- BALL 6224					
Bearing Non-Drive End	BALL 6317 BALL 6317					



## THREE PHASE EFFICIENCY CURVES

#### 50Hz

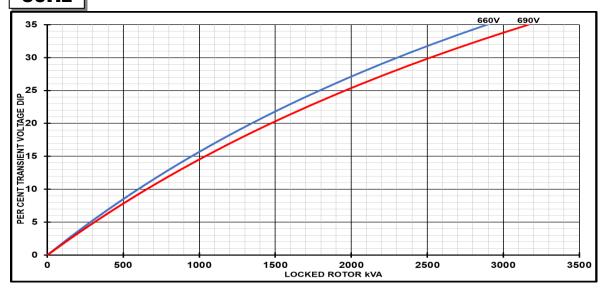






## Locked Rotor Motor Starting Curves - Separately Excited

## 50Hz



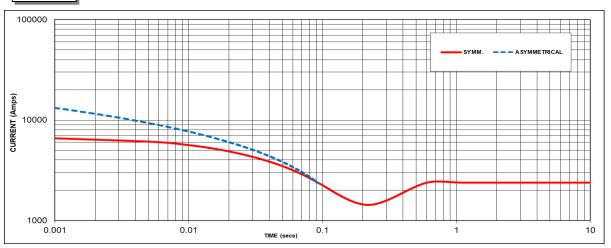
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Lagging PF Scaling Factor		Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



#### **Three-phase Short Circuit Decrement Curve - Separately Excited**

# 50Hz



Sustained Short Circuit = 2378 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V X 1.05		-	-	
		-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

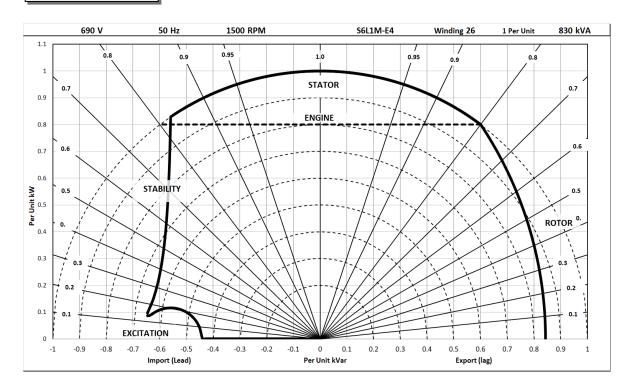
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

## 690V/50Hz





#### **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby		Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	N/A	N/A	830	830	800	800	700	700
	kW	N/A	N/A	664	664	640	640	560	560
	Efficiency (%)	N/A	N/A	95.5	95.5	95.5	95.6	95.6	95.7
	kW Input	N/A	N/A	695	695	670	670	586	585

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

#### stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

