# **STAMFORD**

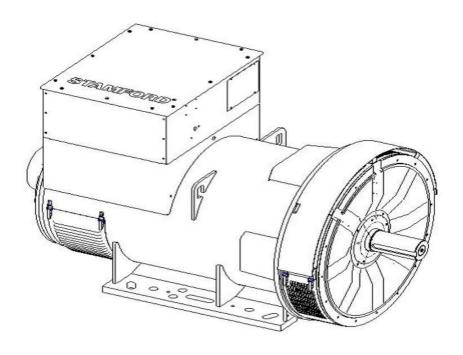
# S6L1M-H4 Wdg.26 - Technical Data Sheet

## **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System							
AVR Type	MX321/MX322	MX341					
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing		
AVR Power	PMG	PMG					

No Load Excitation Voltage (V)	15.45
No Load Excitation Current (A)	0.79
Full Load Excitation Voltage (V)	58
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.16

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Electrical Data				
Insulation System		Н		
Stator Winding	Double Laye	er Concentric		
Winding Pitch	2	/3		
Winding Leads		6		
Winding Number	2	26		
Number of Poles		4		
IP Rating	IP	723		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	Xd		
Steady State X/R Ratio	26	.80		
	50	Hz		
Telephone Interference	THF	<del>-</del> <2%		
Cooling Air Flow	1.38	m³/sec		
Voltage Star (V)	660	690		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating for Reactance Values (kVA)	1100 1100			
Saturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	1.76	1.61		
X'd Dir. Axis Transient	0.11	0.10		
X"d Dir. Axis Subtransient	0.09	0.08		
Xq Quad. Axis Reactance	1.50	1.37		
X"q Quad. Axis Subtransient	0.23	0.21		
XL Stator Leakage Reactance	0.05	0.04		
X2 Negative Sequence Reactance	0.12	0.11		
X0 Zero Sequence Reactance	0.04	0.04		
Unsaturated Values in Per U	nit at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.12	1.94		
X'd Dir. Axis Transient	0.12	0.11		
X"d Dir. Axis Subtransient	0.10	0.10		
Xq Quad. Axis Reactance	1.55	1.42		
X"q Quad. Axis Subtransient	0.27	0.25		
XL Stator Leakage Reactance	0.05	0.05		
XIr Rotor Leakage Reactance	0.07	0.06		
X2 Negative Sequence Reactance	0.15	0.14		
X0 Zero Sequence Reactance	0.05	0.05		

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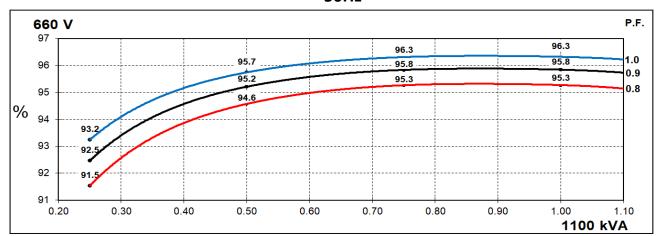
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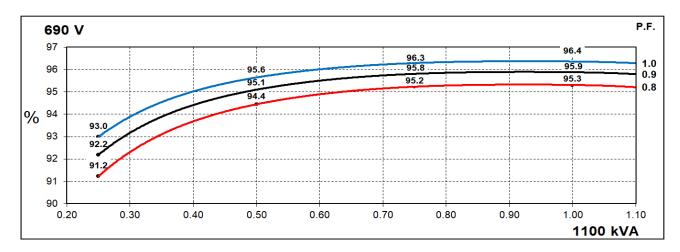
Time Constants (Seconds)							
T'd Transient Time Const.	0.081						
T"d Sub-Transient Time Const.	0.014						
T'do O.C. Field Time Const.	4.026						
Ta Armature Time Const.	0.020						
T"q Sub-Transient Time Const.	0.0	114					
Resistances in Ohms (Ω) at 22 <sup>0</sup> C							
Stator Winding Resistance (Ra), per phase for series connected	0.00390						
Rotor Winding Resistance (Rf)	2.	42					
Exciter Stator Winding Resistance	19	.56					
Exciter Rotor Winding Resistance per phase	0	.1					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.0	049					
Negative Sequence Resistance (R2)	0.0	056					
Zero Sequence Resistance (R0)	0.0049						
Saturation Factors	690V						
SG1.0	0.4						
SG1.2 1.7							
Mechanical Data							
Shaft and Keys	, ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0,00	SAE0,00					
Moment of Inertia	28.237 kgm² 28 kgm²						
Weight Wound Stator	1361kg	1361kg					
Weight Wound Rotor	1116kg 1073kg						
Weight Complete Alternator	2836kg 2962kg						
Shipping weight in a Crate	2881kg 3007kg						
Packing Crate Size	180x105x153(cm) 180x105x153(cm)						
Maximum Over Speed	2250 RPM fo	r two minutes					
Bearing Drive End	- BALL 6228						
Bearing Non-Drive End	BALL 6317	BALL 6317					



## THREE PHASE EFFICIENCY CURVES

## 50Hz

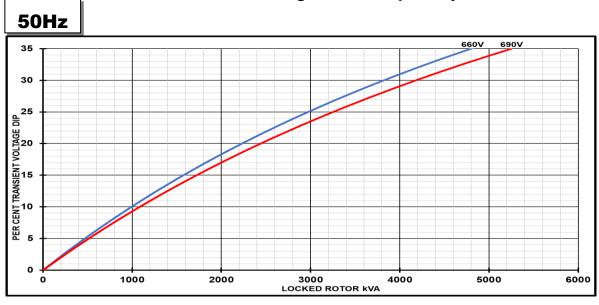






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## **Locked Rotor Motor Starting Curves - Separately Excited**



Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Lagging PF Scaling Factor		Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.95	0.5	1.20
0.6	0.6 0.90		1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

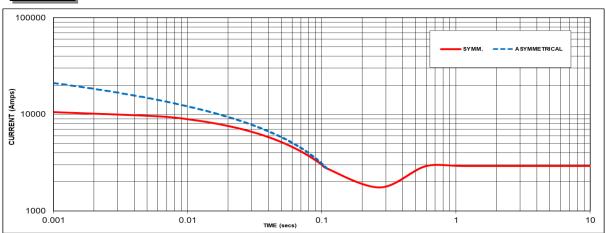
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



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#### Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 2917 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

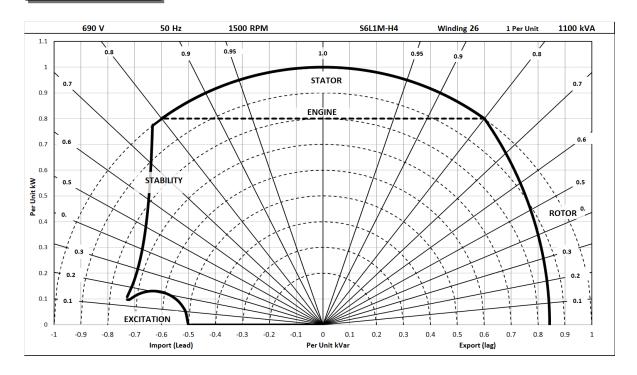
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

## 690V/50Hz





# RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Star	ndby	Cont. H -	110/50°C	Cont. F -	90/50°C	Cont. B -	70/50°C
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
' '-	kVA	N/A	N/A	N/A	N/A	1100	1100	985	985
	kW	N/A	N/A	N/A	N/A	880	880	788	788
	Efficiency (%)	N/A	N/A	N/A	N/A	95.3	95.3	95.3	95.3
	kW Input	N/A	N/A	N/A	N/A	924	923	827	827

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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