STAMFORD

S9H1D-F4 Wdg.61 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	DM110	DECS100	DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	12.4
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	45.3
Full Load Excitation Current (A)	3.66
Exciter Time Constant (seconds)	0.34

STAMFORD S9H1D-F4 Wdg.61

Electrical Data								
Insulation System			Н					
Stator Winding	Double Layer Lap							
Winding Pitch		Ę	5/6					
Winding Leads			6					
Winding Number		(61					
Number of Poles			4					
IP Rating		IF	P23					
RFI Suppression	BS EN (00-6-4,VDE 0875G, VDE tory for others	0875N.				
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	IG BALANCED LINEAR I	_OAD < 5.0%				
Short Circuit Ratio		1,	/Xd					
Steady State X/R Ratio		34	1.86					
		<u>50</u>	Hz					
Telephone Interference		THI	- <2%					
Cooling Air Flow		2.78	m³/sec					
Voltage Series Star (V)	6300	6600	6900	-				
Voltage Parallel Star (V)	-	-	-	-				
Voltage Delta (V)	-	-	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	3700	3750	3640	-				
Saturated Values in Per Unit	at Base Ratings an	d Voltages						
Xd Dir. Axis Synchronous	2.494	2.303	2.045	-				
X'd Dir. Axis Transient	0.189	0.174	0.155	-				
X"d Dir. Axis Subtransient	0.144	0.133	0.118	-				
Xq Quad. Axis Reactance	1.280	1.182	1.049	-				
X"q Quad. Axis Subtransient	0.228	0.211	0.187	-				
XL Stator Leakage Reactance	0.106	0.098	0.087	-				
X2 Negative Sequence Reactance	0.192	0.177	0.157	-				
X0 Zero Sequence Reactance	0.095	0.088	0.078	-				
Unsaturated Values in Per U	nit at Base Ratings	and Voltages						
Xd Dir. Axis Synchronous	2.993	2.764	2.455	-				
X'd Dir. Axis Transient	0.217	0.200	0.178	-				
X"d Dir. Axis Subtransient	0.169	0.156	0.138	-				
Xq Quad. Axis Reactance	1.318	1.217	1.081	-				
X"q Quad. Axis Subtransient	0.274	0.253	0.225	-				
XL Stator Leakage Reactance	0.120	0.110	0.098	-				
XIr Rotor Leakage Reactance	0.242	0.224	0.199	-				
X2 Negative Sequence Reactance	0.230	0.213	0.189	-				
X0 Zero Sequence Reactance	0.112	0.103	0.092	-				



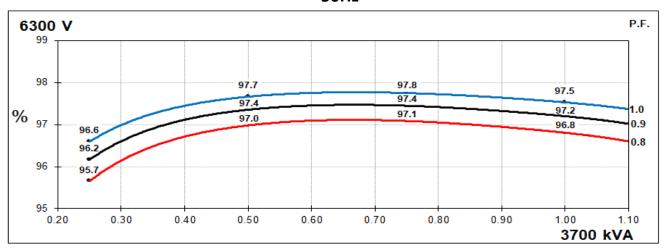
S9H1D-F4 Wdg.61

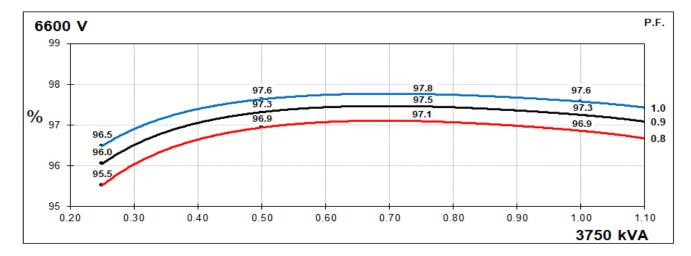
Time Constants (Seconds)							
T'd Transient Time Const.	0.2	229					
T"d Sub-Transient Time Const.	0.0	018					
T'do O.C. Field Time Const.	2.878						
Ta Armature Time Const.	0.0	080					
T"q Sub-Transient Time Const.	0.0	200					
Resistances in Ohms (Ω) at 2	2°C						
Stator Winding Resistance (Ra), per phase for series connected		820					
Rotor Winding Resistance (Rf)	0.	69					
Exciter Stator Winding Resistance	11	1.2					
Exciter Rotor Winding Resistance per phase	0.0	016					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.1	025					
Negative Sequence Resistance (R2)	0.1181						
Zero Sequence Resistance (R0)	0.1025						
Saturation Factors	660	00V					
SG1.0	0.18						
SG1.2	0.	76					
Mechanical Data							
Shaft and Keys	, , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor		0, 00, None					
Moment of Inertia	-	102.6 kgm²					
Weight Wound Stator	-	2487kg					
Weight Wound Rotor	- 2381kg						
Weight Complete Alternator	- 6650kg						
Shipping weight in a Crate	-	7030kg					
Packing Crate Size	- 280 x 200 x 220(cm)						
Maximum Over Speed	2250 RPM fo	or two minutes					
Bearing Drive End	-	6236					
Bearing Non-Drive End	-	6324					

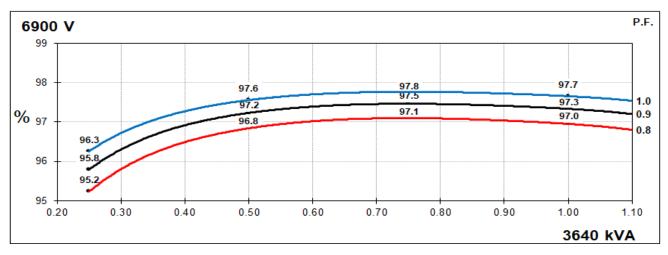


THREE PHASE EFFICIENCY CURVES

50Hz









Locked Rotor Motor Starting Curves - Separately Excited

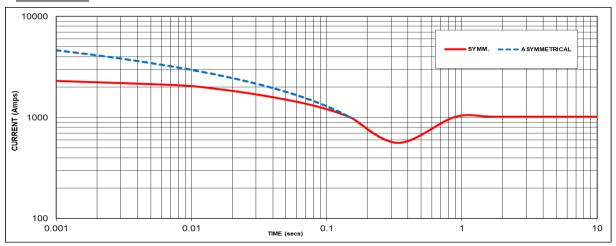
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 1018 Amps

Note 1
The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60	Hz
Voltage	Factor	Voltage	Factor
6300V	X 1.00	-	-
6600V	X 1.05	-	-
6900V	X 1.09	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

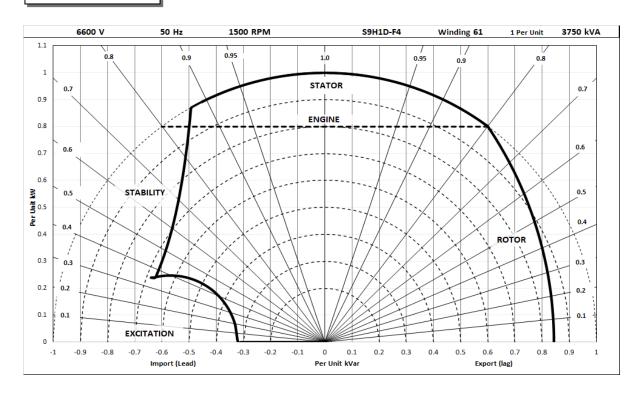
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

6600V/50Hz



Page 7



RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	St	andby -	163/27°	Č	St	andby -	150/40	Č	С	ont. H -	125/40°	,C	С	ont. F -	105/40°	Č
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	4070	4125	4004	N/A	3959	4012	3895	N/A	3700	3750	3640	N/A	3404	3450	3350	N/A
	kW	3256	3300	3203	N/A	3167	3210	3116	N/A	2960	3000	2912	N/A	2723	2760	2680	N/A
	Efficiency (%)	96.6	96.7	96.8	N/A	96.7	96.7	96.9	N/A	96.8	96.9	97.0	N/A	96.9	97.0	97.0	N/A
	kW Input	3370	3413	3308	N/A	3276	3318	3217	N/A	3058	3097	3003	N/A	2809	2846	2762	N/A

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2023. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

