

S9H1D-H4 Wdg.63 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DM110	DECS100	DECS150		
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	12.4 - 11.5
No Load Excitation Current (A)	1 - 0.93
Full Load Excitation Voltage (V)	46.9
Full Load Excitation Current (A)	3.8
Exciter Time Constant (seconds)	0.34



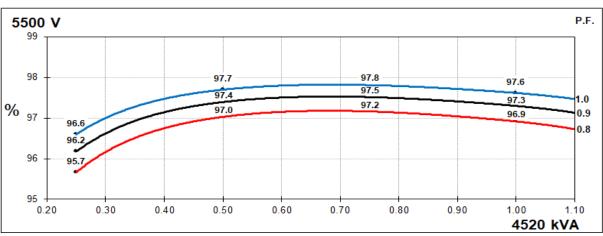
Electrical Data				
Insulation System		Н		
Stator Winding	Double Layer Lap			
Winding Pitch		5/6		
Winding Leads		6		
Winding Number		63		
Number of Poles		4		
IP Rating	IF	- 223		
RFI Suppression	BS EN 61000-6-2 & BS EN 610	100-6-4,VDE 0875G, VDE 0875N. tory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio		/Xd		
Steady State X/R Ratio	47	7.88		
	50 Hz	60 Hz		
Telephone Interference	THF<2%	TIF<50		
Cooling Air Flow	2.78 m ³ /sec	3.33 m³/sec		
Voltage Series Star (V)	5500	6600		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	4520	5250		
Saturated Values in Per Unit at	Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.461	2.382		
X'd Dir. Axis Transient	0.192	0.186		
X"d Dir. Axis Subtransient	0.130	0.125		
Xq Quad. Axis Reactance	1.209	1.170		
X"q Quad. Axis Subtransient	0.207	0.200		
XL Stator Leakage Reactance	0.093	0.090		
X2 Negative Sequence Reactance	0.173	0.167		
X0 Zero Sequence Reactance	0.098	0.095		
Unsaturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.953	2.858		
X'd Dir. Axis Transient	0.221	0.214		
X"d Dir. Axis Subtransient	0.152	0.147		
Xq Quad. Axis Reactance	1.245	1.205		
X"q Quad. Axis Subtransient	0.248	0.240		
XL Stator Leakage Reactance	0.105	0.102		
XIr Rotor Leakage Reactance	0.221	0.214		
X2 Negative Sequence Reactance 0.208 0.201				
X0 Zero Sequence Reactance	0.115	0.111		



Time Constants (Seconds)					
T'd Transient Time Const.	0.2	230			
T"d Sub-Transient Time Const.	0.017				
T'do O.C. Field Time Const.	3.068				
Ta Armature Time Const.		085			
T''q Sub-Transient Time Const.		190			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		420			
Rotor Winding Resistance (Rf)	0	81			
Exciter Stator Winding Resistance		.2			
Exciter Rotor Winding Resistance per phase)16			
PMG Phase Resistance (Rpmg) per phase	1.91				
Positive Sequence Resistance (R1)	0.0	525			
Negative Sequence Resistance (R2)	0.0	605			
Zero Sequence Resistance (R0)	0.0	525			
Saturation Factors	5500V	6600V			
SG1.0	0.176	0.176			
SG1.2	0.762	0.762			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minim vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor		00, None			
Moment of Inertia	-	- 126.3 kgm ²			
Weight Wound Stator	- 3076kg				
	-				
Weight Wound Rotor	- -				
0		3076kg			
Weight Wound Rotor	- - - -	3076kg 2862kg			
Weight Wound Rotor Weight Complete Alternator		3076kg 2862kg 7750kg			
Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate	-	3076kg 2862kg 7750kg 8152kg			
Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate Packing Crate Size	-	3076kg 2862kg 7750kg 8152kg 300 x 200 x 220(cm)			

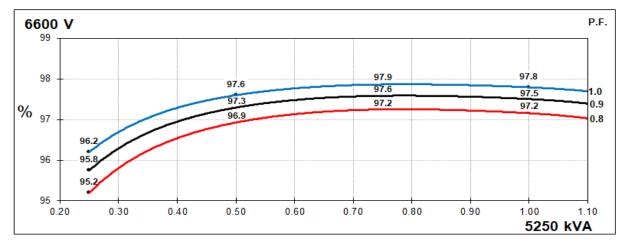


THREE PHASE EFFICIENCY CURVES

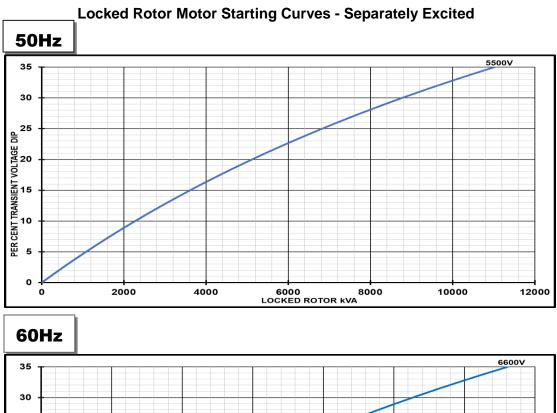


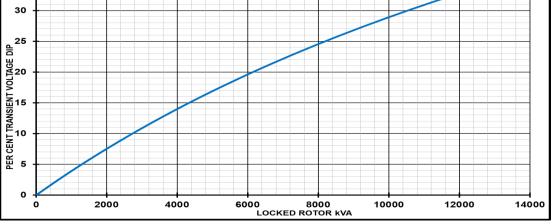
50Hz

60Hz





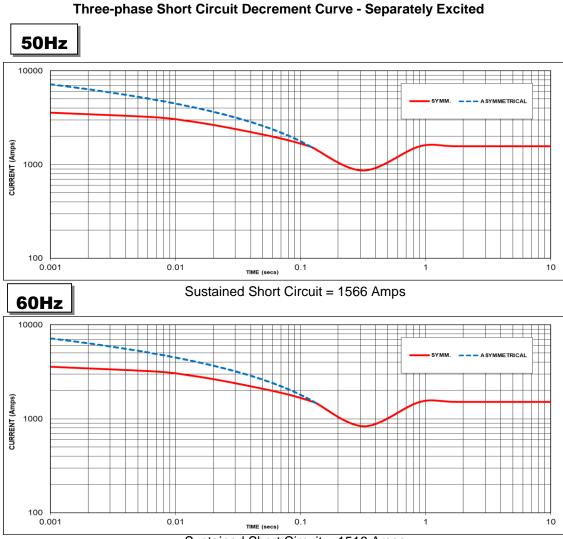




Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7 0.86		0.7	1.10	
0.8 0.83		> 0.7	1.00	
0.9	0.75			
0.95 0.70				
1	0.65	1		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.





Sustained Short Circuit = 1516 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
5500V	X 1.00	6600V	X 1.00	
-	-	-	-	
		-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

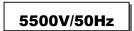
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

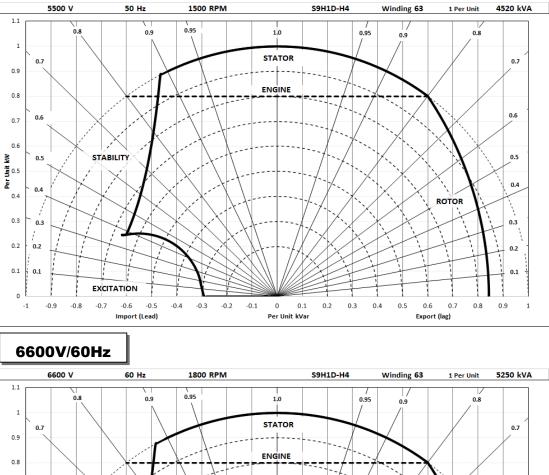
Parallel Star = Curve current value X 2

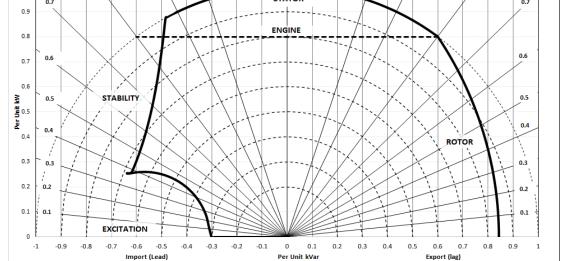
Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts









RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4972	4836	4520	4158
	kW	3978	3869	3616	3326
	Efficiency (%)	96.7	96.8	96.9	97.0
	kW Input	4111	3997	3731	3428
-					
	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	5775	5618	5250	5097
	kW	4620	4494	4200	4078
	Efficiency (%)	97.0	97.1	97.2	97.2
	kW Input	4761	4629	4323	4196

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

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