

# S7L1D-C4 Wdg.26 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System						
AVR Type	MX341	MX322	DECS100	DECS150		
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing	
AVR Power	PMG	PMG	PMG	PMG		

No Load Excitation Voltage (V)	23.52
No Load Excitation Current (A)	1.05
Full Load Excitation Voltage (V)	69
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.125



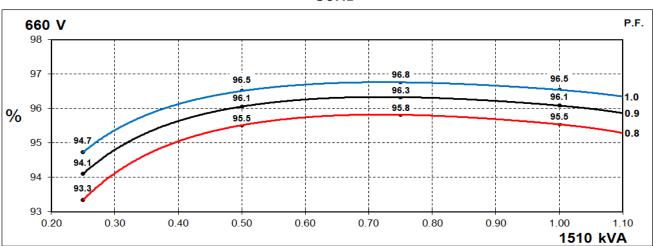
Electrical Data					
Insulation System		4			
Stator Winding	Double Layer Concentric				
Winding Pitch		/3			
Winding Leads		6			
Winding Number	2	26			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	28	.70			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.71 г	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	_	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1510	1510			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	1.70	1.56			
X'd Dir. Axis Transient	0.19	0.17			
X"d Dir. Axis Subtransient	0.13	0.12			
Xq Quad. Axis Reactance	1.77	1.62			
X"q Quad. Axis Subtransient	0.21	0.20			
XL Stator Leakage Reactance	0.08	0.07			
X2 Negative Sequence Reactance	0.17	0.16			
X0 Zero Sequence Reactance	0.02	0.02			
Unsaturated Values in Per U	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.04	1.87			
X'd Dir. Axis Transient	0.22	0.20			
X"d Dir. Axis Subtransient	0.16	0.14			
Xq Quad. Axis Reactance	1.83	1.67			
X"q Quad. Axis Subtransient	0.26	0.24			
XL Stator Leakage Reactance	0.09	0.08			
XIr Rotor Leakage Reactance	0.19	0.18			
X2 Negative Sequence Reactance	0.20	0.19			
X0 Zero Sequence Reactance	0.03	0.03			

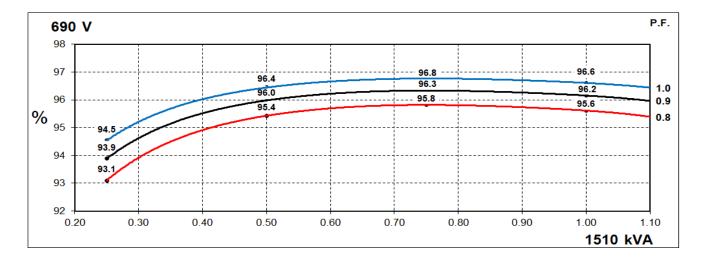


Time Constants (Seconds)					
T'd Transient Time Const.	0.1	64			
T"d Sub-Transient Time Const.	0.0	)18			
T'do O.C. Field Time Const.	3.9	930			
Ta Armature Time Const.	0.0	)27			
T"q Sub-Transient Time Const.	0.0	096			
Resistances in Ohms ( $\Omega$ ) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		)292			
Rotor Winding Resistance (Rf)	1.	71			
Exciter Stator Winding Resistance	22	2.3			
Exciter Rotor Winding Resistance per phase	0.0	065			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	037			
Negative Sequence Resistance (R2)	0.0	042			
Zero Sequence Resistance (R0)	0.0037				
Saturation Factors	690V				
SG1.0	0.528				
SG1.2	4.73				
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ger				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 00	SAE 0, 00			
Moment of Inertia	36.38 kgm²	35.63 kgm²			
Weight Wound Stator	1286kg	1286kg			
Weight Wound Rotor	1153kg	1107kg			
Weight Complete Alternator					
Shipping weight in a Crate	2959kg	2933kg			
Packing Crate Size	200 x 105 x 155(cm)	200 x 105 x 155(cm)			
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	BALL. 6228			
Bearing Non-Drive End	BALL. 6319	BALL. 6319			



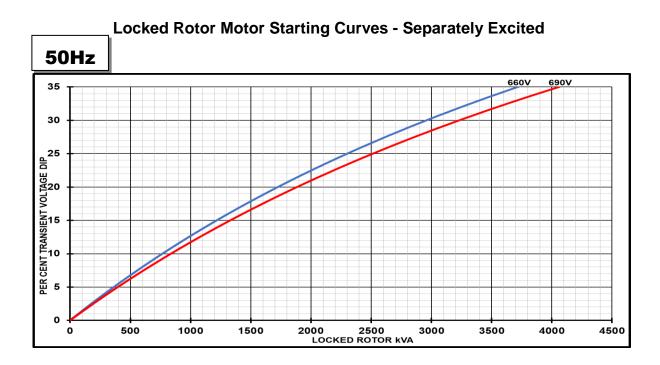
## THREE PHASE EFFICIENCY CURVES





50Hz





Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Sustained Short Circuit = 3638 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor Voltage		Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The sustained current values are for MX341 AVR. For MX322 and Digital AVR 1.2 factor to be applied to the sustained short circuit

#### Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 4

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

Parallel Star = Curve current value X 2

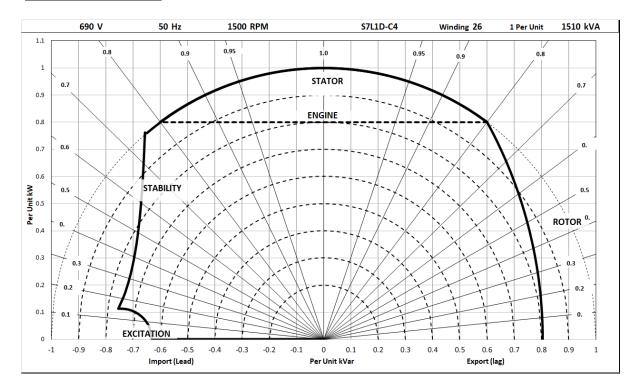
Series Delta = Curve current value X 1.732

Note 2



# **Typical Alternator Operating Charts**







# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C			
	Star (V)	660	690	660	690	660	690	660	690	
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	kVA	1620	1620	1575	1575	1510	1510	1405	1405	
	kW	1296	1296	1260	1260	1208	1208	1124	1124	
	Efficiency (%)	95.4	95.5	95.4	95.5	95.5	95.6	95.7	95.7	
	kW Input	1359	1357	1320	1319	1264	1263	1175	1174	
	Star (V)	Ν	/A	N	/A	N/	A	N	/A	
60	Parallel Star (V)	Ν	N/A		N/A		N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A		
	kVA	N/A		N/A		N/A		N/A		
	kW	N/A		N/A		N/A		N/A		
	Efficiency (%)	N/A		N/A		N/A		N/A		
	kW Input	Ν	/A	N/A		N/A		N/A		

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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