# **STAMFORD**

## S7L1D-H4 Wdg.26 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System							
AVR Type MX341 MX322 DECS100 DECS150							
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing		
AVR Power	PMG	PMG	PMG	PMG			

No Load Excitation Voltage (V)	21.85
No Load Excitation Current (A)	1.09
Full Load Excitation Voltage (V)	61
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.165

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Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	2	2/3			
Winding Leads		6			
Winding Number	:	26			
Number of Poles		4			
IP Rating	IF	223			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. cory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1.	/Xd			
Steady State X/R Ratio	37	7.33			
	50	Hz			
Telephone Interference	THI				
Cooling Air Flow	2.21	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	2200 2200				
Saturated Values in Per Unit a	t Base Ratings and Voltages				
Xd Dir. Axis Synchronous	1.90	1.74			
X'd Dir. Axis Transient	0.17	0.15			
X"d Dir. Axis Subtransient	0.11	0.10			
Xq Quad. Axis Reactance	1.66	1.52			
X"q Quad. Axis Subtransient	0.17	0.16			
XL Stator Leakage Reactance	0.06	0.06			
X2 Negative Sequence Reactance	0.15	0.13			
X0 Zero Sequence Reactance	0.03	0.03			
Unsaturated Values in Per Un	it at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.28	2.09			
X'd Dir. Axis Transient	0.19 0.18				
X"d Dir. Axis Subtransient	0.13 0.12				
Xq Quad. Axis Reactance	1.71 1.57				
X"q Quad. Axis Subtransient	0.20 0.19				
XL Stator Leakage Reactance	0.07 0.06				
XIr Rotor Leakage Reactance	0.17 0.16				
X2 Negative Sequence Reactance	0.17 0.16				
X0 Zero Sequence Reactance	0.03	0.03			

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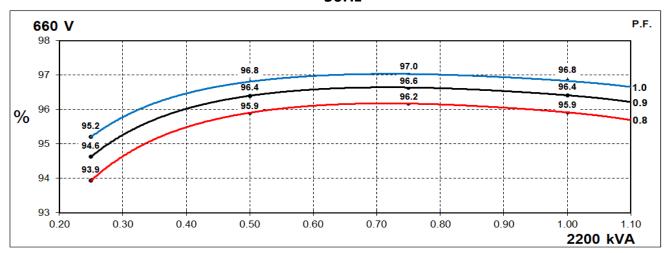
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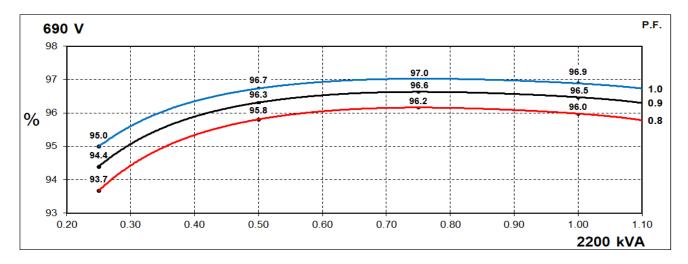
Time Constants (Seconds)						
T'd Transient Time Const.	0.147					
T"d Sub-Transient Time Const.	0.0	013				
T'do O.C. Field Time Const.	4.690					
Ta Armature Time Const.	0.0	)42				
T"q Sub-Transient Time Const.	0.0	107				
Resistances in Ohms ( $\Omega$ ) at 2	22°C					
Stator Winding Resistance (Ra), per phase for series connected		0161				
Rotor Winding Resistance (Rf)	2.	38				
Exciter Stator Winding Resistance	20	0.1				
Exciter Rotor Winding Resistance per phase	0.0	057				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	020				
Negative Sequence Resistance (R2)	0.0023					
Zero Sequence Resistance (R0)	0.0020					
Saturation Factors	690V					
SG1.0	0.423					
SG1.2	3.4	164				
Mechanical Data						
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE 0, 00	SAE 0, 00				
Moment of Inertia	52.23 kgm²	51.17 kgm²				
Weight Wound Stator	1979kg	1979kg				
Weight Wound Rotor	1693kg	1651kg				
Weight Complete Alternator	4083kg 4054kg					
Shipping weight in a Crate	4135kg	4106kg				
Packing Crate Size	220 x 105 x 155(cm) 220 x 105 x 155(cm)					
Maximum Over Speed	2250 RPM fo	r two minutes				
Bearing Drive End	- BALL. 6232					
Bearing Non-Drive End	BALL. 6319	BALL. 6319				



#### THREE PHASE EFFICIENCY CURVES

#### 50Hz







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### **Locked Rotor Motor Starting Curves - Separately Excited**



4000 5000 LOCKED ROTOR KVA

6000

7000

8000

Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95 0.70			
1	0.65	1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

0

1000

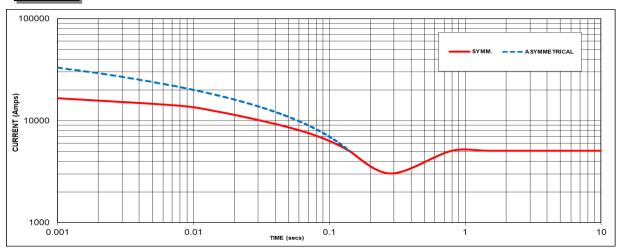
2000

3000



#### Three-phase Short Circuit Decrement Curve - Separately Excited

# 50Hz



Sustained Short Circuit = 5072 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
		-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The sustained current values are for MX341 AVR. For MX322 and Digital AVR 1.2 factor to be applied to the sustained short circuit

#### Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

#### Note 4

All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

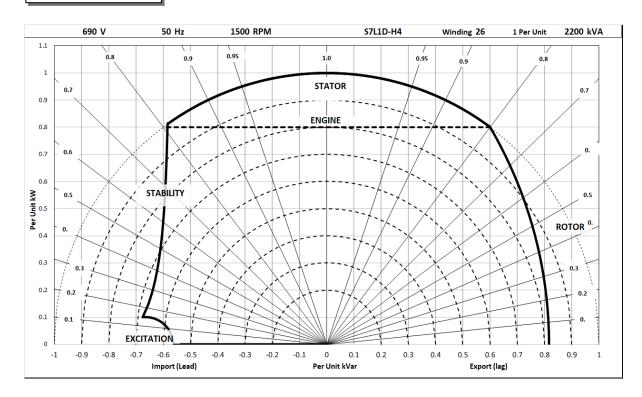
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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### **Typical Alternator Operating Charts**

### 690V/50Hz





#### **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	2345	2345	2280	2280	2200	2200	2050	2050
	kW	1876	1876	1824	1824	1760	1760	1640	1640
	Efficiency (%)	95.8	95.9	95.8	95.9	95.9	96.0	96.0	96.1
	kW Input	1959	1957	1903	1902	1835	1834	1708	1707

1	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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