

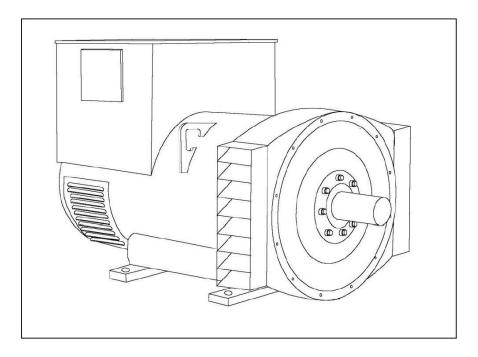
S5L1M-D4 Wdg.17 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	MX341	MX321			
Voltage Regulation	± 1%	± 0.5%			with 4% Engine Governing
AVR Power	PMG	PMG			

No Load Excitation Voltage (V)	9.49
No Load Excitation Current (A)	0.56
Full Load Excitation Voltage (V)	27.97
Full Load Excitation Current (A)	1.59
Exciter Time Constant (seconds)	0.099



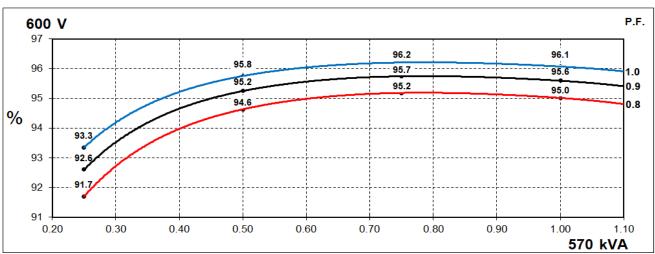
Electrical Data	
Insulation System Stator Winding	H
,	Double Layer Lap
Winding Pitch	2/3
Winding Leads Winding Number	12
Number of Poles	17
IP Rating	4 IP23
IF Raing	
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	17.54
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	1.312 m³/sec
Voltage Series Star (V)	600
Voltage Parallel Star (V)	300
Voltage Series Delta (V)	347
kVA Base Rating (Class H) for Reactance Values (kVA)	570
Saturated Values in Per Unit at	Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.62
X'd Dir. Axis Transient	0.12
X"d Dir. Axis Subtransient	0.09
Xq Quad. Axis Reactance	2.13
X"q Quad. Axis Subtransient	0.23
XL Stator Leakage Reactance	0.04
X2 Negative Sequence Reactance	0.17
X0 Zero Sequence Reactance	0.08
Unsaturated Values in Per Unit	
Xd Dir. Axis Synchronous	3.14
X'd Dir. Axis Transient	0.14
X"d Dir. Axis Subtransient	0.11
Xq Quad. Axis Reactance	2.19
X"q Quad. Axis Subtransient	0.28
XL Stator Leakage Reactance	0.05
XIr Rotor Leakage Reactance	0.08
X2 Negative Sequence Reactance	0.20
X0 Zero Sequence Reactance	0.09



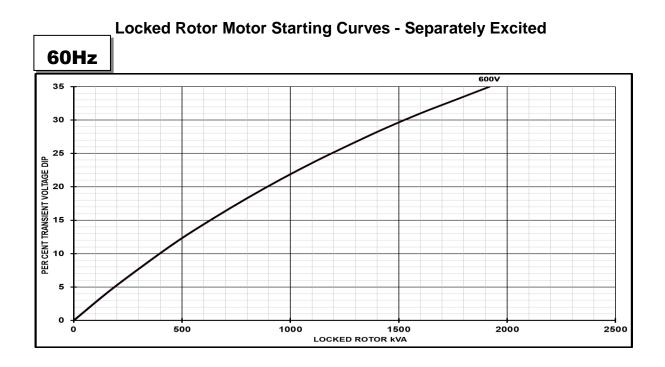
Time Constants (Seconds)				
T'd Transient Time Const.	0.	08		
T"d Sub-Transient Time Const.	0.0120			
T'do O.C. Field Time Const.	2.2			
Ta Armature Time Const.	0.0	180		
T"q Sub-Transient Time Const.	0.0	192		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		079		
Rotor Winding Resistance (Rf)	1.	77		
Exciter Stator Winding Resistance	1	7		
Exciter Rotor Winding Resistance per phase	0.0	092		
PMG Phase Resistance (Rpmg) per phase	1	9		
Positive Sequence Resistance (R1)	0.0	099		
Negative Sequence Resistance (R2)	0.0	114		
Zero Sequence Resistance (R0)	0.0099			
Saturation Factors	600V			
SG1.0	0.29			
SG1.2	1.7			
Mechanical Data				
Shaft and Keys All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing		
SAE Adaptor	00, 0, 0.5, 1	00, 0, 0.5, 1		
Moment of Inertia	8.0068 kgm ² 7.7289 kgm ²			
Weight Wound Stator	657kg 657kg			
Weight Wound Rotor	563kg 535kg			
Weight Complete Alternator	1393kg 1395kg			
Shipping weight in a Crate	1485kg 1485kg			
Packing Crate Size	166 x 87 x 124(cm) 166 x 87 x 124(cm)			
Maximum Over Speed	2250 RPM for two minutes			
Bearing Drive End	-	BALL.6220(ISO)		
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)		



THREE PHASE EFFICIENCY CURVES

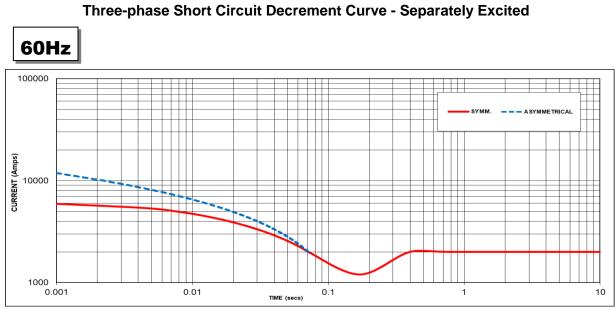






Transient Voltage Dip Scaling Factor		Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85]
0.9	0.83	





Sustained Short Circuit = 2000 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
-	-	600V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

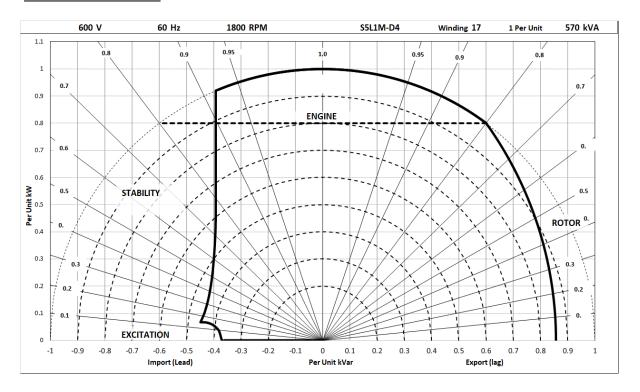
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby	Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C		
	Series Star (V)	N/A	N/A	N/A	N/A		
50	Parallel Star (V)	N/A	N/A	N/A	N/A		
Hz	Series Delta (V)	N/A	N/A	N/A	N/A		
	kVA	N/A	N/A	N/A	N/A		
	kW	N/A	N/A	N/A	N/A		
	Efficiency (%)	N/A	N/A	N/A	N/A		
	kW Input	N/A	N/A	N/A	N/A		
	Series Star (V)	600	600	600	600		
60	Parallel Star (V)	300	300	300	300		
Hz	Series Delta (V)	347	347	347	347		
	kVA	N/A	570	531	465		
	kW	N/A	456	425	372		
	Efficiency (%)	N/A	95.0	95.1	95.2		
	kW Input	N/A	480	447	391		

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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