

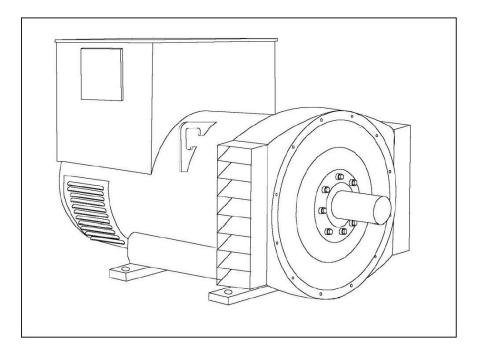
S5L1M-E4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX341	MX321				
Voltage Regulation	± 1%	± 0.5%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	11
No Load Excitation Current (A)	0.65
Full Load Excitation Voltage (V)	39.84
Full Load Excitation Current (A)	2.35
Exciter Time Constant (seconds)	0.099



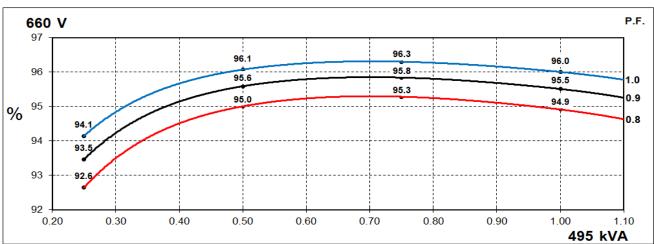
Electrical Data					
Insulation System	H	H			
Stator Winding	Double Layer Lap				
Winding Pitch	2	/3			
Winding Leads		6			
Winding Number	2	26			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	15	.18			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	1.035	m³/sec			
Voltage Series Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	380	400			
kVA Base Rating (Class H) for Reactance Values (kVA)	495	495			
Saturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.37	2.17			
X'd Dir. Axis Transient	0.12	0.11			
X"d Dir. Axis Subtransient	0.09	0.08			
Xq Quad. Axis Reactance	1.85	1.69			
X"q Quad. Axis Subtransient	0.21	0.19			
XL Stator Leakage Reactance	0.04	0.04			
X2 Negative Sequence Reactance	0.13	0.12			
X0 Zero Sequence Reactance	0.07	0.06			
Unsaturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.85	2.60			
X'd Dir. Axis Transient	0.14	0.13			
X"d Dir. Axis Subtransient	0.10	0.09			
Xq Quad. Axis Reactance	1.90	1.74			
X"q Quad. Axis Subtransient	0.25	0.23			
XL Stator Leakage Reactance	0.05	0.05			
XIr Rotor Leakage Reactance	0.07	0.07			
X2 Negative Sequence Reactance	0.16	0.14			
X0 Zero Sequence Reactance	0.08	0.07			

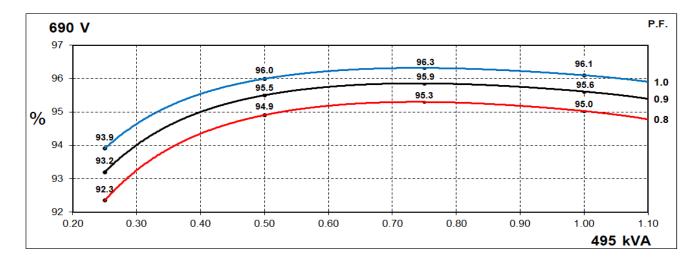


Time Constants (Seconds)					
T'd Transient Time Const.	0.	08			
T"d Sub-Transient Time Const.	0.0	120			
T'do O.C. Field Time Const.		5			
Ta Armature Time Const.	0.0	190			
T"q Sub-Transient Time Const.	0.0	192			
Resistances in Ohms (Ω) at 2	22 ⁰ C				
Stator Winding Resistance (Ra), per phase for series connected		130			
Rotor Winding Resistance (Rf)	1.	96			
Exciter Stator Winding Resistance	1	7			
Exciter Rotor Winding Resistance per phase	0.0	92			
PMG Phase Resistance (Rpmg) per phase	1	9			
Positive Sequence Resistance (R1)	0.0	163			
Negative Sequence Resistance (R2)	0.0	187			
Zero Sequence Resistance (R0)	0.0	163			
Saturation Factors	690V				
SG1.0	0.301				
SG1.2	1.4	39			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ger				
	1 Bearing	2 Bearing			
SAE Adaptor	00, 0, 0.5, 1	00, 0, 0.5, 1			
Moment of Inertia	8.9828 kgm ²	8.7049 kgm ²			
Weight Wound Stator	722kg	722kg			
Weight Wound Rotor	617kg	588kg			
Weight Complete Alternator	1543kg	1535kg			
Shipping weight in a Crate	1635kg	1625kg			
Packing Crate Size	166 x 87 x 124(cm)	166 x 87 x 124(cm)			
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	BALL.6220(ISO)			



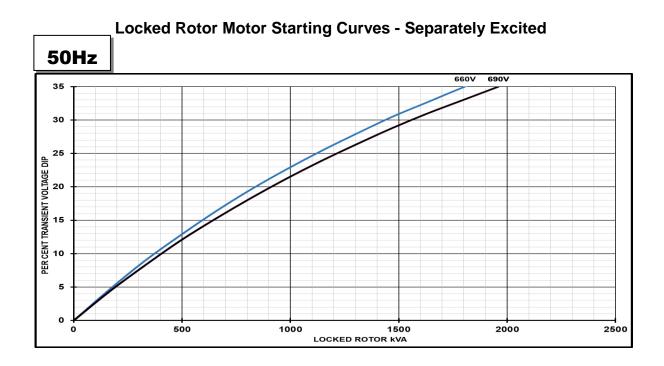
THREE PHASE EFFICIENCY CURVES





50Hz





Transient Voltage Dip Scaling Factor		Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85]
0.9	0.83]



Three-phase Short Circuit Decrement Curve - Separately Excited

Sustained Short Circuit = 1545 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

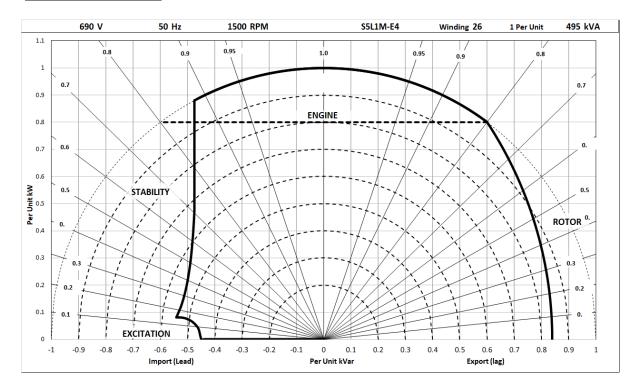
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby		Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C			
	Star (V)	660	690	660	690	660	690	660	690	
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Hz	Delta (V)	380	400	380	400	380	400	380	400	
	kVA	N/A	N/A	495	495	440	440	380	380	
	kW	N/A	N/A	396	396	352	352	304	304	
	Efficiency (%)	N/A	N/A	94.9	95.0	95.1	95.2	95.3	95.3	
	kW Input	N/A	N/A	417	417	370	370	319	319	
	Star (V)	N	/A	N	/A	N/	Ά	N	/A	
60	Parallel Star (V)	N	/A	N	/A	N/	Ά	N	/A	
Hz	Delta (V)	N	/A	N	N/A		N/A		N/A	
	kVA	N	/A	N/A		N/A		N/A		
	kW	N	/A	N/A		N/A		N/A		
	Efficiency (%)	N	/A	N/A		N/A		N/A		
	kW Input	N	/A	N	/A	N/A		N/A		

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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