

## S7L1M-C4 Wdg.28 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System							
AVR Type	MX341	MX322	DECS100	DECS150			
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing		
AVR Power	PMG	PMG	PMG	PMG			

No Load Excitation Voltage (V)	15
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	61
Full Load Excitation Current (A)	2.5
Exciter Time Constant (seconds)	0.125



Electrical Data					
Insulation System		4			
Stator Winding	Double Layer Concentric				
Winding Pitch	2/3				
Winding Leads		6			
Winding Number	2	8			
Number of Poles	4	4			
IP Rating	IP	23			
RFI Suppression	BS EN 61000-6-2 & BS EN 6100 Refer to facto				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/.	Xd			
Steady State X/R Ratio	28	.42			
	60	Hz			
Telephone Interference	TIF	<50			
Cooling Air Flow	3.25 r	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	<u>-</u>	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1619	1619			
Saturated Values in Per Unit at	t Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.245	2.054			
X'd Dir. Axis Transient	0.179	0.164			
X"d Dir. Axis Subtransient	0.105	0.096			
Xq Quad. Axis Reactance	1.744	1.596			
X"q Quad. Axis Subtransient	0.199	0.182			
XL Stator Leakage Reactance	0.064	0.059			
X2 Negative Sequence Reactance	0.146	0.134			
X0 Zero Sequence Reactance	0.022	0.020			
<b>Unsaturated Values in Per Uni</b>	t at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.695	2.465			
X'd Dir. Axis Transient	0.206	0.189			
X"d Dir. Axis Subtransient	0.123	0.113			
Xq Quad. Axis Reactance	1.796	1.644			
X"q Quad. Axis Subtransient	0.238	0.218			
XL Stator Leakage Reactance	0.073	0.066			
XIr Rotor Leakage Reactance	0.089	0.082			
X2 Negative Sequence Reactance	0.175	0.160			
X0 Zero Sequence Reactance	0.025	0.023			

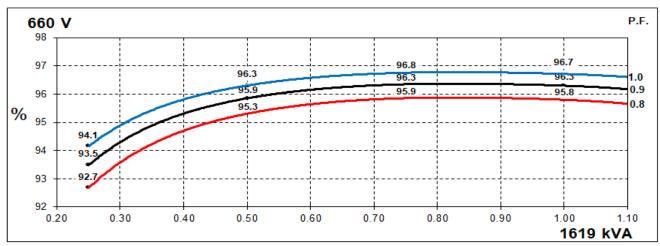
# STAMFORD S7L1M-C4 Wdg.28

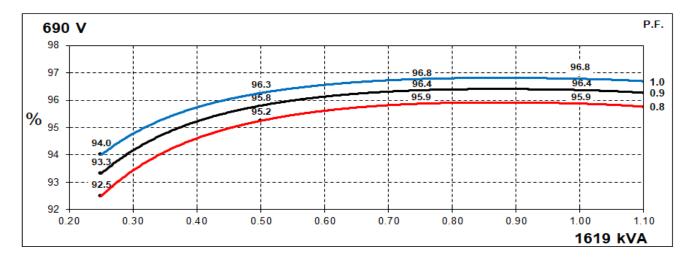
Time Constants (Seconds)						
T'd Transient Time Const.	0.*	153				
T"d Sub-Transient Time Const.	0.0	013				
T'do O.C. Field Time Const.	4.	04				
Ta Armature Time Const.	0.0	)24				
T"q Sub-Transient Time Const.	0.0	009				
Resistances in Ohms ( $\Omega$ ) at 2	2⁰C					
Stator Winding Resistance (Ra), per phase for series connected		0224				
Rotor Winding Resistance (Rf)	1.	71				
Exciter Stator Winding Resistance	22	2.3				
Exciter Rotor Winding Resistance per phase	0.0	065				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.00	0280				
Negative Sequence Resistance (R2)	0.00	0323				
Zero Sequence Resistance (R0)	0.00	0.00280				
Saturation Factors	690V					
SG1.0	0.306					
SG1.2	2.611					
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	0, 00	0, 00, None				
Moment of Inertia	36.386 kgm²	35.6353 kgm²				
Weight Wound Stator	1286kg 1286kg					
Weight Wound Rotor	1153.428kg 1106.82kg					
Weight Complete Alternator	2910kg 2884kg					
Shipping weight in a Crate	2959kg 2933kg					
Packing Crate Size	200 X 105 X 155(cm) 200 X 105 X 155(cm)					
Maximum Over Speed	2250 RPM for two minutes					
Bearing Drive End	-	6228				
Bearing Non-Drive End	6319	6319				



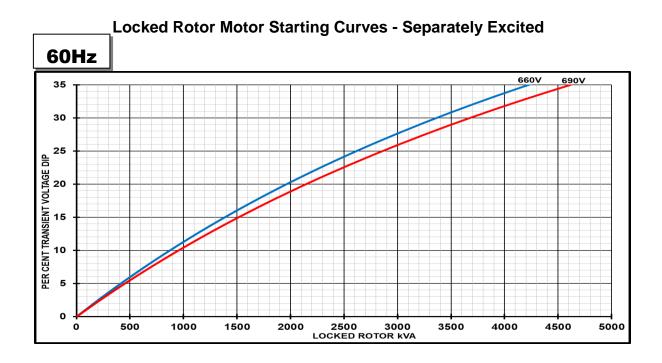
## THREE PHASE EFFICIENCY CURVES

60Hz







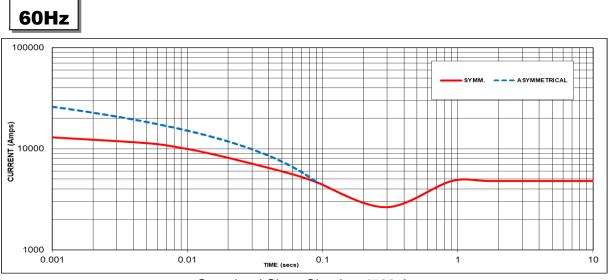


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 4789 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	-	660V	X 1.00	
-	-	690V	X 1.05	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level. The alternator is capable of delivering 300% short-circuit current for 10 seconds as per requirements specified by marine agencies.

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.2.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N		
Instantaneous	x 1.00	x 0.87	x 1.30		
Minimum	x 1.00	x 1.80	x 3.20		
Sustained	x 1.00	x 1.50	x 2.50		
Max. sustained duration	10 sec.	5 sec.	2 sec.		

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

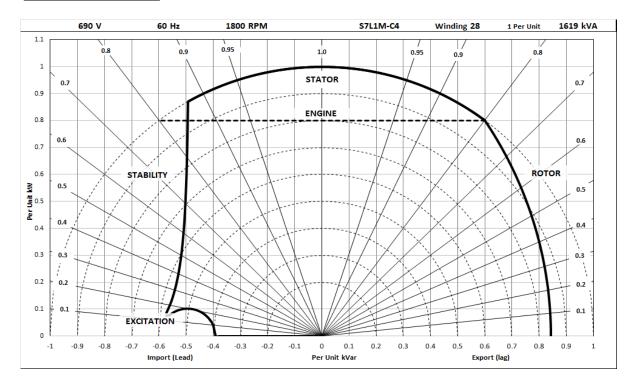
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**







### **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	mp Rise Standby		Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C	
	Star (V)	N/A		N/A		N/A		N/A	
50	Parallel Star (V)	N	A	N/A		N/A		N/A	
Hz	Delta (V)	N	A	N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N	A	N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	
-									
	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	1619	1619	1506	1506	1325	1325
	kW	N/A	N/A	1295	1295	1205	1205	1060	1060
	Efficiency (%)	N/A	N/A	95.8	95.9	95.9	95.9	95.9	95.9
	kW Input	N/A	N/A	1352	1351	1257	1256	1105	1105

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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