

S7L1M-G4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type MX341 MX322 DECS100 DECS150							
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing		
AVR Power	PMG	PMG	PMG	PMG			

No Load Excitation Voltage (V)	16
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	65
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.125



Electrical Data						
Insulation System	H	4				
Stator Winding	Double Layer Concentric					
Winding Pitch	2	2/3				
Winding Leads	(6				
Winding Number	2	8				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression	BS EN 61000-6-2 & BS EN 6100 Refer to facto					
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/.	Xd				
Steady State X/R Ratio	36	36				
	60	Hz				
Telephone Interference	TIF	<50				
Cooling Air Flow	2.87 r	n³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	2169	2169				
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.132	1.950				
X'd Dir. Axis Transient	0.160	0.147				
X"d Dir. Axis Subtransient	0.109	0.100				
Xq Quad. Axis Reactance	1.681	1.538				
X"q Quad. Axis Subtransient	0.181	0.166				
XL Stator Leakage Reactance	0.065	0.059				
X2 Negative Sequence Reactance	0.140	0.128				
X0 Zero Sequence Reactance	0.028	0.025				
Unsaturated Values in Per Un	it at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.558	2.340				
X'd Dir. Axis Transient	0.184	0.169				
X"d Dir. Axis Subtransient	0.127	0.117				
Xq Quad. Axis Reactance	1.732	1.584				
X"q Quad. Axis Subtransient	0.218	0.199				
XL Stator Leakage Reactance	0.073	0.067				
XIr Rotor Leakage Reactance	0.080	0.073				
X2 Negative Sequence Reactance	0.168	0.154				
X0 Zero Sequence Reactance	0.032	0.029				

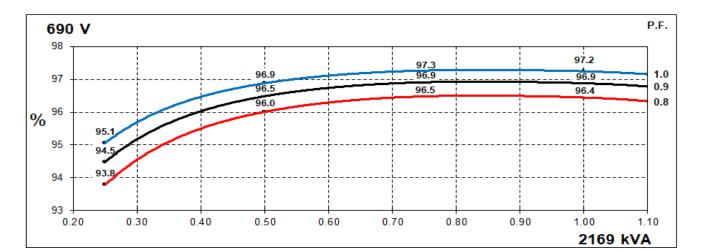


Time Constants (Seconds)					
T'd Transient Time Const.	0.1	144			
T"d Sub-Transient Time Const.	0.0	011			
T'do O.C. Field Time Const.	4.	50			
Ta Armature Time Const.	0.0	040			
T"q Sub-Transient Time Const.	0.0	103			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		0141			
Rotor Winding Resistance (Rf)	2.	15			
Exciter Stator Winding Resistance	22	2.3			
Exciter Rotor Winding Resistance per phase	0.0	065			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.00	0176			
Negative Sequence Resistance (R2)	0.00	0203			
Zero Sequence Resistance (R0)	0.00176				
Saturation Factors	690V				
SG1.0	0.312				
SG1.2	2.6	643			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	45.4732 kgm²	44.4432 kgm²			
Weight Wound Stator	1725kg 1725kg				
Weight Wound Rotor	1487.997kg 1445.384kg				
Weight Complete Alternator	3637kg 3604kg				
Shipping weight in a Crate	3689kg 3656kg				
Packing Crate Size	220 X 105 X 155(cm) 220 X 105 X 155(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6319	6319			



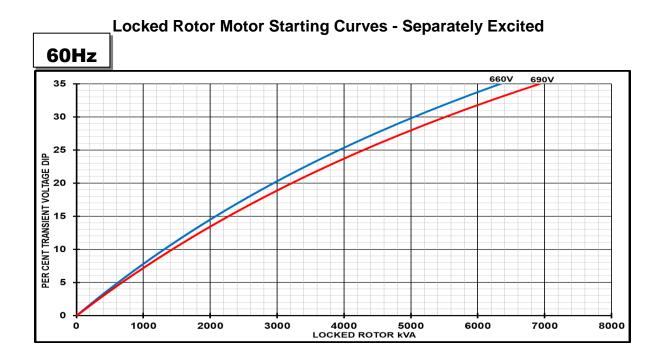
THREE PHASE EFFICIENCY CURVES

P.F. 660 V 98 96.9 97.2 97.3 96.8 _ 96.9 1.0 97 96.5 96.5 0.9 96.4 96.1 0.8 96 % 95.2 95 94.6 94.0 94 93 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 1.10 2169 kVA



60Hz



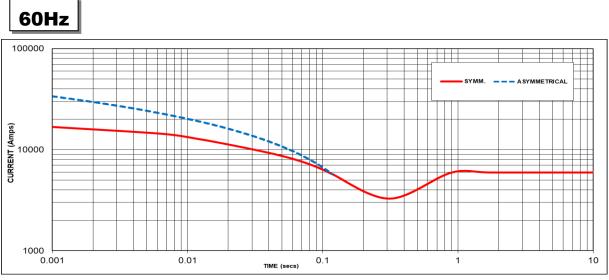


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 5946 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	-	660V	X 1.00	
-	-	690V	X 1.05	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level. The alternator is capable of delivering 300% short-circuit current for 10 seconds as per requirements specified by marine agencies.

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.2.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N	
Instantaneous	x 1.00	x 0.87	x 1.30	
Minimum	x 1.00	x 1.80	x 3.20	
Sustained	x 1.00	x 1.50	x 2.50	
Max. sustained duration	10 sec.	5 sec.	2 sec.	

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

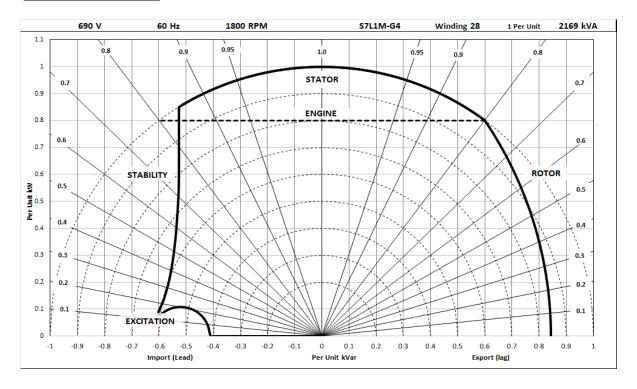
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Rise Standby		Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C	
	Star (V)	N/A		N/A		N/A		N/A	
50	Parallel Star (V)	N	/A	N/A		N/A		N/A	
Hz	Delta (V)	N	/A	N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N	/A	N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	
-									
	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	2169	2169	2000	2000	1744	1744
	kW	N/A	N/A	1735	1735	1600	1600	1395	1395
	Efficiency (%)	N/A	N/A	96.4	96.4	96.4	96.5	96.5	96.5
	kW Input	N/A	N/A	1800	1799	1659	1658	1446	1446

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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