STAMFORD

S7L1M-H4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX341	MX322	DECS100	DECS150		
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing	
AVR Power	PMG	PMG	PMG	PMG		

No Load Excitation Voltage (V)	21
No Load Excitation Current (A)	1.1
Full Load Excitation Voltage (V)	52
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.165

STAMFORD

S7L1M-H4 Wdg.28

Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	2	//3			
Winding Leads		6			
Winding Number	2	28			
Number of Poles		4			
IP Rating	IP	723			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	'Xd			
Steady State X/R Ratio	32	59			
	60	Hz			
Telephone Interference	TIF	E<50			
Cooling Air Flow	2.64 ו	m³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	2300	2300			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.463	2.253			
X'd Dir. Axis Transient	0.191	0.175			
X"d Dir. Axis Subtransient	0.110	0.101			
Xq Quad. Axis Reactance	2.160	1.976			
X"q Quad. Axis Subtransient	0.217	0.199			
XL Stator Leakage Reactance	0.060	0.055			
X2 Negative Sequence Reactance	0.161	0.147			
X0 Zero Sequence Reactance	0.043	0.040			
Unsaturated Values in Per Un	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.955	2.704			
X'd Dir. Axis Transient	0.220	0.201			
X"d Dir. Axis Subtransient	0.129	0.118			
Xq Quad. Axis Reactance	2.225	2.035			
X"q Quad. Axis Subtransient	0.260	0.238			
XL Stator Leakage Reactance	0.068	0.062			
XIr Rotor Leakage Reactance	0.103	0.095			
X2 Negative Sequence Reactance	0.193	0.176			
X0 Zero Sequence Reactance	0.051	0.047			



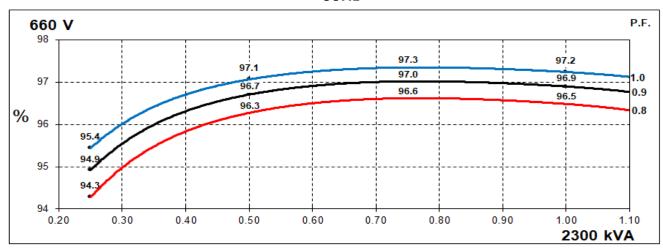
S7L1M-H4 Wdg.28

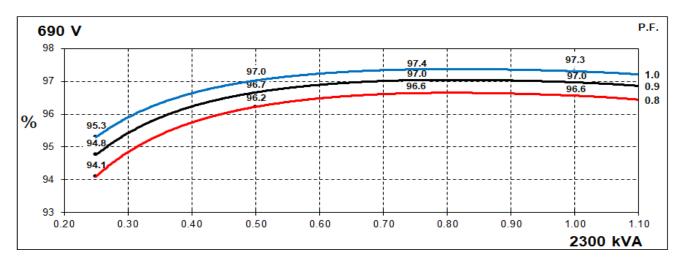
Time Constants (Seconds)				
T'd Transient Time Const.	0.7	143		
T"d Sub-Transient Time Const.	0.011			
T'do O.C. Field Time Const.	4.47			
Ta Armature Time Const.	0.0	027		
T"q Sub-Transient Time Const.	0.0	098		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		0141		
Rotor Winding Resistance (Rf)	2.	38		
Exciter Stator Winding Resistance	20	0.1		
Exciter Rotor Winding Resistance per phase	0.0	057		
PMG Phase Resistance (Rpmg) per phase	1.	91		
Positive Sequence Resistance (R1)	0.00	0176		
Negative Sequence Resistance (R2)	0.00	0203		
Zero Sequence Resistance (R0)	0.00	0176		
Saturation Factors	690V			
SG1.0	0.141			
SG1.2	0.986			
Mechanical Data				
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.		
	1 Bearing	2 Bearing		
SAE Adaptor	0, 00	0, 00, None		
Moment of Inertia	52.2344 kgm²	51.1796 kgm²		
Weight Wound Stator	1979kg	1979kg		
Weight Wound Rotor	1692.72kg 1650.757kg			
Weight Complete Alternator	4083kg 4054kg			
Shipping weight in a Crate	4135kg 4106kg			
Packing Crate Size	220 X 105 X 155(cm) 220 X 105 X 155(cm)			
Maximum Over Speed	2250 RPM fo	or two minutes		
Bearing Drive End	- 6232			
Bearing Non-Drive End	6319 6319			



THREE PHASE EFFICIENCY CURVES

60Hz







Locked Rotor Motor Starting Curves - Separately Excited

35 30 4000 5000 6000 7000 LOCKED ROTOR KVA

Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor	
Lagging PF	Lagging PF Scaling Factor		Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.5 0.95		1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95 0.70				
1	0.65			

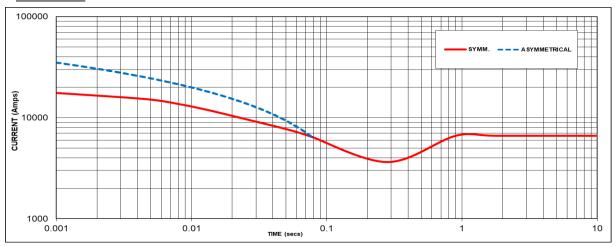
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



S7L1M-H4 Wdg.28

Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 6629 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-			X 1.00	
		690V	X 1.05	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level. The alternator is capable of delivering 300% short-circuit current for 10 seconds as per requirements specified by marine agencies.

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.2.

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

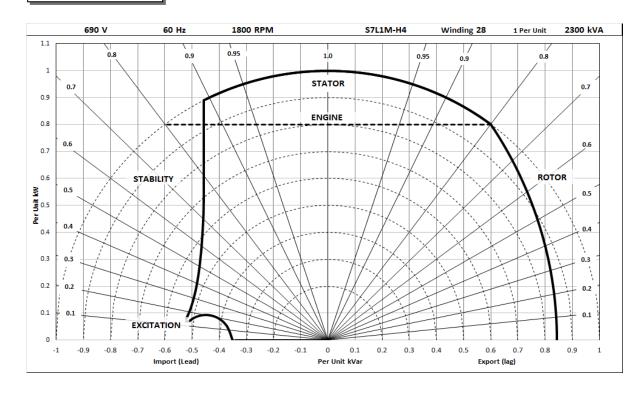
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/60Hz





0. =ag.=0

RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby		Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C	
	Star (V) N/A		N/A	N/A	N/A	
 50	Parallel Star (V)	N/A	N/A	N/A	N/A	
Hz	Delta (V)	N/A	N/A	N/A	N/A	
	kVA N/A N/A		N/A	N/A	N/A	
	kW N/A		N/A	N/A	N/A	
	Efficiency (%)		N/A	N/A	N/A	
	kW Input N/A		N/A	N/A	N/A	

	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	2300	2300	2088	2088	1856	1856
	kW	N/A	N/A	1840	1840	1670	1670	1485	1485
	Efficiency (%)	N/A	N/A	96.5	96.6	96.6	96.6	96.6	96.7
	kW Input	N/A	N/A	1907	1906	1730	1729	1537	1536

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2025. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

