# **STAMFORD**

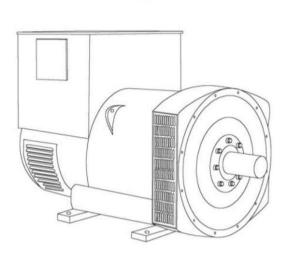
# S5L1S-E4 Wdg.25/26 - Technical Data Sheet

### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant section of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System						
AVR Type	AS440	MX341	MX321			
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing	
AVR Power	Self-Excited	PMG	PMG			

No Load Excitation Voltage (V)	11
No Load Excitation Current (A)	0.65
Full Load Excitation Voltage (V)	39.84
Full Load Excitation Current (A)	2.35
Exciter Time Constant (seconds)	0.099



nsulation System		Н
Stator Winding		_ayer Lap
Winding Pitch		1/3
Winding Leads	12	2/6
Winding Number	25	5/26
Number of Poles		4
IP Rating	IP	223
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N.
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio		'Xd
Steady State X/R Ratio	16	5.04
	50	Hz
Telephone Interference	THE	-<2%
Cooling Air Flow	1.035	m³/sec
Voltage Series Star (V)	660	690
Voltage Parallel Star (V)*	330	345
Voltage Delta (V)	380	400
kVA Base Rating (Class H) for Reactance Values (kVA)	560	560
Saturated Values in Per Unit a	at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.68	2.45
X'd Dir. Axis Transient	0.14	0.13
X"d Dir. Axis Subtransient	0.10	0.09
Xq Quad. Axis Reactance	2.09	1.91
X"q Quad. Axis Subtransient	0.23	0.21
XL Stator Leakage Reactance	0.05	0.05
X2 Negative Sequence Reactance	0.15	0.14
X0 Zero Sequence Reactance	0.01	0.01
<b>Unsaturated Values in Per Un</b>	it at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.21	2.94
X'd Dir. Axis Transient	0.16	0.15
X"d Dir. Axis Subtransient	0.12	0.11
Xq Quad. Axis Reactance	2.15	1.97
X"q Quad. Axis Subtransient	0.28	0.25
XL Stator Leakage Reactance	0.06	0.06
XIr Rotor Leakage Reactance	0.08	0.08
X2 Negative Sequence Reactance	0.18	0.17
X0 Zero Sequence Reactance	0.02	0.01

<sup>\*</sup>Parallel Star connection only available with 12 leads winding option

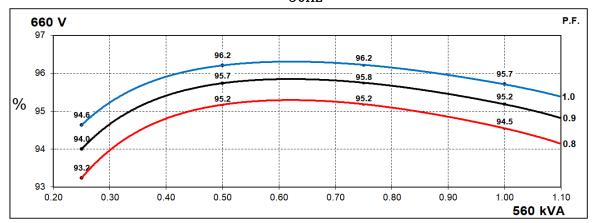


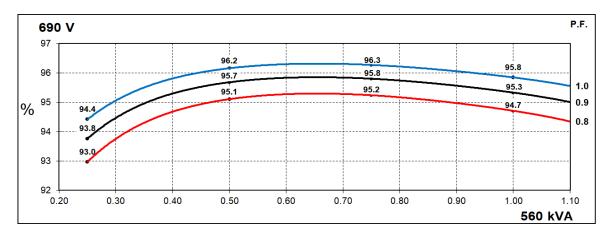
Time Constants (Seconds)					
T'd Transient Time Const.	0.	08			
T"d Sub-Transient Time Const.	0.0	120			
T'do O.C. Field Time Const.	2	.5			
Ta Armature Time Const.	0.0	190			
T''q Sub-Transient Time Const.	0.0	192			
Resistances in Ohms (Ω) at 2	22°C				
Stator Winding Resistance (Ra), per phase for series connected		123			
Rotor Winding Resistance (Rf)	1.	78			
Exciter Stator Winding Resistance	1	7			
Exciter Rotor Winding Resistance per phase	0.0	092			
PMG Phase Resistance (Rpmg) per phase	1	.9			
Positive Sequence Resistance (R1)	0.0	154			
Negative Sequence Resistance (R2)	0.0	177			
Zero Sequence Resistance (R0)	0.0154				
Saturation Factors	690V				
SG1.0	0.301				
SG1.2	1.4	139			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 00, 0, 0.5, 1	SAE 00, 0, 0.5, 1			
Moment of Inertia	8.9828 kgm²	8.7049 kgm²			
Weight Wound Stator	722kg	722kg			
Weight Wound Rotor	617kg	588kg			
Weight Complete Alternator	1543kg 1535kg				
Shipping weight in a Crate	1635kg	1625kg			
Packing Crate Size	166x87x124(cm)	166x87x124(cm)			
Maximum Over Speed	2250 RPM fo	r two minutes			
Bearing Drive End	-	BALL.6220(ISO)			
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)			



## THREE PHASE EFFICIENCY CURVES

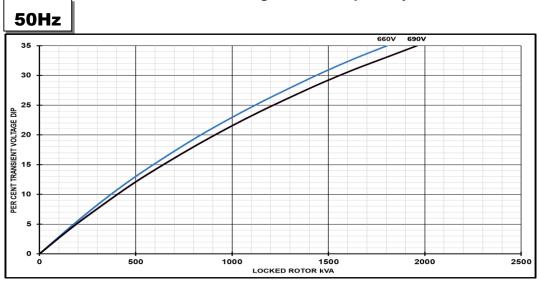
## 50Hz







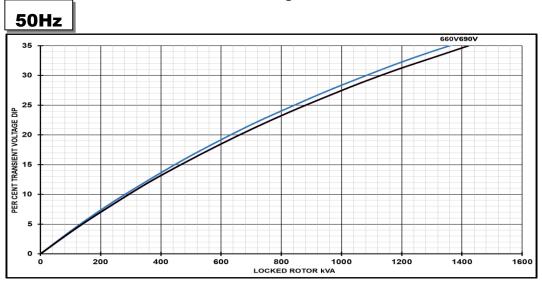
# \_Locked Rotor Motor Starting Curves - Separately Excited



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



# **Locked Rotor Motor Starting Curves - Self Excited**

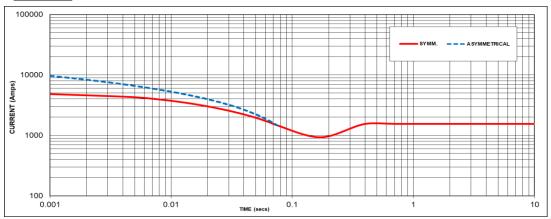


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



## Three-phase Short Circuit Decrement Curve - Separately Exited





Sustained Short Circuit = 1545 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60	Hz
Voltage	Factor	Voltage	Factor
660V	X 1.00	ı	•
690V	X 1.05	,	-
-	-	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

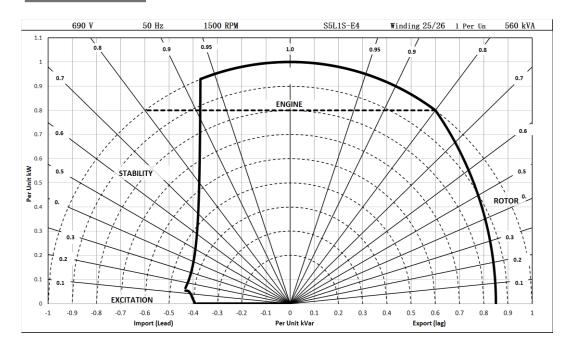
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**

## 690V/50Hz



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## **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	Standby -	163/27°C	Standby -	150/40°C	Cont. H -	125/40°C	Cont. F -	105/40°C
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)*	330	345	330	345	330	345	330	345
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	610	610	590	590	560	560	510	510
	kW	488	488	472	472	448	448	408	408
	Efficiency (%)	94.2	94.4	94.3	94.5	94.5	94.7	94.8	95.0
	kW Input	518	517	500	499	474	473	430	430

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)*	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

<sup>\*</sup>Parallel Star connection only available with 12 leads winding option

## **De-Rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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