STAMFORD

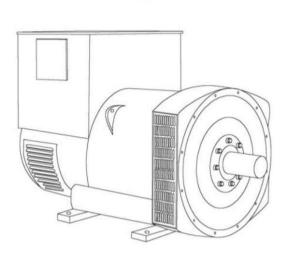
S5L1S-C4 Wdg.27 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant section of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	AS440	MX341	MX321				
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing		
AVR Power	Self-Excited	PMG	PMG				

No Load Excitation Voltage (V)	9.52
No Load Excitation Current (A)	0.56
Full Load Excitation Voltage (V)	41.08
Full Load Excitation Current (A)	2.24
Exciter Time Constant (seconds)	0.099



Electrical Data						
Insulation System		Н				
Stator Winding	Double Layer Lap					
Winding Pitch	2	/3				
Winding Leads	1	2				
Winding Number	2	27				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	13	.75				
	60	Hz				
Telephone Interference	TIF	<50				
Cooling Air Flow	1.312	m³/sec				
Voltage Series Star (V)	660	690				
Voltage Parallel Star (V)	330	345				
Voltage Series Delta (V)	380	400				
kVA Base Rating (Class H) for Reactance Values (kVA)	550	550				
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.22	2.95				
X'd Dir. Axis Transient	0.14	0.13				
X"d Dir. Axis Subtransient	0.11	0.10				
Xq Quad. Axis Reactance	2.55	2.33				
X"q Quad. Axis Subtransient	0.28	0.26				
XL Stator Leakage Reactance	0.07	0.06				
X2 Negative Sequence Reactance	0.19	0.17				
X0 Zero Sequence Reactance	0.02	0.02				
Unsaturated Values in Per U	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.87	3.54				
X'd Dir. Axis Transient	0.16	0.15				
X"d Dir. Axis Subtransient	0.13	0.12				
Xq Quad. Axis Reactance	2.62	2.40				
X"q Quad. Axis Subtransient	0.34	0.31				
XL Stator Leakage Reactance	0.07	0.07				
XIr Rotor Leakage Reactance	0.08	0.07				
X2 Negative Sequence Reactance	0.22	0.20				
X0 Zero Sequence Reactance	0.02	0.02				



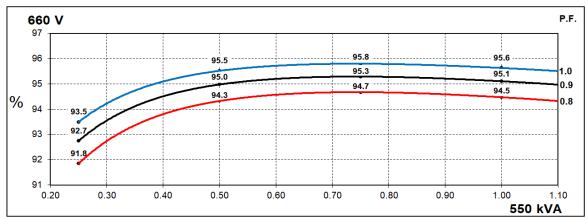
S5L1S-C4 Wdg.27

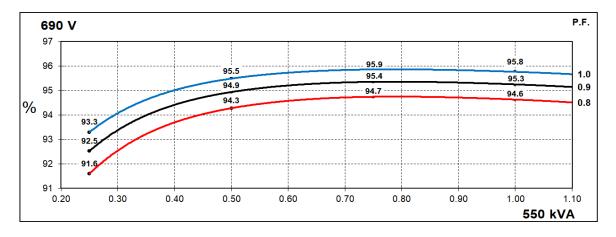
Time Constants (Seconds)					
T'd Transient Time Const.	0.	08			
T''d Sub-Transient Time Const.	0.0120				
T'do O.C. Field Time Const.	2.5				
Ta Armature Time Const.	0.0190				
T''q Sub-Transient Time Const.	0.0	192			
Resistances in Ohms (Ω) at	22°C				
Stator Winding Resistance (Ra), per phase for series connected		132			
Rotor Winding Resistance (Rf)	1.	43			
Exciter Stator Winding Resistance	1	7			
Exciter Rotor Winding Resistance per phase	0.0	092			
PMG Phase Resistance (Rpmg) per phase	1	.9			
Positive Sequence Resistance (R1)	0.0	165			
Negative Sequence Resistance (R2)	0.0	190			
Zero Sequence Resistance (R0)	0.0165				
Saturation Factors	ration Factors 690V				
SG1.0	0.418				
SG1.2	987				
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 00, 0, 0.5, 1	SAE 00, 0, 0.5, 1			
Moment of Inertia	6.8928 kgm²	6.6149 kgm²			
Weight Wound Stator	584kg	584kg			
Weight Wound Rotor	502kg	473kg			
Weight Complete Alternator	1263kg	1275kg			
Shipping weight in a Crate	1355kg	1395kg			
Packing Crate Size	166x87x124(cm) 166x87x124				
Maximum Over Speed	aximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	BALL.6220(ISO)			
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)			



THREE PHASE EFFICIENCY CURVES

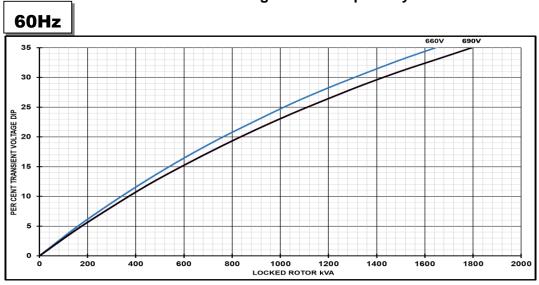
60Hz







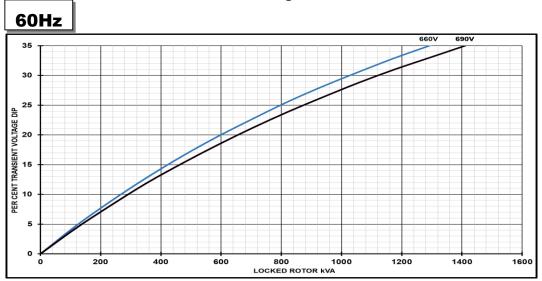
_Locked Rotor Motor Starting Curves - Separately Excited



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



Locked Rotor Motor Starting Curves - Self Excited

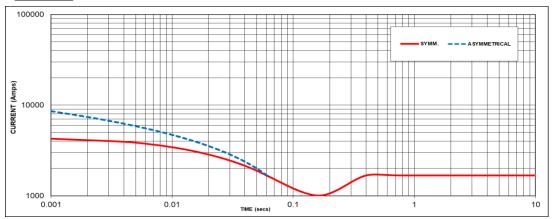


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



Three-phase Short Circuit Decrement Curve - Separately Exited





Sustained Short Circuit = 1680 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
		660V	X 1.00	
		690V	X 1.05	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

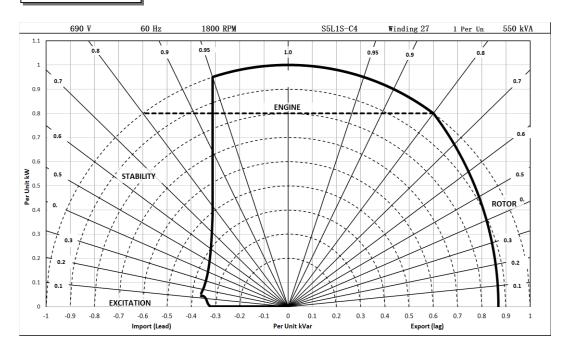
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Series Star (V)	N/A		N/A		N/A		N/A	
50	Parallel Star (V)	N	/A	N/A		N/A		N/A	
Hz	Series Delta (V)	N	/A	N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	
	Series Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	330	345	330	345	330	345	330	345
Hz	Series Delta (V)	380	400	380	400	380	400	380	400
	kVA	600	600	580	580	550	550	500	500
	kW	480	480	464	464	440	440	400	400
	Efficiency (%)	94.3	94.5	94.4	94.6	94.5	94.6	94.6	94.7

491

466

465

423

422

De-Rates

All values tabulated above are subject to the following reductions:

508

- 5% when air inlet filters are fitted

kW Input

509

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

492

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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