STAMFORD

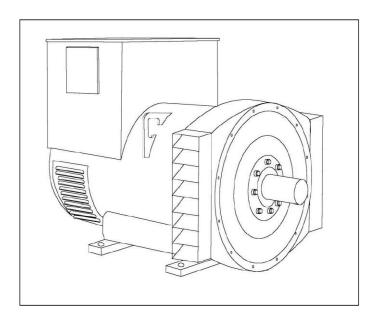
S5L1M-C4 Wdg.17 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant section of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	MX341	MX321			
Voltage Regulation	± 1%	± 0.5%			with 4% Engine Governing
AVR Power	PMG	PMG			

No Load Excitation Voltage (V)	9.61
No Load Excitation Current (A)	0.57
Full Load Excitation Voltage (V)	29.97
Full Load Excitation Current (A)	1.68
Exciter Time Constant (seconds)	0.099



Electrical Data					
Insulation System	н				
Stator Winding	Double Layer Lap				
Winding Pitch	2/3				
Winding Leads	12				
Winding Number	17				
Number of Poles	4				
IP Rating	IP23				
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. Refer to factory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/Xd				
Steady State X/R Ratio	15.23				
	60 Hz				
Telephone Interference	TIF<50				
Cooling Air Flow	1.312 m³/sec				
Voltage Series Star (V)	600				
Voltage Parallel Star (V)	300				
Voltage Series Delta (V)	347				
kVA Base Rating (Class H) for Reactance Values (kVA)	500				
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.62				
X'd Dir. Axis Transient	0.12				
X"d Dir. Axis Subtransient	0.09				
Xq Quad. Axis Reactance	2.07				
X"q Quad. Axis Subtransient	0.23				
XL Stator Leakage Reactance	0.05				
X2 Negative Sequence Reactance	0.16				
X0 Zero Sequence Reactance	0.01				
Unsaturated Values in Per U	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.14				
X'd Dir. Axis Transient	0.14				
X"d Dir. Axis Subtransient	0.11				
Xq Quad. Axis Reactance	2.13				
X"q Quad. Axis Subtransient	0.28				
XL Stator Leakage Reactance	0.06				
XIr Rotor Leakage Reactance	0.08				
X2 Negative Sequence Reactance	0.19				
X0 Zero Sequence Reactance	0.02				

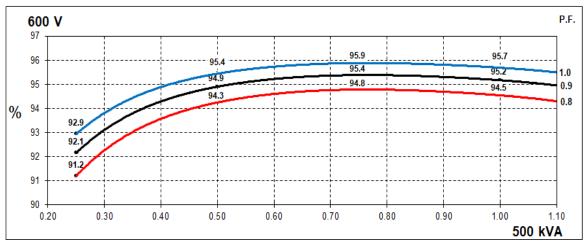


Time Constants (Seconds)			
T'd Transient Time Const.	0.	08	
T"d Sub-Transient Time Const.	0.0120		
T'do O.C. Field Time Const.	2	2	
Ta Armature Time Const.	0.0	170	
T"q Sub-Transient Time Const.	0.0	192	
Resistances in Ohms (Ω) at	22ºC		
Stator Winding Resistance (Ra), per phase for series connected		104	
Rotor Winding Resistance (Rf)	1.	43	
Exciter Stator Winding Resistance	1	7	
Exciter Rotor Winding Resistance per phase	0.0	992	
PMG Phase Resistance (Rpmg) per phase	1	9	
Positive Sequence Resistance (R1)	0.0	130	
Negative Sequence Resistance (R2)	0.0	150	
Zero Sequence Resistance (R0)	0.0130		
Saturation Factors	600V		
SG1.0	0	.4	
SG1.2	1.:	83	
Mechanical Data			
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge		
	1 Bearing	2 Bearing	
SAE Adaptor	00, 0, 0.5, 1	00, 0, 0.5, 1	
Moment of Inertia	6.8928 kgm²	6.6149 kgm²	
Weight Wound Stator	584kg	584kg	
Weight Wound Rotor	502kg 473kg		
Weight Complete Alternator	1263kg	1275kg	
Shipping weight in a Crate	1355kg	1395kg	
Packing Crate Size	166 x 87 x 124(cm)	166 x 87 x 124(cm)	
Maximum Over Speed	2250 RPM for two minutes		
Bearing Drive End	-	BALL.6220(ISO)	
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)	



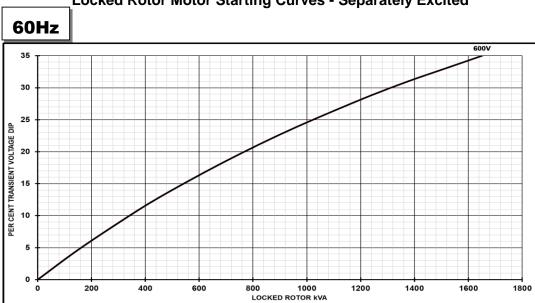
THREE PHASE EFFICIENCY CURVES

60Hz





Locked Rotor Motor Starting Curves - Separately Excited

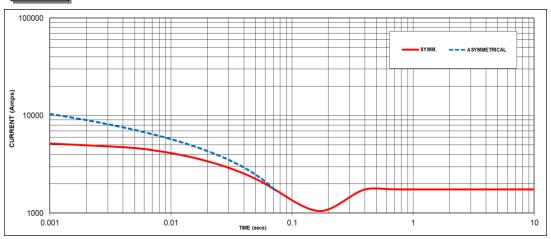


Transient Voltage Dip Scaling Factor		Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 1750 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
		600V	X 1.00	
		-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

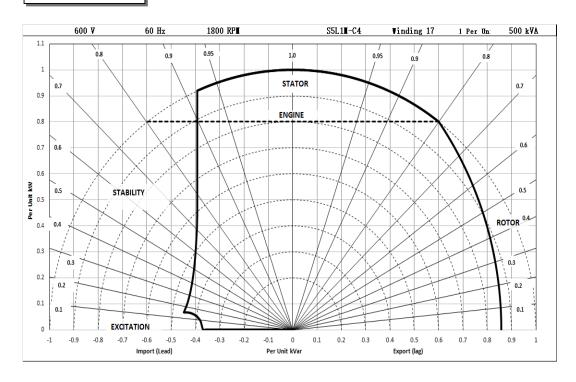
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

600V/60Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby	Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C
	Series Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Series Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
	•		·		·

	Series Star (V)	600	600	600	600
60	Parallel Star (V)	300	300	300	300
Hz	Series Delta (V)		347	347	347
	kVA	N/A	500	460	400
	kW	N/A	400	368	320
	Efficiency (%)	N/A	94.5	94.7	94.8
	kW Input	N/A	423	389	338

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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