

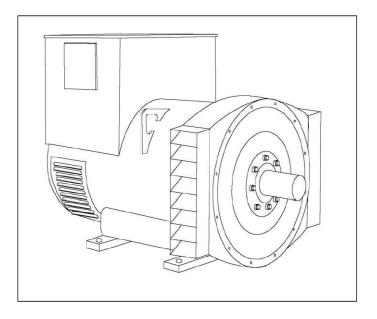
## S5L1M-F4 Wdg.17 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant section of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System					
AVR Type	MX341	MX321			
Voltage Regulation	± 1%	± 0.5%			with 4% Engine Governing
AVR Power	PMG	PMG			

No Load Excitation Voltage (V)	12.29
No Load Excitation Current (A)	0.72
Full Load Excitation Voltage (V)	23.8
Full Load Excitation Current (A)	1.49
Exciter Time Constant (seconds)	0.099

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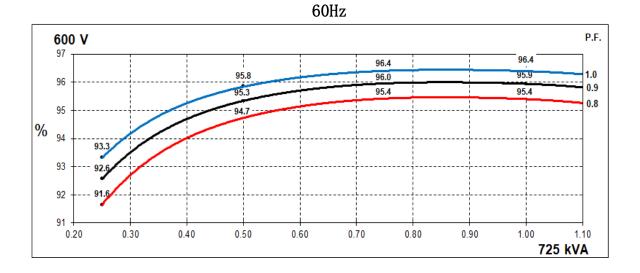
Electrical Data			
Insulation System	Н		
Stator Winding	Double Layer Lap		
Winding Pitch	2/3		
Winding Leads	12		
Winding Number	17		
Number of Poles	4		
IP Rating	IP23		
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/Xd		
Steady State X/R Ratio	27.12		
	60 Hz		
Telephone Interference	TIF<50		
Cooling Air Flow	1.312 m³/sec		
Voltage Series Star (V)	600		
Voltage Parallel Star (V)	300		
Voltage Series Delta (V)	347		
kVA Base Rating (Class H) for Reactance Values (kVA)	725		
Saturated Values in Per Unit at	Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.14		
X'd Dir. Axis Transient	0.10		
X"d Dir. Axis Subtransient	0.10		
Xq Quad. Axis Reactance	1.71		
X"q Quad. Axis Subtransient	0.20		
XL Stator Leakage Reactance	0.20		
X2 Negative Sequence Reactance	0.04		
X0 Zero Sequence Reactance	0.01		
Unsaturated Values in Per Unit			
Xd Dir. Axis Synchronous	2.57		
X'd Dir. Axis Transient	0.12		
X"d Dir. Axis Subtransient	0.09		
Xq Quad. Axis Reactance	1.76		
X"q Quad. Axis Subtransient	0.24		
XL Stator Leakage Reactance	0.05		
XIr Rotor Leakage Reactance	0.08		
X2 Negative Sequence Reactance	0.13		
X0 Zero Sequence Reactance	0.01		



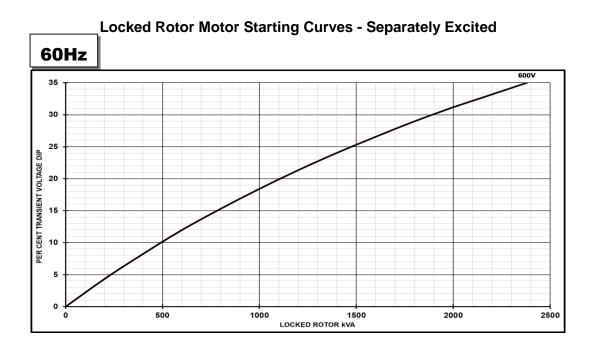
Time Constants (Seconds)					
T'd Transient Time Const.	0.	08			
T''d Sub-Transient Time Const.	0.0120				
T'do O.C. Field Time Const.	2.5				
Ta Armature Time Const.	0.0	190			
T"q Sub-Transient Time Const.	0.0	192			
Resistances in Ohms (Ω) at 2	22 <sup>0</sup> C				
Stator Winding Resistance (Ra), per phase for series connected	0.0039				
Rotor Winding Resistance (Rf)	1.	88			
Exciter Stator Winding Resistance	1	7			
Exciter Rotor Winding Resistance per phase	0.0	092			
PMG Phase Resistance (Rpmg) per phase	1.9				
Positive Sequence Resistance (R1)	0.0049				
Negative Sequence Resistance (R2)	0.0	057			
Zero Sequence Resistance (R0)	0.0	049			
Saturation Factors	600V				
SG1.0	0.66				
SG1.2	3	.2			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor	00, 0, 0.5, 1	00, 0, 0.5, 1			
Moment of Inertia	10.033 kgm <sup>2</sup> 9.7551 kgm <sup>2</sup>				
Weight Wound Stator	805kg 805kg				
Weight Wound Rotor	684kg 655kg				
Weight Complete Alternator	1685kg 1694kg				
Shipping weight in a Crate	1775kg	1780kg			
Packing Crate Size	166 x 87 x 124(cm)	166 x 87 x 124(cm)			
Maximum Over Speed	2250 RPM fo	r two minutes			
Bearing Drive End	-	BALL.6220(ISO)			
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)			



## THREE PHASE EFFICIENCY CURVES



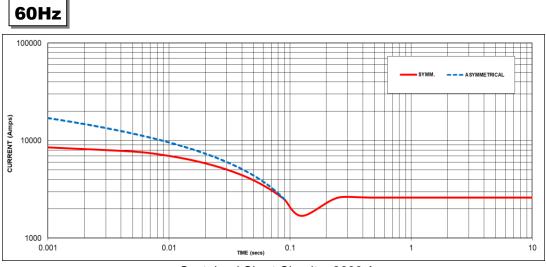




Transient Voltage Dip Scaling Factor		Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	]



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 2600 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
-	-	600V	X 1.00	
-			-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

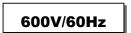
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

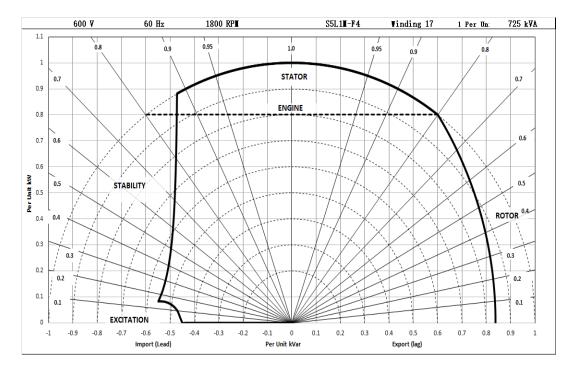
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**







## **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	Standby	Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C
	Series Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Series Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
	Series Star (V)	600	600	600	600
60	Parallel Star (V)	300	300	300	300
Hz	Series Delta (V)	347	347	347	347
	kVA	N/A	725	663	582
	kW	N/A	580	530	466
	Efficiency (%)	N/A	95.4	95.5	95.5
	kW Input	N/A	608	556	488

#### De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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