# **STAMFORD**

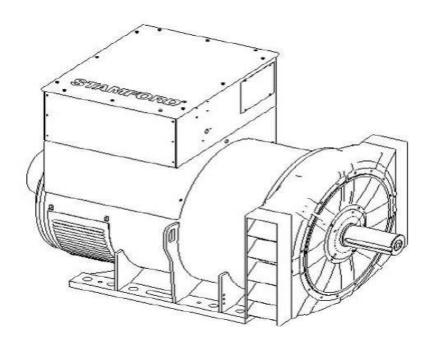
# S6L1M-D4 Wdg.13/14 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System										
AVR Type	MX321/MX322	MX341	DECS150							
Voltage Regulatio	± 0.5%	± 1%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	17.49
No Load Excitation Current (A)	0.95
Full Load Excitation Voltage (V)	46
Full Load Excitation Current (A)	2.5
Exciter Time Constant (seconds)	0.17

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Electrical Data										
Insulation System			Н							
Stator Winding	Double Layer Concentric									
Winding Pitch	2/3									
Winding Leads	6/12									
Winding Number		13	/14							
Number of Poles			4							
IP Rating		IP	223							
RFI Suppression	BS EN 6	61000-6-2 & BS EN 610 Refer to fact	00-6-4,VDE 0875G, VD ory for others	E 0875N.						
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR	LOAD < 5.0%						
Short Circuit Ratio		1/	/Xd							
Steady State X/R Ratio		19	.91							
		_60	Hz							
Telephone Interference		TIF	·<50							
Cooling Air Flow		1.33 ו	m³/sec							
Voltage Series Star (V)	380	400	416	-						
Voltage Parallel Star (V)	190	200	208	-						
Voltage Delta (V)	220	230	240	-						
kVA Base Rating (Class H) for Reactance Values (kVA)	900	900	900	-						
Saturated Values in Per Unit	at Base Ratings ar	nd Voltages								
Xd Dir. Axis Synchronous	1.45	1.30	1.21	-						
X'd Dir. Axis Transient	0.12	0.11	0.10	-						
X"d Dir. Axis Subtransient	0.09	0.08	0.07	-						
Xq Quad. Axis Reactance	1.51	1.37	1.26	-						
X"q Quad. Axis Subtransient	0.23	0.21	0.20	-						
XL Stator Leakage Reactance	0.05	0.05	0.04	-						
X2 Negative Sequence Reactance	0.13	0.12	0.11	-						
X0 Zero Sequence Reactance	0.03	0.03	0.02	-						
Unsaturated Values in Per U										
Xd Dir. Axis Synchronous	1.73	1.56	1.45	-						
X'd Dir. Axis Transient	0.14	0.12	0.12	-						
X"d Dir. Axis Subtransient	0.10	0.09	0.08	-						
Xq Quad. Axis Reactance	1.56	1.41	1.30	-						
X"q Quad. Axis Subtransient	0.28	0.25	0.23	-						
XL Stator Leakage Reactance	0.06	0.05	0.05	-						
XIr Rotor Leakage Reactance	0.07	0.06	0.06	-						
X2 Negative Sequence Reactance	0.16	0.14	0.13	-						
X0 Zero Sequence Reactance	0.03	0.03	0.03	-						

<sup>\*</sup> Parallel Star connection only available with 12 leads winding option

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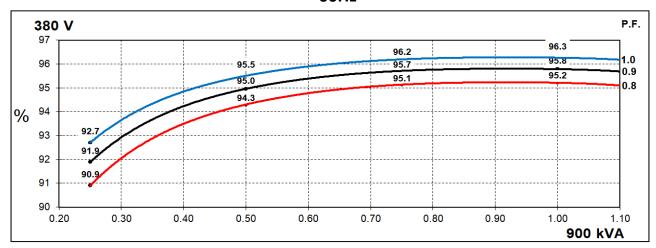
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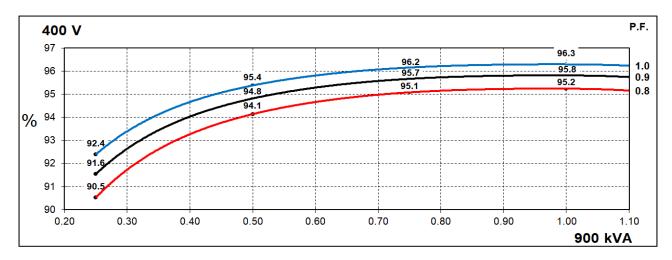
Time Constants (Seconds)							
T'd Transient Time Const.	0.0	091					
T"d Sub-Transient Time Const.	0.0	013					
T'do O.C. Field Time Const.	3.3	361					
Ta Armature Time Const.	0.0	021					
T"q Sub-Transient Time Const.	0.0	102					
Resistances in Ohms ( $\Omega$ ) at 2	2°C						
Stator Winding Resistance (Ra), per phase for series connected		0160					
Rotor Winding Resistance (Rf)	1.	82					
Exciter Stator Winding Resistance	18	.47					
Exciter Rotor Winding Resistance per phase	0.0	095					
PMG Phase Resistance (Rpmg) per phase	1.91						
Positive Sequence Resistance (R1)	0.0	020					
Negative Sequence Resistance (R2)	0.0023						
Zero Sequence Resistance (R0)	0.0020						
Saturation Factors	41	6V					
SG1.0	0.7	715					
SG1.2	2.5						
Mechanical Data							
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0,1	SAE0,1					
Moment of Inertia	18.99 kgm²	18.46 kgm²					
Weight Wound Stator	924kg	924kg					
Weight Wound Rotor	800kg	758kg					
Weight Complete Alternator	1953kg	2030kg					
Shipping weight in a Crate	1996kg	2073kg					
Packing Crate Size	160x105x153(cm)	160x105x153(cm)					
Maximum Over Speed	2250 RPM fo	r two minutes					
Bearing Drive End	-	BALL 6224					
Bearing Non-Drive End	BALL 6317	BALL 6317					

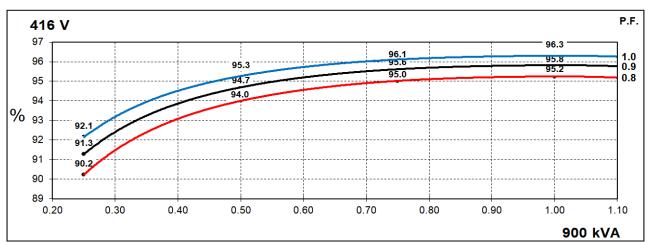


## THREE PHASE EFFICIENCY CURVES

## 60Hz





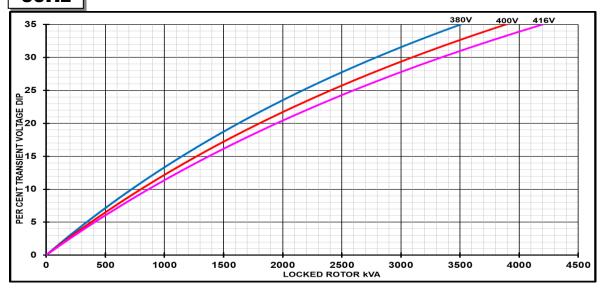




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# Locked Rotor Motor Starting Curves - Separately Excited





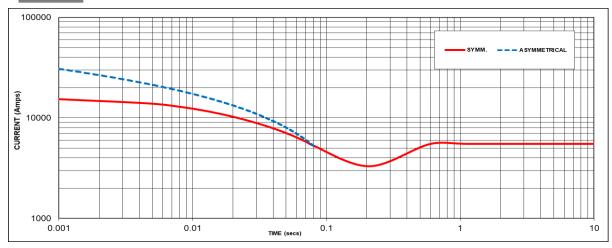
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.8 0.83		1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



# Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 5509 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	380V	X 1.00			
-			X 1.05			
		416V	X 1.09			
			-			

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

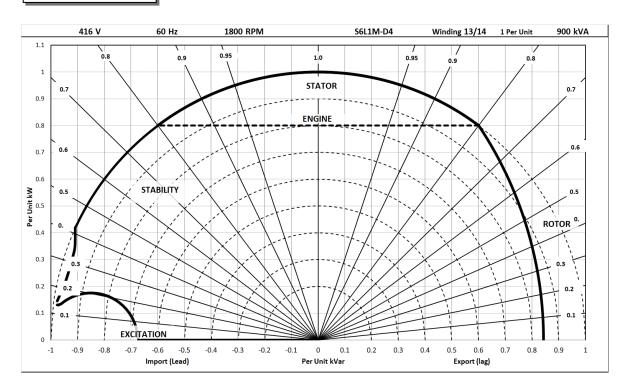
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**

416V/60Hz





## **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby	Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A
60	Parallel Star (V)	190	200	208	N/A	190	200	208	N/A	190	200	208	N/A	190	200	208	N/A
Hz	Delta (V)	220	230	240	N/A	220	230	240	N/A	220	230	240	N/A	220	230	240	N/A
	kVA	N/A	N/A	N/A	N/A	900	900	900	N/A	814	814	814	N/A	718	718	718	N/A
	kW	N/A	N/A	N/A	N/A	720	720	720	N/A	651	651	651	N/A	574	574	574	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A	95.2	95.2	95.2	N/A	95.2	95.2	95.2	N/A	95.2	95.2	95.1	N/A
	kW Input	N/A	N/A	N/A	N/A	756	756	756	N/A	684	684	684	N/A	603	604	604	N/A

<sup>\*</sup> Parallel Star connection only available with 12 leads winding option

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

# **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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