

S9H1D-D4 Wdg.91 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System									
AVR Type	DM110	DECS100	DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing				
AVR Power	PMG	PMG	PMG						

No Load Excitation Voltage (V)	11.7
No Load Excitation Current (A)	1.06
Full Load Excitation Voltage (V)	39.5
Full Load Excitation Current (A)	3.6
Exciter Time Constant (seconds)	0.34



Electrical Data										
Insulation System			4							
Stator Winding	Double Layer Lap									
Winding Pitch	5/6									
Winding Leads	6									
Winding Number	91									
Number of Poles	4									
IP Rating	IP23									
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others									
Waveform Distortion	NO LOAD < 1	1.5% NON-DISTORTIN	G BALANCED LINEAR I	LOAD < 5.0%						
Short Circuit Ratio			Xd							
Steady State X/R Ratio		25	.41							
		<u> 60 </u>	Hz							
Telephone Interference		TIF	<50							
Cooling Air Flow		3.33 r	m³/sec							
Voltage Series Star (V)	12470	13200	13800	-						
Voltage Parallel Star (V)	-	-	-	-						
Voltage Delta (V)	-	-	-	-						
kVA Base Rating (Class H) for Reactance Values (kVA)	2980	3155	3300	-						
Saturated Values in Per Unit at	t Base Ratings an	d Voltages		1						
Xd Dir. Axis Synchronous	2.123	2.006	1.920	-						
X'd Dir. Axis Transient	0.212	0.201	0.192	-						
X"d Dir. Axis Subtransient	0.147	0.139	0.133	-						
Xq Quad. Axis Reactance	1.194	1.129	1.080	-						
X"q Quad. Axis Subtransient	0.231	0.218	0.209	-						
XL Stator Leakage Reactance	0.119	0.113	0.108	-						
X2 Negative Sequence Reactance	0.195	0.184	0.176	-						
X0 Zero Sequence Reactance	0.088	0.084	0.080	-						
Unsaturated Values in Per Uni	t at Base Ratings	and Voltages								
Xd Dir. Axis Synchronous	2.548	2.408	2.304	-						
X'd Dir. Axis Transient	0.244	0.231	0.221	-						
X"d Dir. Axis Subtransient	0.172	0.163	0.156	-						
Xq Quad. Axis Reactance	1.230	1.162	1.112	-						
X"q Quad. Axis Subtransient	0.277	0.262	0.251	-						
XL Stator Leakage Reactance	0.135	0.128	0.122	-						
XIr Rotor Leakage Reactance	0.000	0.000	0.000	-						
X2 Negative Sequence Reactance	0.234	0.221	0.211	-						
X0 Zero Sequence Reactance	0.104	0.098	0.094	-						

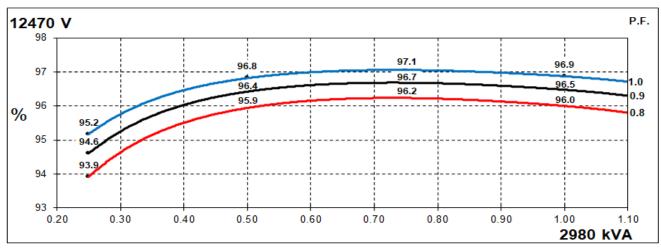


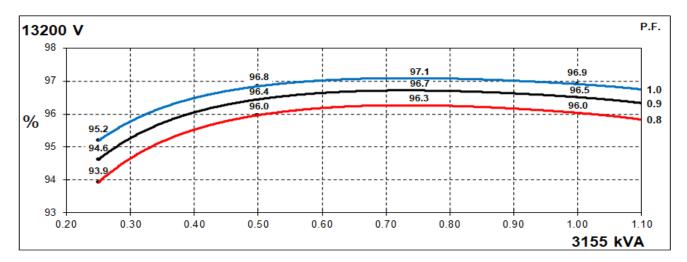
Time Constants (Seconds)								
T'd Transient Time Const.	0.2	232						
T"d Sub-Transient Time Const.	0.0	020						
T'do O.C. Field Time Const.	2.6	622						
Ta Armature Time Const.	0.0	060						
T"q Sub-Transient Time Const.	0.0	230						
Resistances in Ohms (Ω) at 2	2ºC							
Stator Winding Resistance (Ra), per phase for series connected		970						
Rotor Winding Resistance (Rf)	0.	57						
Exciter Stator Winding Resistance		.8						
Exciter Rotor Winding Resistance per phase		014						
PMG Phase Resistance (Rpmg) per phase	3	.8						
Positive Sequence Resistance (R1)	0.6	213						
Negative Sequence Resistance (R2)	0.7	157						
Zero Sequence Resistance (R0)	0.6	213						
Saturation Factors	138	00V						
SG1.0	0.21							
SG1.2	3.0	345						
Mechanical Data								
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	0, 00	0, 00, None						
Moment of Inertia	85.8 kgm²	82.6 kgm ²						
Weight Wound Stator	1953kg	1953kg						
Weight Wound Rotor	2010kg	1911kg						
Weight Complete Alternator	5550kg	5500kg						
Shipping weight in a Crate	5900kg	5850kg						
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)						
Maximum Over Speed	2250 RPM fo	or two minutes						
Bearing Drive End	-	6232						
Bearing Non-Drive End	6324	6324						

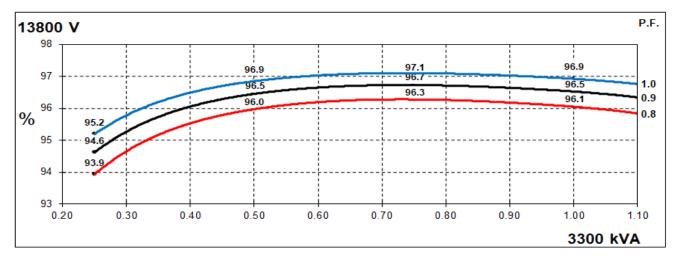


THREE PHASE EFFICIENCY CURVES

60Hz

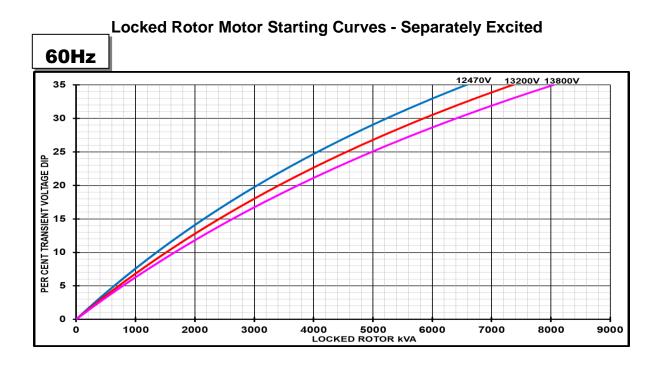






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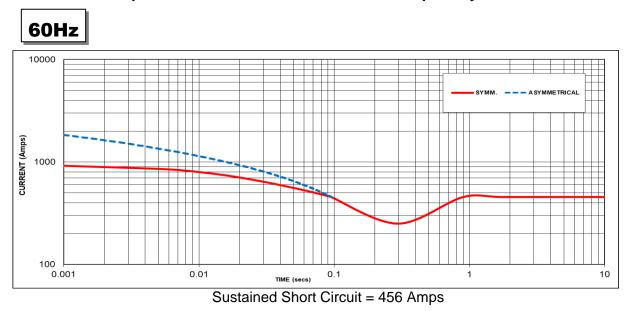


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	12470V	X 1.00			
-	-	13200V	X 1.06			
-	-	13800V	X 1.11			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

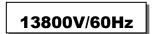
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

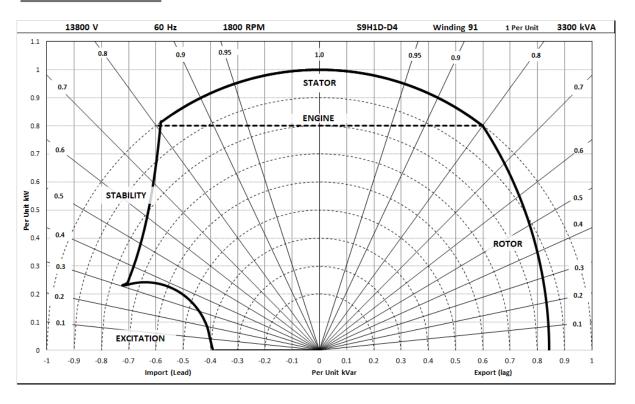
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C				St	andby -	150/40°	С	Cont. H - 125/40°C				С	ont. F -	105/40°	С	
	Star (V)	N/A			N/A		N/A			N/A							
50	Parallel Star (V)	N/A			N/A			N/A			N/A						
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A				N/A				N/A			N/A				
	kW	N/A				N	/A			N/A			N/A				
	Efficiency (%)	N/A				N/A			N/A			N/A					
	kW Input		N	/A			N/A			N/A			N/A				
-																	
	Star (V)	12470	13200	13800	N/A	12470	13200	13800	N/A	12470	13200	13800	N/A	12470	13200	13800	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3278	3471	3630	N/A	3189	3376	3531	N/A	2980	3155	3300	N/A	2733	2893	3024	N/A
	kW	2622	2777	2904	N/A	2551	2701	2825	N/A	2384	2524	2640	N/A	2186	2314	2419	N/A
	Efficiency (%)	95.8	95.8	95.9	N/A	95.9	95.9	95.9	N/A	96.0	96.0	96.1	N/A	96.1	96.2	96.2	N/A
	kW Input	2737	2897	3029	N/A	2661	2816	2945	N/A	2483	2628	2749	N/A	2275	2407	2515	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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