

S9H1D-F4 Wdg.91 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System									
AVR Type	DM110	DECS100	DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing				
AVR Power	PMG	PMG	PMG						

No Load Excitation Voltage (V)	11.6
No Load Excitation Current (A)	0.94
Full Load Excitation Voltage (V)	40.7
Full Load Excitation Current (A)	3.29
Exciter Time Constant (seconds)	0.34



Electrical Data											
Insulation System			Н								
Stator Winding	Double Layer Lap										
Winding Pitch	5/6										
Winding Leads	6										
Winding Number	91										
Number of Poles	4										
IP Rating		IP23									
RFI Suppression	BS EN 6	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others									
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	LOAD < 5.0%							
Short Circuit Ratio		1/	Xd								
Steady State X/R Ratio		29	.45								
		<u> 60 </u>	Hz								
Telephone Interference		TIF	<50								
Cooling Air Flow		3.33 ו	m³/sec								
Voltage Series Star (V)	12470	13200	13800	-							
Voltage Parallel Star (V)	-		-	_							
Voltage Delta (V)	-	_	-	_							
kVA Base Rating (Class H) for Reactance Values (kVA)	3810	4030	4215	-							
Saturated Values in Per Unit	at Base Ratings an	d Voltages	1								
Xd Dir. Axis Synchronous	2.435	2.299	2.200	-							
X'd Dir. Axis Transient	0.205	0.193	0.185	-							
X"d Dir. Axis Subtransient	0.141	0.134	0.128	-							
Xq Quad. Axis Reactance	1.239	1.169	1.119	-							
X"q Quad. Axis Subtransient	0.224	0.211	0.202	-							
XL Stator Leakage Reactance	0.105	0.099	0.095	-							
X2 Negative Sequence Reactance	0.187	0.177	0.169	-							
X0 Zero Sequence Reactance	0.093	0.088	0.084	-							
Unsaturated Values in Per Un	it at Base Ratings	and Voltages									
Xd Dir. Axis Synchronous	2.923	2.759	2.640	-							
X'd Dir. Axis Transient	0.236	0.222	0.213	-							
X"d Dir. Axis Subtransient	0.166	0.156	0.150	-							
Xq Quad. Axis Reactance	1.276	1.204	1.153	-							
X"q Quad. Axis Subtransient	0.268	0.253	0.242	-							
XL Stator Leakage Reactance	0.119	0.112	0.107	-							
XIr Rotor Leakage Reactance	0.000	0.000	0.000	-							
X2 Negative Sequence Reactance	0.225	0.212	0.203	-							
X0 Zero Sequence Reactance	0.109	0.103	0.098	-							

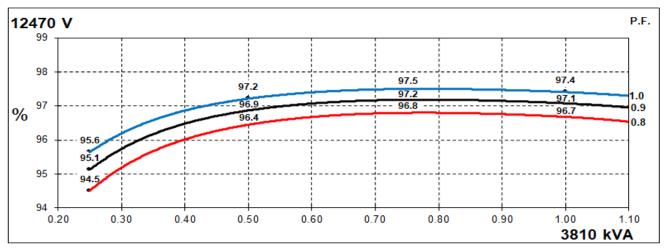


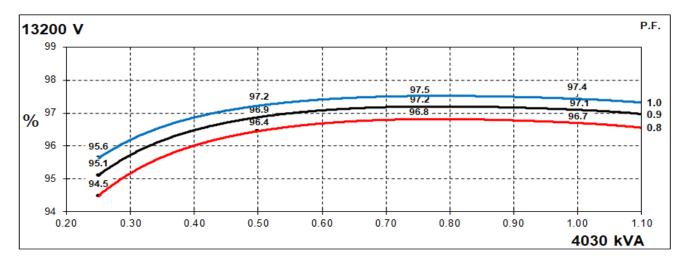
Time Constants (Seconds)									
T'd Transient Time Const.	0.2	231							
T"d Sub-Transient Time Const.	0.0	018							
T'do O.C. Field Time Const.	2.8	378							
Ta Armature Time Const.	0.0	060							
T"q Sub-Transient Time Const.	0.0	210							
Resistances in Ohms (Ω) at 2	2ºC								
Stator Winding Resistance (Ra), per phase for series connected		360							
Rotor Winding Resistance (Rf)	0.	69							
Exciter Stator Winding Resistance	-	1.2							
Exciter Rotor Winding Resistance per phase		016							
PMG Phase Resistance (Rpmg) per phase	3	.8							
Positive Sequence Resistance (R1)	0.4	200							
Negative Sequence Resistance (R2)	0.4	838							
Zero Sequence Resistance (R0)	0.4200								
Saturation Factors	13800V								
SG1.0	0.188								
SG1.2	0	.8							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor		0, 00, None							
Moment of Inertia	-	107.5 kgm²							
Weight Wound Stator	-	2487kg							
Weight Wound Rotor	-	2495kg							
Weight Complete Alternator	-	6700kg							
Shipping weight in a Crate	-	7080kg							
Packing Crate Size	-	280 x 200 x 220(cm)							
Maximum Over Speed	2250 RPM fo	r two minutes							
Bearing Drive End	-	6236							
Bearing Non-Drive End	-	6324							

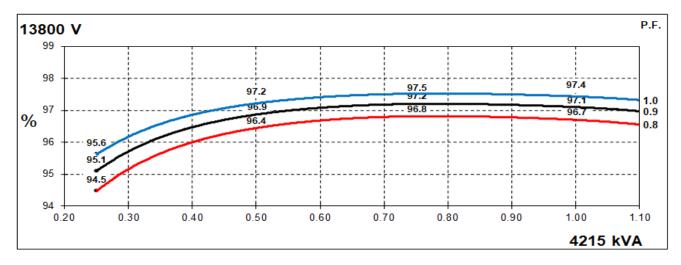


THREE PHASE EFFICIENCY CURVES

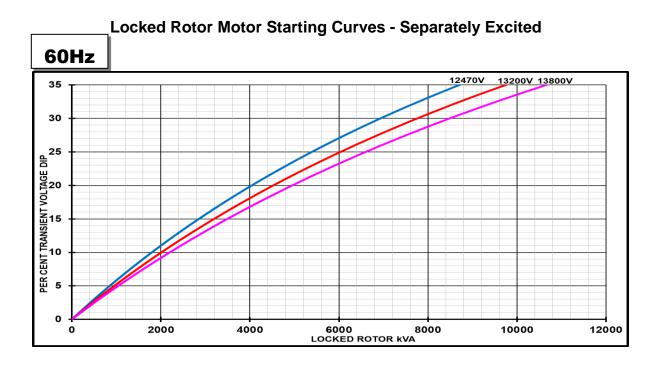
60Hz









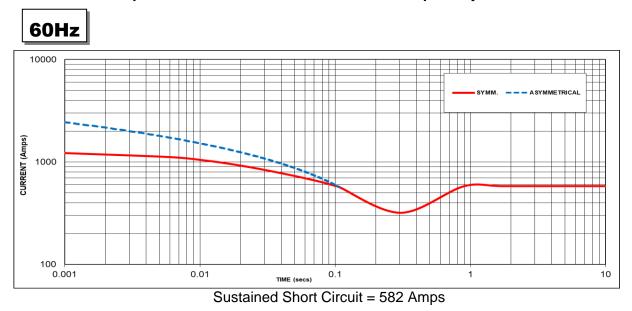


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	12470V	X 1.00			
-	-	13200V	X 1.06			
-	-	13800V	X 1.11			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

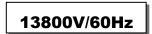
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

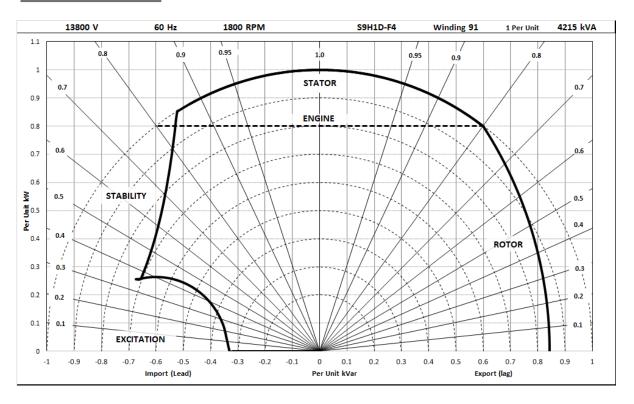
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27°C			St	andby -	150/40°	С	C	ont. H -	125/40°	С	С	ont. F -	105/40°	С		
_	Star (V)	N/A				N/A			N/A				N/A				
50	Parallel Star (V)	N/A			N/A			N/A			N/A						
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A				N/A			N/A			N/A					
	kW	N/A				N	/A		N/A			N/A					
	Efficiency (%)	N/A			N/A			N/A			N/A						
	kW Input		N	/A			N/A			N/A			N/A				
	Star (V)	12470	13200	13800	N/A	12470	13200	13800	N/A	12470	13200	13800	N/A	12470	13200	13800	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	4191	4433	4636	N/A	4077	4312	4510	N/A	3810	4030	4215	N/A	3505	3707	3878	N/A
	kW	3353	3546	3709	N/A	3262	3450	3608	N/A	3048	3224	3372	N/A	2804	2966	3102	N/A
	Efficiency (%)	96.6	96.6	96.6	N/A	96.6	96.6	96.6	N/A	96.7	96.7	96.7	N/A	96.8	96.8	96.8	N/A
	kW Input	3473	3672	3841	N/A	3377	3571	3734	N/A	3153	3334	3487	N/A	2898	3065	3206	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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