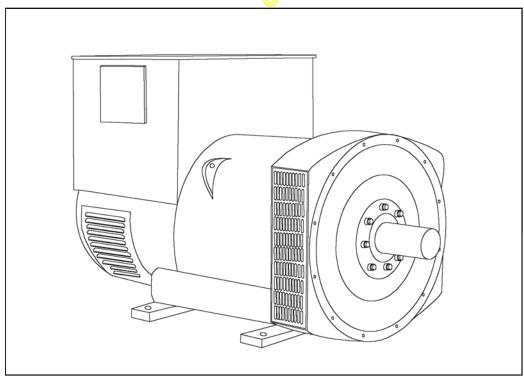
# HCI434D/444D - Winding 17

Technical Data Sheet



### HCI434D/444D



#### **SPECIFICATIONS & OPTIONS**

#### **STANDARDS**

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359. Other standards and certifications can be considered on request.

#### **VOLTAGE REGULATORS**

#### **AS440 AVR - STANDARD**

With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

#### MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter,

giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system

the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

#### MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rmssensing, for improved regulation and performance. Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

#### WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

#### **TERMINALS & TERMINAL BOX**

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

#### **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half kev.

#### INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

#### **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

#### **DE RATES**

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

# HCI434D/444D

# **WINDING 17**

			IADIIAO				
CONTROL SYSTEM	SEPARATE	LY EXCITED	BY P.M.G	i.			
A.V.R.	MX321	MX341					
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4%	ENGINE GOVERN	NING		
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)						
CONTROL SYSTEM	SELF EXCITED						
A.V.R.	AS440						
VOLTAGE REGULATION	± 1.0 % With 4% ENGINE GOVERNING						
SUSTAINED SHORT CIRCUIT	WILL NOT SUSTAIN A SHORT CIRCUIT						
INSULATION SYSTEM	CLASS H						
PROTECTION				IP23	3		
RATED POWER FACTOR				0.8			
STATOR WINDING				DOUBLE LA	YER LAP		
WINDING PITCH				TWO TH	IRDS		
WINDING LEADS				12			
STATOR WDG. RESISTANCE		0.02 (	Ohms PER	R PHASE AT 22°C	SERIES STAR CONNECTED		
ROTOR WDG. RESISTANCE				1.05 Ohms	at 22°C		
EXCITER STATOR RESISTANCE				18 Ohms a	t 22°C		
EXCITER ROTOR RESISTANCE			O 0	0.068 Ohms PER P	PHASE AT 22°C		
R.F.I. SUPPRESSION	BS E	N 61000-6-2	& BS EN 6	61000-6-4,VDE 08	75G, VDE 0875N. refer to factory for others		
WAVEFORM DISTORTION					BALANCED LINEAR LOAD < 5.0%		
MAXIMUM OVERSPEED	2250 Rev/Min						
BEARING DRIVE END	BALL. 6317 (ISO)						
BEARING NON-DRIVE END	BALL. 6317 (ISO)  BALL. 6314 (ISO)						
BEARING NON-DRIVE END		1 RF	ARING	BALL. 031-	2 BEARING		
WEIGHT COMP. GENERATOR			10 kg		950 kg		
WEIGHT WOUND STATOR	415 kg				415 kg		
WEIGHT WOUND ROTOR	361 kg				338 kg		
WR² INERTIA		4.077	71 kgm²		3.8783 kgm <sup>2</sup>		
SHIPPING WEIGHTS in a crate	1010 <mark>-kg</mark>			1010 kg			
PACKING CRATE SIZE		155 x 87 x <mark>107(</mark> cm)			155 x 87 x 107(cm)		
TELEPHONE INTERFERENCE	THF<2%			TIF<50			
COOLING AIR	0.99 m³/sec 2100 cfm						
VOLTAGE SERIES STAR	600V						
VOLTAGE PARALLEL STAR	300V						
VOLTAGE SERIES DELTA kVA BASE RATING FOR REACTANCE				346\			
VALUES				375			
Xd DIR. AXIS SYNCHRONOUS				2.96			
X'd DIR. AXIS TRANSIENT	0.18						
X"d DIR. AXIS SUBTRANSIENT	0.13						
Xq QUAD. AXIS REACTANCE	2.54						
X"q QUAD. AXIS SUBTRANSIENT	0.34						
XL LEAKAGE REACTANCE	0.07						
X2 NEGATIVE SEQUENCE	0.22						
X <sub>0</sub> ZERO SEQUENCE	0.08						
REACTANCES ARE SATURAT T'd TRANSIENT TIME CONST.	ED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED  0.08s						
T''d SUB-TRANSTIME CONST.	0.00s 0.019s						
T'do O.C. FIELD TIME CONST.	1.7s						
Ta ARMATURE TIME CONST.	0.018s						
SHORT CIRCUIT RATIO	1/Xd						

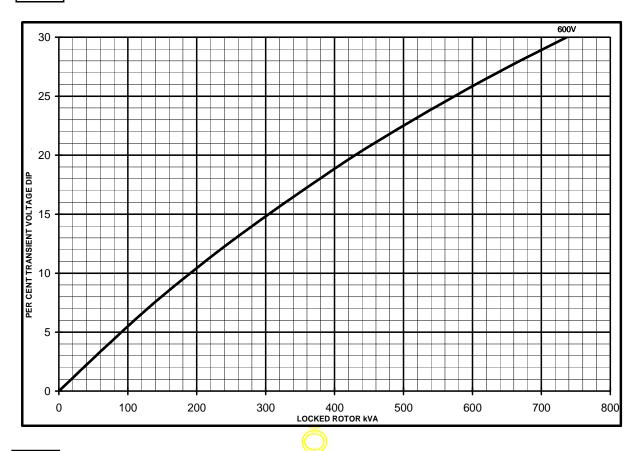


# HCI434D/444D

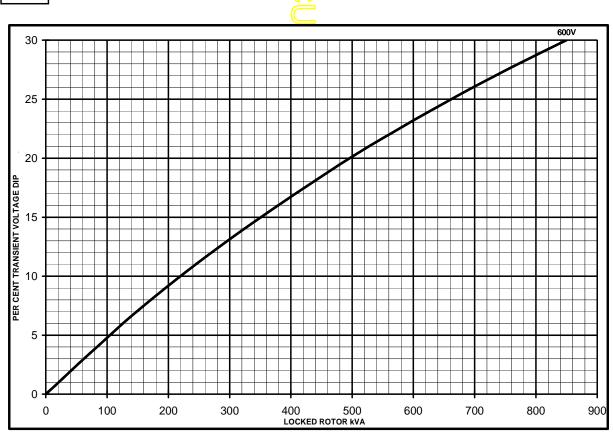
Winding 17

SX

# **Locked Rotor Motor Starting Curves**

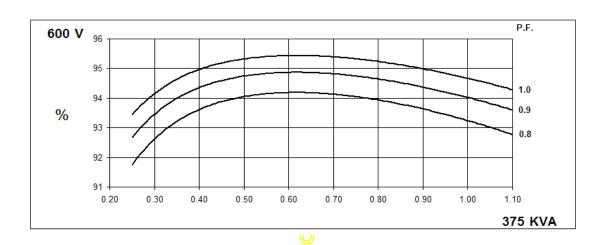


MX

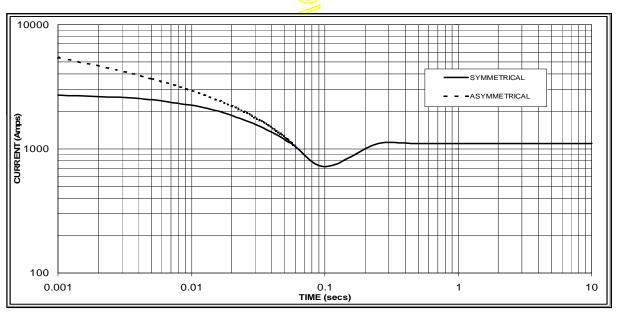


# HCI434D/444D Winding 17

#### THREE PHASE EFFICIENCY CURVES



Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 1100 Amps

#### Note

The following multiplication factor should be used to convert the values from curve for the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

# HCI434D/444D

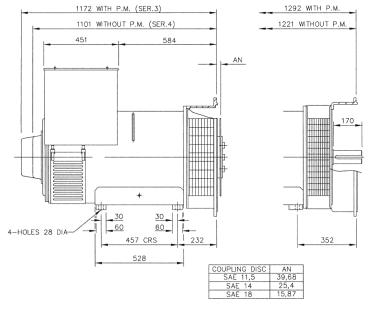
# Winding 17 / 0.8 Power Factor

# **60**Hz

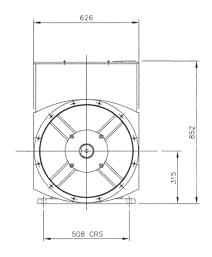
## **RATINGS**

Class - Temp Rise	Cont. F - 105/40°C	Cont. H - 125/40°C	Standby - 150/40°C	Standby - 163/27°C
Series Star (V)	600	600	600	600
Parallel Star (V)	300	300	300	300
Series Delta (V)	346	346	346	346
kVA	345	375	400	415
kW	276	300	320	332
Efficiency (%)	93.6	93.2	92.9	92.7
kW Input	295	322	344	358









# APPROVED DOCUMENT

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