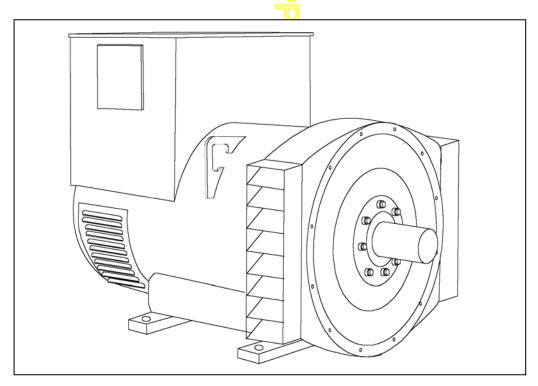
STAMFORD

HCM434D - Winding 311

Technical Data Sheet



STAMFORD

HCM434D

SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full-load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current

WINDINGS & ELECTRICAL PERFORMANCE

level adjustments is an optional facility.

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



HCM434D

			7.11.10				
WINDING 311							
CONTROL SYSTEM	SEPARATI	ELY EXCIT	ED BY P.M.G.				
A.V.R.	MX321	MX341					
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING				
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)						
INSULATION SYSTEM			CLASS H				
PROTECTION		IP23					
RATED POWER FACTOR	0.8						
STATOR WINDING	DOUBLE LAYER LAP						
WINDING PITCH	TWO THIRDS						
WINDING LEADS	12						
STATOR WDG. RESISTANCE	0.0124 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED						
ROTOR WDG. RESISTANCE	1.05 Ohms at 22°C						
EXCITER STATOR RESISTANCE		18 Ohms at 22°C					
EXCITER ROTOR RESISTANCE	0.068 Ohms PER PHASE AT 22°C						
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others						
WAVEFORM DISTORTION	N	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%					
MAXIMUM OVERSPEED		2250 Rev/Min					
BEARING DRIVE END	BALL. 6317 (ISO)						

BALL. 6314 (ISO)

0.08s

0.019s

1.7s

0.018s

1/Xd

2 BEARING

950 kg

BEARING NON-DRIVE END

WEIGHT COMP. GENERATOR

T'd TRANSIENT TIME CONST.

T"d SUB-TRANSTIME CONST.

T'do O.C. FIELD TIME CONST.

Ta ARMATURE TIME CONST.

SHORT CIRCUIT RATIO

WEIGHT WOUND STATOR		415	5 kg		415 kg					
WEIGHT WOUND ROTOR		36	1 kg		338 kg					
WR ² INERTIA		4.077	1 kgm²		3.8783 kgm²					
SHIPPING WEIGHTS in a crate			0 kg		1010 kg					
PACKING CRATE SIZE		155 x 87	x 107(cm)		155 x 87 x 107(cm)					
		50	Hz		60 Hz					
TELEPHONE INTERFERENCE		THF	< <mark>2</mark> %		TIF<50					
COOLING AIR		0.80 m³/se	c 1700 cfm		0.99 m³/sec 2100 cfm					
VOLTAGE SERIES STAR	380/220 400/231 415/240 440/254				416/240	440/254	460/266	480/277		
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138		
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138		
kVA BASE RATING FOR REACTANCE VALUES	240	240	2 40	240	295	305	320	330		
Xd DIR. AXIS SYNCHRONOUS	2.53	2.28	2.12	1.89	3.09	2.85	2.74	2.60		
X'd DIR. AXIS TRANSIENT	0.16	0.15	0.14	0.12	0.19	0.18	0.17	0.16		
X"d DIR. AXIS SUBTRANSIENT	0.11	0.10	0.10	0.09	0.13	0.12	0.12	0.11		
Xq QUAD. AXIS REACTANCE	2.13	1.92	1.78	1.78 1.59		2.45	2.35	2.22		
X"q QUAD. AXIS SUBTRANSIENT	0.31	0.28	0.26	0.23	0.35	0.32	0.31	0.29		
XL LEAKAGE REACTANCE	0.06	0.05	0.05	0.04	0.08	0.07	0.07	0.07		
X2 NEGATIVE SEQUENCE	0.21	0.19	0.18	0.16	0.24	0.22	0.22	0.20		
X ₀ ZERO SEQUENCE	0.08	0.07	0.06	0.06	0.09	0.08	0.08	0.07		
REACTANCES ARE SATURA	TED	VAI	LUES ARE F	PER UNIT A	T RATING A	AND VOLTA	GE INDICAT	ΓED		

1 BEARING

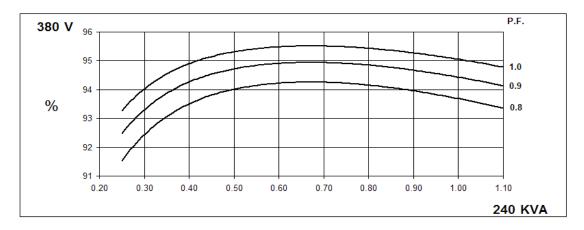
940 kg

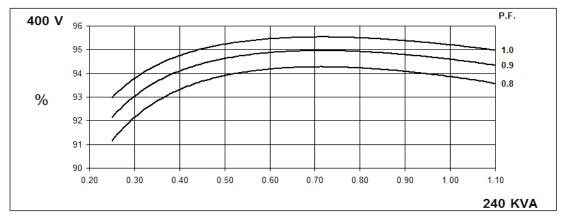
50 Hz

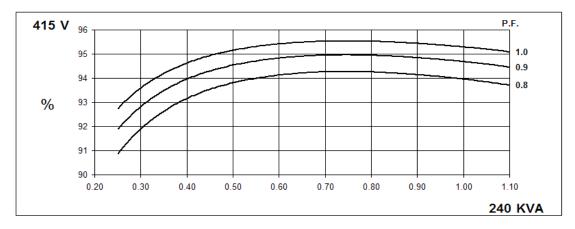
HCM434D Winding 311

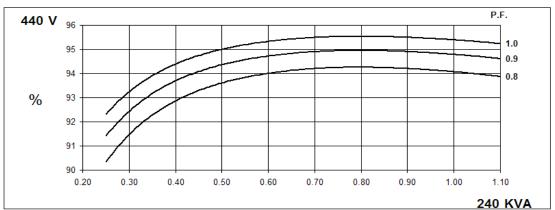
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THREE PHASE EFFICIENCY CURVES







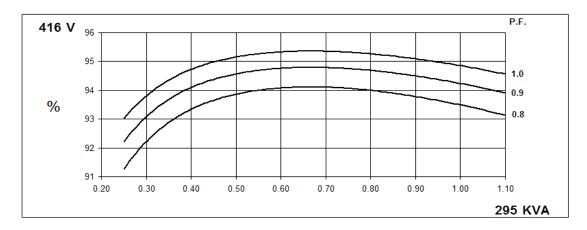


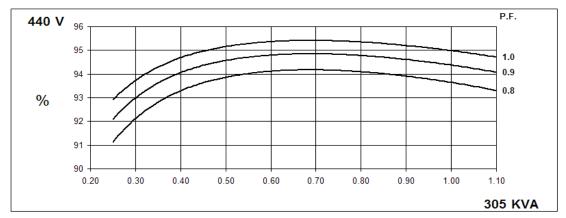
60 Hz

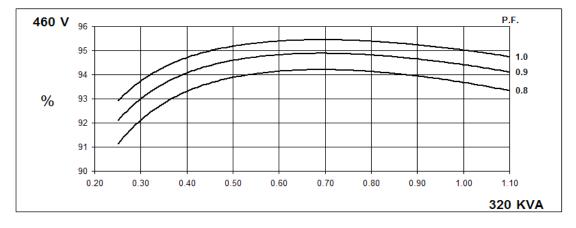
HCM434D Winding 311

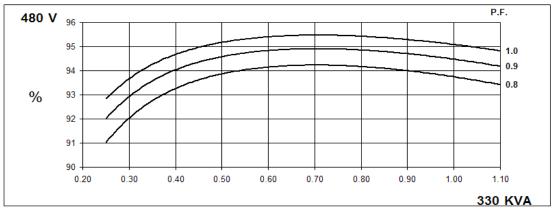
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THREE PHASE EFFICIENCY CURVES





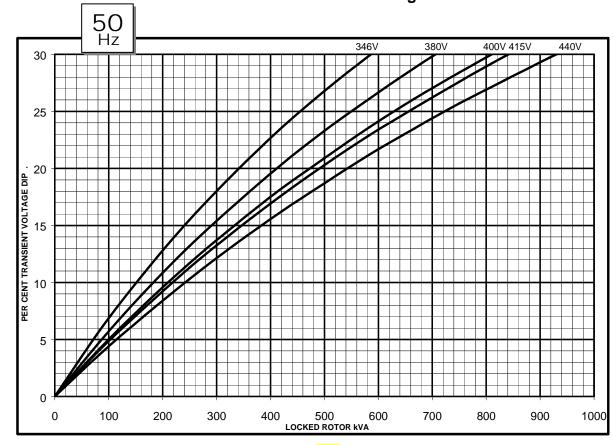


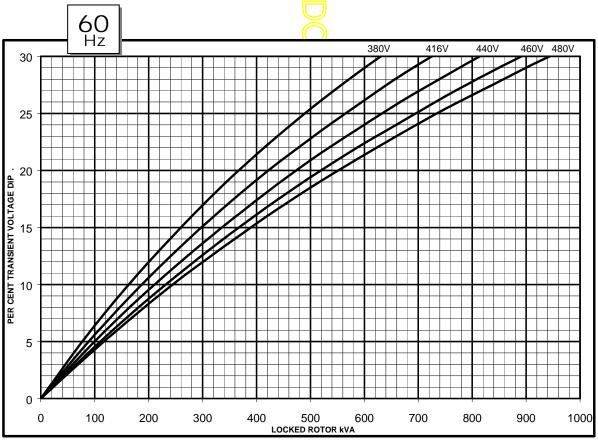




HCM434D Winding 311

Locked Rotor Motor Starting Curve

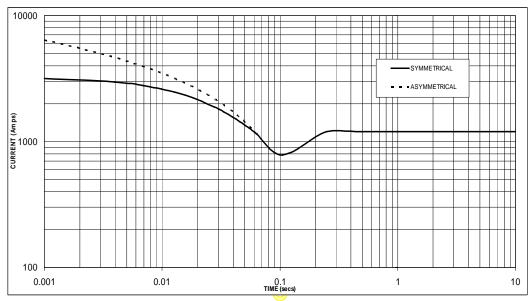






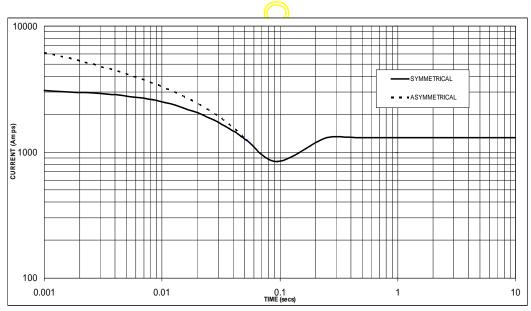
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 1,200 Amps





Sustained Short Circuit = 1,300 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	X 1.00	416v	X 1.00				
400v	X 1.05	440v	X 1.06				
415v	X 1.09	460v	X 1.10				
440v	X 1.16	480v	X 1.15				

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



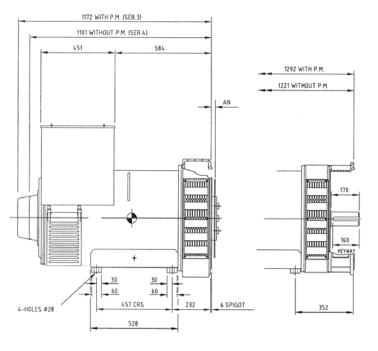
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Winding 311 / 0.8 Power Factor

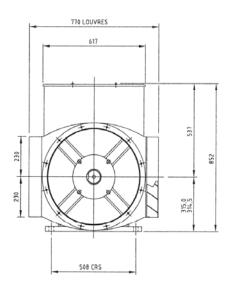
RATINGS

		Class - Temp Rise	C	Cont. E -	65/50°	C	С	Cont. B - 70/50°C			Cont. F - 90/50°C				Cont. H - 110/50°C			
	50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
		Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
	Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
		kVA	195	195	195	195	200	200	200	200	230	230	230	230	240	240	240	240
		kW	156	156	156	156	160	160	160	160	184	184	184	184	192	192	192	192
		Efficiency (%)	94.1	94.2	94.2	94.3	94.1	94.2	94.2	94.2	93.8	94.0	94.0	94.1	93.7	93.9	94.0	94.1
		kW Input	166	166	166	165	170	170	170	170	196	196	196	196	205	204	204	204
											-				-			
	60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	1 12	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
ļ.,		kVA	215	225	235	245	225	23 <mark>5</mark>	250	260	255	270	280	295	295	305	320	330
		kW	172	180	188	196	180	188	200	208	204	216	224	236	236	244	256	264
		Efficiency (%)	94.1	94.1	94.2	94.2	94.0	94.1	94.1	94.2	93.9	93.9	94.0	94.0	93.5	93.6	93.7	93.7
		kW Input	183	191	200	208	191	200	رار 213	221	217	230	238	251	252	261	273	282

DIMENSIONS







COUPLING DISC	AN
SAE 11,5	39,68
SAE 14	25,4
SAE 18	15,87

APPROVED DOCUMENT

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