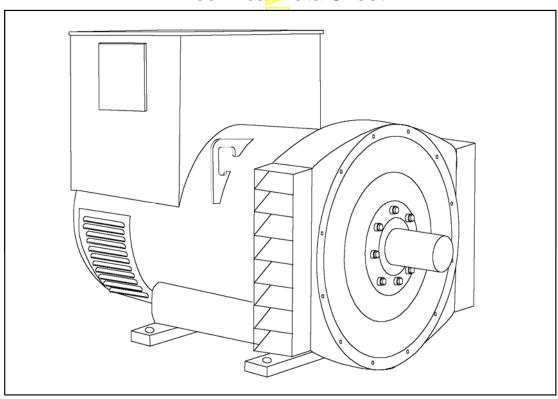
HCM534D - Winding 311 Single Phase

Technical Data Sheet



HCM534D

SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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WINDING 311 Single Phase

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.					
A.V.R.	MX321 MX341					
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING			
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)					

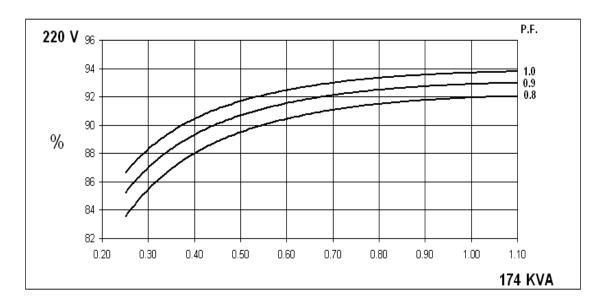
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)									
INSULATION SYSTEM			CLA	SS H						
PROTECTION	IP23									
RATED POWER FACTOR		0.8								
STATOR WINDING			DOUBLE L	AYER LAP						
WINDING PITCH			TWO 1	THIRDS						
WINDING LEADS			1	2						
STATOR WDG. RESISTANCE		0.003 Ohm	ns AT 22°C DOU	JBLE DELTA CC	NNECTED					
ROTOR WDG. RESISTANCE			1.77 Ohm	ns at 22°C						
EXCITER STATOR RESISTANCE			17 Ohms	s at 22°C						
EXCITER ROTOR RESISTANCE			0.092 Ohms PER	R PHASE AT 22°						
R.F.I. SUPPRESSION	BS FN 6100			0875G, VDE 087		ory for others				
WAVEFORM DISTORTION			,	G BALANCED L		,				
MAXIMUM OVERSPEED		10		Rev/Min		0.070				
BEARING DRIVE END				220 (ISO)						
BEARING NON-DRIVE END				314 (ISO)						
BEAKING NON-BRIVE END		1 BEARING	Driee. or	1	2 BEARING					
WEIGHT COMP. GENERATOR		1393 kg		1395 kg						
WEIGHT WOUND STATOR		657 kg		657 kg						
WEIGHT WOUND ROTOR		563 kg		535 kg						
WR² INERTIA		8.0068 kgm ²		7.7289 kgm²						
SHIPPING WEIGHTS in a crate		1485 kg		1485 kg						
PACKING CRATE SIZE	1,	66 x 87 x 1 <mark>2</mark> 4(cm	n)	1	66 x 87 x 124(cr	m)				
THE CHARLE GIZE		50 Hz	· · ·		60 Hz					
TELEPHONE INTERFERENCE		THF<2%	<u> </u>		TIF<50					
COOLING AIR	1.0′	35 m³/sec 2202	cfm	1.312 m³/sec 2780 cfm						
VOLTAGE DOUBLE DELTA	220/110	230/115	240/120	220/110	230/115	240/120				
VOLTAGE PARALLEL DELTA	110	115	120	110	115	120				
kVA BASE RATING FOR REACTANCE										
VALUES	174	174	174	183	192	200				
Xd DIR. AXIS SYNCHRONOUS	1.56	1.43	1.31	1.99	1.91	1.83				
X'd DIR. AXIS TRANSIENT	0.08	0.07	0.07	0.10	0.09	0.09				
X"d DIR. AXIS SUBTRANSIENT	0.06	0.05	0.05	0.07	0.07	0.06				
Xq QUAD. AXIS REACTANCE	1.29	1.18	1.08	1.62	1.56	1.49				
X"q QUAD. AXIS SUBTRANSIENT	0.14	0.13	0.12	0.18	0.17	0.16				
XL LEAKAGE REACTANCE	0.02	0.02	0.02	0.03	0.03	0.03				
X2 NEGATIVE SEQUENCE	0.10 0.09 0.08 0.12 0.12 0.11									
X ₀ ZERO SEQUENCE	0.05	0.05	0.04	0.06	0.05	0.05				
REACTANCES ARE SATURA	RATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED									
T'd TRANSIENT TIME CONST.	0.08 s									
T"d SUB-TRANSTIME CONST.	0.012 s									
T'do O.C. FIELD TIME CONST.			2.	2 s						
Ta ARMATURE TIME CONST.				18 s						
SHORT CIRCUIT RATIO			1/	Xd						

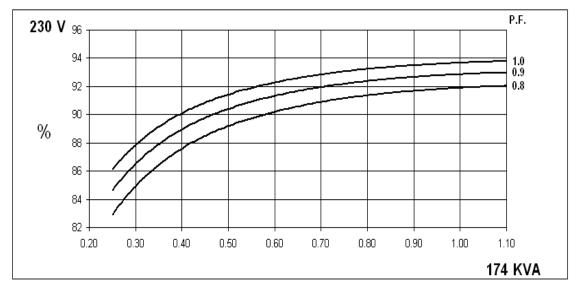


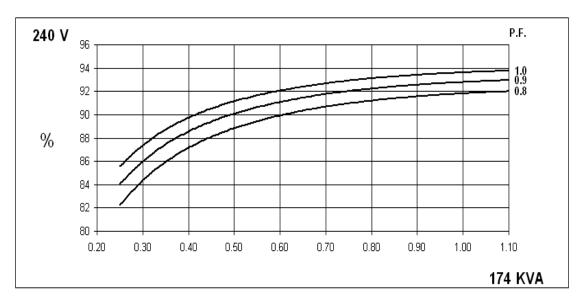
50 Hz

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SINGLE PHASE EFFICIENCY CURVES





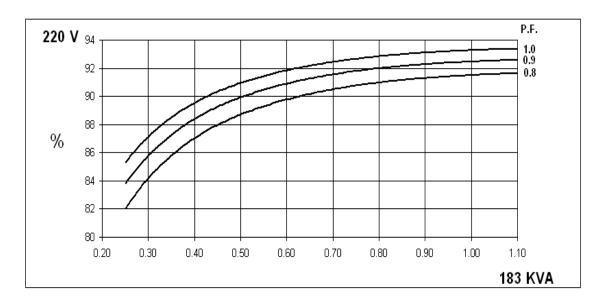


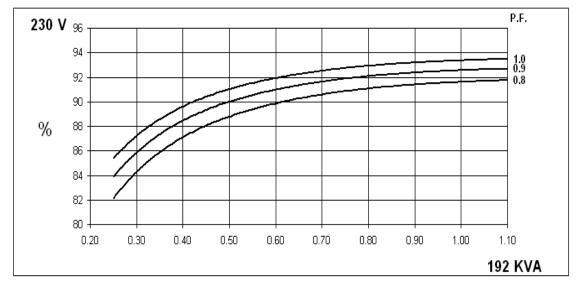


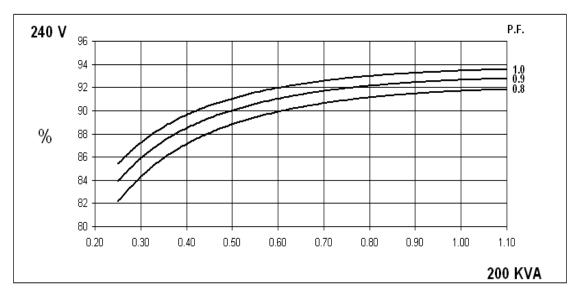
60 Hz

HCM534DWinding 311 Single Phase

SINGLE PHASE EFFICIENCY CURVES





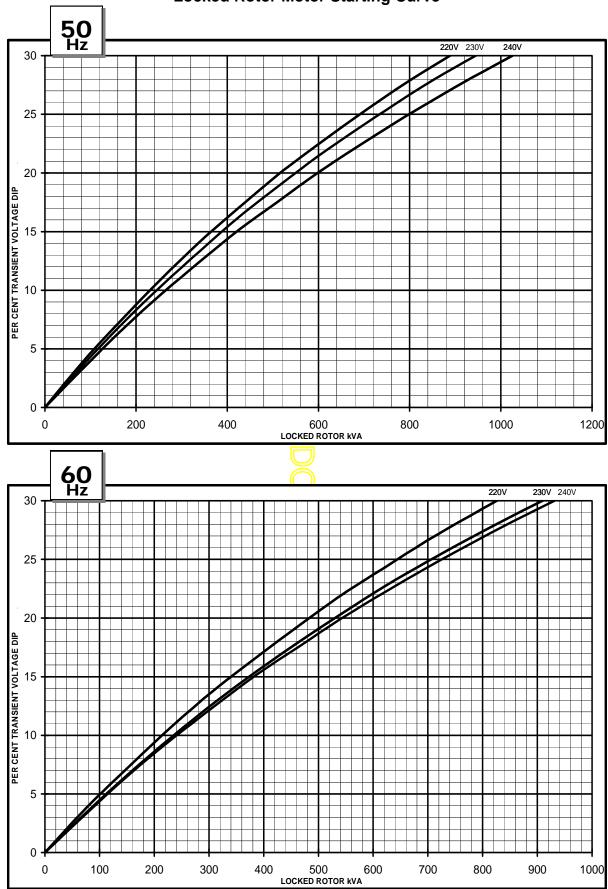




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Locked Rotor Motor Starting Curve



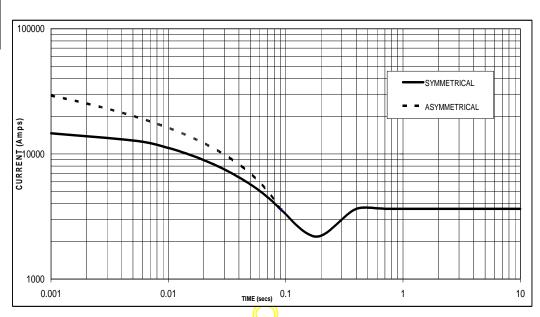
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Winding 311 Single Phase

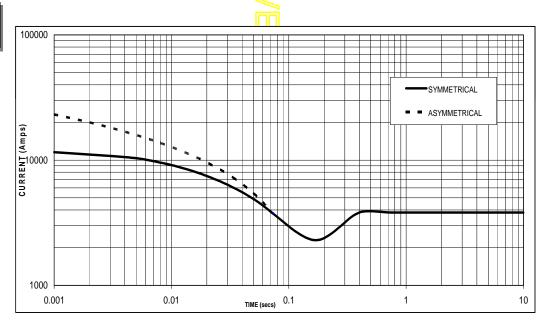
Single Phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on Double Delta connection.





Sustained Short Circuit = 3636 Amps

60 Hz



Sustained Short Circuit = 3818 Amps

Note

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
220V	X 1.00
230V	X 1.05
240V	X 1.09

The sustained current value is constant irrespective of voltage level

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Winding 311 Single Phase

RATINGS

50Hz

Class Tamp Disc	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise		0.8pf			0.8pf			0.8pf			0.8pf	
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	130	130	130	135	135	135	157	157	157	174	174	174
kW	104	104	104	108	108	108	126	126	126	139	139	139
Efficiency (%)	91.3	91.1	90.9	91.4	91.2	91.1	91.8	91.7	91.6	91.9	91.9	91.8
kW Input	114	114	114	118	118	119	137	137	138	151	151	151

Class - Temp Rise		Cont. E - 65/50°C			Cont. B - 70/	Cont. F - 90/50°C			Cont. H - 110/50°C			
Class - Temp R	se		1.0pf		──1.0 pf			1.0pf			1.0pf	
Double Delta	V) 2	220	230	240	220 230	240	220	230	240	220	230	240
Parallel Delta	V) 1	110	115	120	110 115	120	110	115	120	110	115	120
k	/A 1	130	130	130	135 135	135	157	157	157	174	174	174
ŀ	W 1	130	130	130	135 135	135	157	157	157	174	174	174
Efficiency (%) 9	3.1	93.0	92.9	93.2 93.1	93.0	93.6	93.5	93.4	93.7	93.7	93.6
kW In	out 1	140	140	140	145	145	168	168	168	186	186	186

60Hz

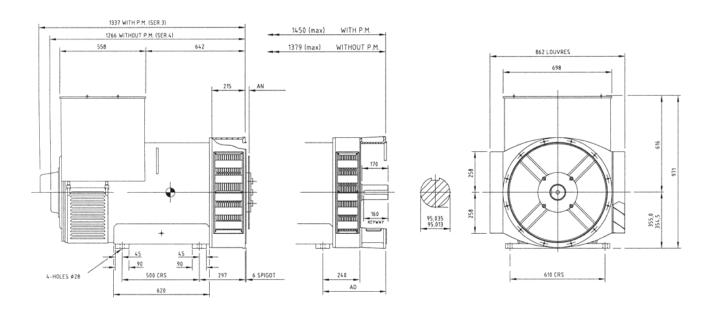
Class Town Disc	Cont	Cont. E - 65/50°C			Cont. B - 70/50°C		Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise		0.8pf		(0.8pf			0.8pf			0.8pf	
Double Delta (V)	220	230	240	220<	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	138	147	155	147	155	162	169	178	186	183	192	200
kW	110	118	124	118	124	130	135	142	149	146	154	160
Efficiency (%)	90.7	90.9	91.0	91.0	91.1	91.2	91.3	91.5	91.5	91.5	91.6	91.7
kW Input	121	130	136	130	136	143	148	155	163	160	168	174

Class - Temp Rise	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise		1.0pf			1.0pf			1.0pf			1.0pf	
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	138	147	155	147	155	162	169	178	186	183	192	200
kW	138	147	155	147	155	162	169	178	186	183	192	200
Efficiency (%)	92.6	92.8	92.9	92.8	92.9	93.0	93.1	93.2	93.3	93.3	93.4	93.4
kW Input	149	158	167	158	167	174	182	191	199	196	206	214

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DIMENSIONS



COUPLING DISC	AN
SAE 14	25,4
SAE 18	15,87
SAE 21	0

ADAPTOR	AD
SAE 00	410
SAE 0	410
SAE 1/2	390
SAF 1	390



APPROVED DOCUMENT

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