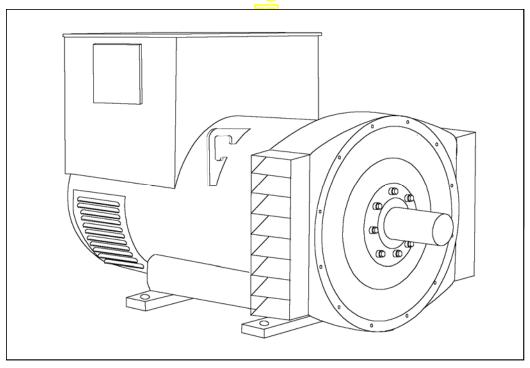
# STAMFORD

# HCM534E - Winding 17

Technical Data Sheet



# STAMFORD

# HCM534E SPECIFICATIONS & OPTIONS

### **STANDARDS**

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

### **VOLTAGE REGULATORS**

### **MX341 AVR - STANDARD**

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

## MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

### **WINDINGS & ELECTRICAL PERFORMANCE**

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

### **TERMINALS & TERMINAL BOX**

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

### **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

### **INSULATION / IMPREGNATION**

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

### **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

### **DE RATES**

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 50 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

# **STAMFORD**

# **HCM534E**

# **WINDING 17**

		WI	NDII	NG 17	
CONTROL SYSTEM	SEPARATEL	Y EXCITED	BY P.	M.G.	
A.V.R.	MX321	MX341			
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With	4% ENGINE GOVER	NING
SUSTAINED SHORT CIRCUIT	REFER TO S	SHORT CIRC	CUIT D	ECREMENT CURVE	S (page 5)
INDIA ATION OVERTEN	<u> </u>			01.10	0.11
INSULATION SYSTEM				CLAS	
PROTECTION				IP2	3
RATED POWER FACTOR				3.0	3
STATOR WINDING				DOUBLE LA	AYER LAP
WINDING PITCH				TWO TH	HIRDS
WINDING LEADS				12	
STATOR WDG. RESISTANCE		0.0068	Ohms	PER PHASE AT 22°	C SERIES STAR CONNECTED
ROTOR WDG. RESISTANCE				1.96 Ohms	at 22°C
EXCITER STATOR RESISTANCE				17 Ohms	at 22°C
EXCITER ROTOR RESISTANCE				0.092 Ohms PER	PHASE AT 22°C
R.F.I. SUPPRESSION	BS FI	N 61000-6-2	& BS I		875G, VDE 0875N. refer to factory for others
WAVEFORM DISTORTION	BO E.				B BALANCED LINEAR LOAD < 5.0%
MAXIMUM OVERSPEED		140 LOND	7.07	2250 Re	
BEARING DRIVE END				BALL. 622	- 11-1-11-1
			ك	<u>/</u>	
BEARING NON-DRIVE END		1 DE	ARING	BALL. 631	2 BEARING
WEIGHT COMP. GENERATOR			13 kg	,	1535 kg
WEIGHT WOUND STATOR			2 kg		722 kg
WEIGHT WOUND ROTOR			7 kg	/	588 kg
WR2 INERTIA			8 <mark>kgm</mark>	2	8.7049 kgm <sup>2</sup>
SHIPPING WEIGHTS in a crate			35 kg	\	1625 kg
PACKING CRATE SIZE		166 x 87		(cm)	166 x 87 x 124 (cm)
TELEPHONE INTERFERENCE			-<2%	)	TIF<50
COOLING AIR				1.312 m <sup>3</sup> /sec	
VOLTAGE SERIES STAR				600	V
VOLTAGE PARALLEL STAR			$\leq$	300	V
VOLTAGE SERIES DELTA			ī	346	V
kVA BASE RATING FOR REACTANCE			▝	638	8
VALUES Xd DIR. AXIS SYNCHRONOUS				2.6	2
X'd DIR. AXIS TRANSIENT				0.1	
X'd DIR. AXIS SUBTRANSIENT				0.0	
Xq QUAD. AXIS REACTANCE				2.0	
X''g QUAD. AXIS SUBTRANSIENT				0.2	5
XL LEAKAGE REACTANCE				0.0	4
X2 NEGATIVE SEQUENCE	1			0.1	7
XoZERO SEQUENCE				0.0	7
REACTANCES ARE SATURAT	red	,	VALUE		RATING AND VOLTAGE INDICATED
T'd TRANSIENT TIME CONST.				0.08	
T"d SUB-TRANSTIME CONST.				0.01	2s
T'do O.C. FIELD TIME CONST.				2.5	s

Ta ARMATURE TIME CONST. SHORT CIRCUIT RATIO 0.019s

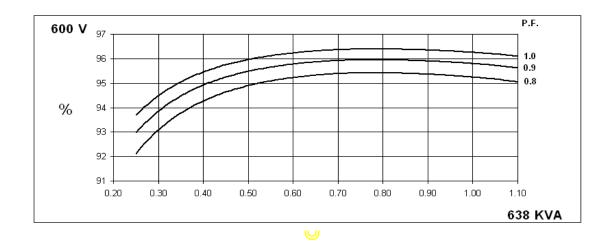
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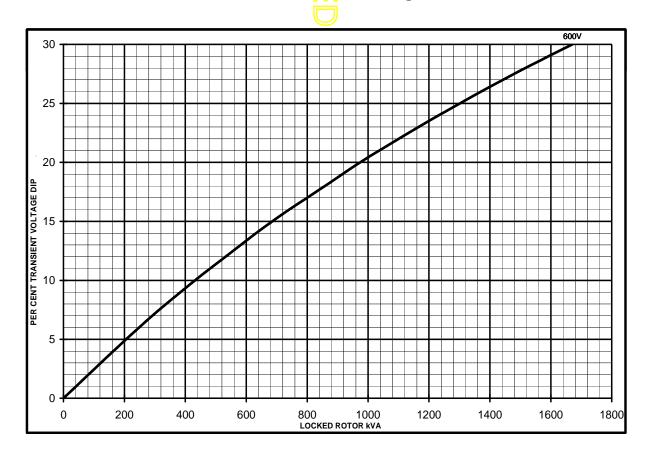
# HCM534E

# Winding 17

# THREE PHASE EFFICIENCY CURVES



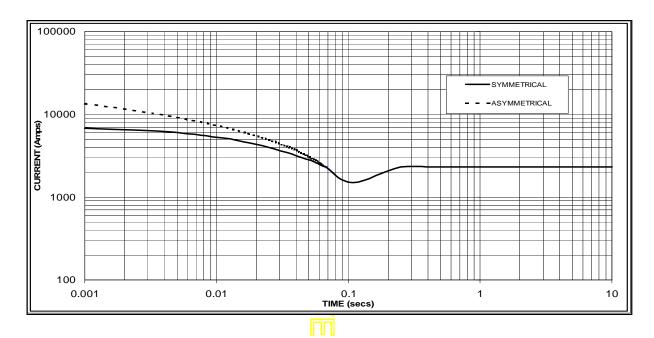
# **Locked Rotor Motor Starting Curve**



# HCM534E STAMFORD

# Winding 17

# Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 2300 Amps

# Note

The following multiplication factor should be used to convert the values from curve for the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x <mark>1.00</mark>	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x <mark>1.00</mark>	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged



# **HCM534E**

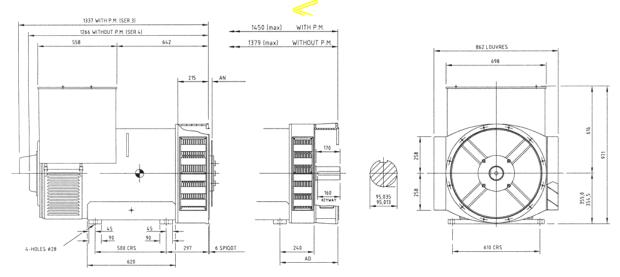
# Winding 17 / 0.8 Power Factor

# **60**Hz

# **RATINGS**

Class - Temp Rise	Cont. B - 70/50°C	Cont. F - 90/50°C	Cont. H - 110/50°C
Series Star (V)	600	600	600
Parallel Star (V)	300	300	300
Series Delta (V)	346	346	346
kVA	510	590	638
kW	408	472	510
Efficiency (%)	95.4	95.3	95.2
kW Input	428	495	536





COUPLING DISC	AN
SAE 14	25,4
SAE 18	15,87
SAE 21	0

ADAPTOR	AD
SAE 00	410
SAE 0	410
SAE 1/2	390
SAE 1	390

# APPROVED DOCUMENT

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