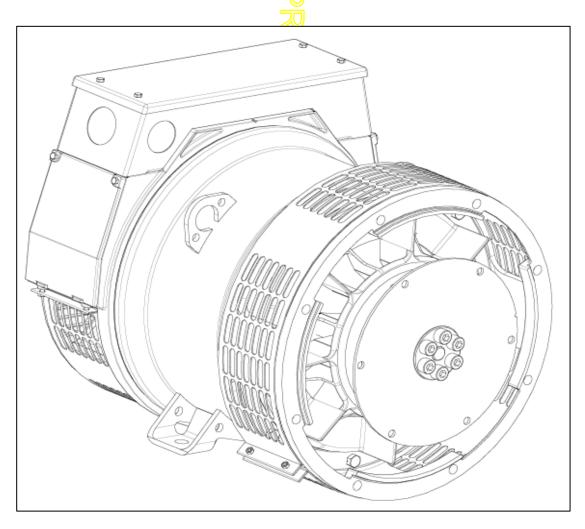
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PM044F - Winding 311
Technical Pata Sheet



PM044F

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SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATOR

AS480 AVR

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS480 will support limited accessories, RFI suppession remote voltage trimmer and for the P1 range only a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

The AVR is can be fitted to either side of the generator in its own housing in the non-drive end bracket.

Excitation Boost System (EBS)

The EBS is a single, self-contained unit, attached to the non-drive end of the generator.

The EBS unit consists of the Excitation Boost Controller (EBC) and an Excitation Boost Generator (EBG). Under fault conditions, or when the generator is subjected to a large impact load such as a motor starting, the generator voltage will drop. The EBC senses the drop in voltage and engages the output power of the EBG. This additional power feeds the generator's excitation system, supporting the load until breaker discrimination can remove the fault or enable the generator to pick up a motor and drive the voltage recovery.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted at the non-drive end of the generator. Dedicated single phase generators are also available. A sheet steel terminal box contains provides ample space for the customers' wiring and gland arrangements. Alternative terminal boxes are available for customers who want to fit additional components in the terminal box.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION / IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

5% For reverse rotation

(Standard rotation CW when viewed from DE)

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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WINDING 311

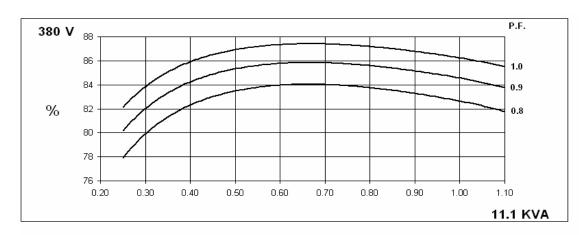
CONTROL SYSTEM	AS480 AVR WITH EXCITATION BOOST SYSTEM (EBS)							
VOLTAGE REGULATION	± 1.0 %							
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVE (page 7)							
INSULATION SYSTEM				CLA	SS H			
PROTECTION				IP	23			
RATED POWER FACTOR				0	.8			
STATOR WINDING			DOI	JRI E I AYEI	R CONCENT	TRIC		
WINDING PITCH					HIRDS			
WINDING LEADS					2			
STATOR WDG. RESISTANCE		0.951 O	hms PER PH			STAR CON	NECTED	
ROTOR WDG. RESISTANCE				0.465 Ohn	ns at 22°C			
EXCITER STATOR RESISTANCE				18.5 Ohm	s at 22°C			
EXCITER ROTOR RESISTANCE			0.228	Ohms PER	PHASE AT	22°C		
EBS STATOR RESISTANCE				12.9 Ohm	s at 22°C			
R.F.I. SUPPRESSION	BS EN	61000-6-2 &	BS EN 6100	0-6-4,VDE (0875G, VDE	0875N. refe	r to factory fo	or others
WAVEFORM DISTORTION			1.5% NON-				· · · · · · · · · · · · · · · · · · ·	
MAXIMUM OVERSPEED					Rev/Min			-
					- 2RS. (ISO)			
BEARING DRIVE END					` '			
BEARING NON-DRIVE END		4.55	<u> </u>	BALL. 6306	- 2RS. (ISO)	'	DINIO	
			ARING				ARING	
WEIGHT COMP. GENERATOR	89 <mark>kg 92 kg</mark>							
WEIGHT WOUND STATOR	33 kg 33 kg							
WEIGHT WOUND ROTOR	31.6 <mark>2 kg</mark> 32.62 kg							
WR ² INERTIA	0.1113 kgm² 0.1114 kgm²							
SHIPPING WEIGHTS in a crate	106 kg 115 kg							
PACKING CRATE SIZE		71 x 51 :	x 67 (cm)			71 x 51 x	k 67 (cm)	
		50	Hz			60	Hz	
TELEPHONE INTERFERENCE			<2%			TIF	<50	
COOLING AIR			sec 233cfm				ec 286 cfm	
	200/200			440/054	44.0/0.40			400/077
VOLTAGE BARALLEL OTAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138
VOLTAGE SERIES DELTA kVA BASE RATING FOR REACTANCE	220/110	230/115	-24 0/120	254/127	240/120	254/127	266/133	277/138
VALUES	11.1	11.1	11.1	10.5	12.2	13	13.5	13.8
Xd DIR. AXIS SYNCHRONOUS	1.80	1.63	1.51	1.27	2.14	2.04	1.94	1.82
X'd DIR. AXIS TRANSIENT	0.18	0.16	0.15	0.12	0.21	0.20	0.19	0.18
X"d DIR. AXIS SUBTRANSIENT Xq QUAD. AXIS REACTANCE	0.12	0.11	0.10	0.08	0.14	0.13	0.13	0.12
X'q QUAD. AXIS REACTANCE X''q QUAD. AXIS SUBTRANSIENT	0.87 0.19	0.78 0.17	0.73 0.16	0.61	1.03 0.22	0.98	0.93 0.20	0.87 0.19
XL LEAKAGE REACTANCE	0.19	0.06	0.06	0.15	0.22	0.08	0.20	0.19
X2 NEGATIVE SEQUENCE	0.16	0.14	0.13	0.11	0.19	0.18	0.17	0.16
X ₀ ZERO SEQUENCE	0.08	0.07	0.07	0.06	0.09	0.08	0.08	0.08
REACTANCES ARE SATURAT	ED	VA	LUES ARE	PER UNIT A	T RATING A	ND VOLTAG	GE INDICAT	ED
T'd TRANSIENT TIME CONST.								
T"d SUB-TRANSTIME CONST.	0.002 s							
T'do O.C. FIELD TIME CONST.	0.2 s							
Ta ARMATURE TIME CONST.	0.007 s							
SHORT CIRCUIT RATIO	1/Xd							

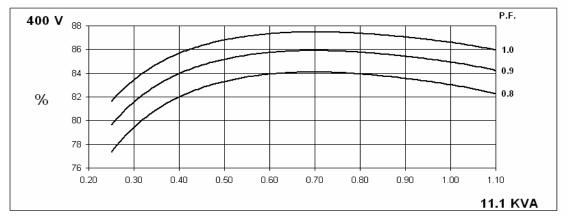
50 Hz

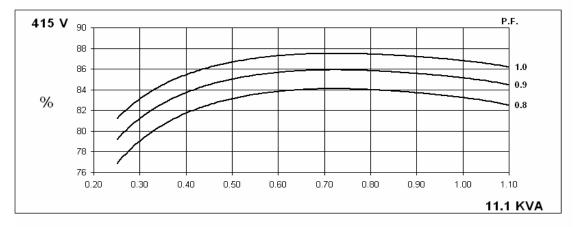
PMO44F Winding 311

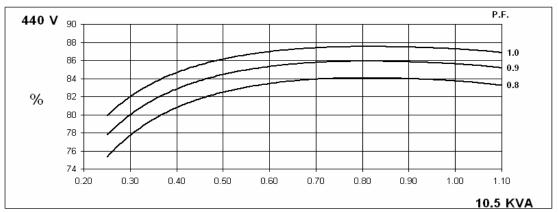
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THREE PHASE EFFICIENCY CURVES







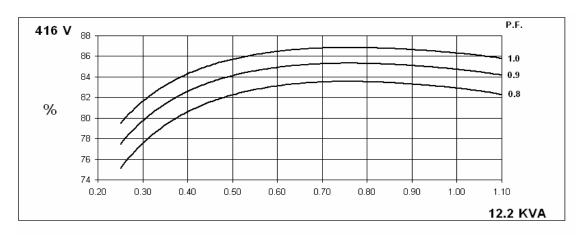


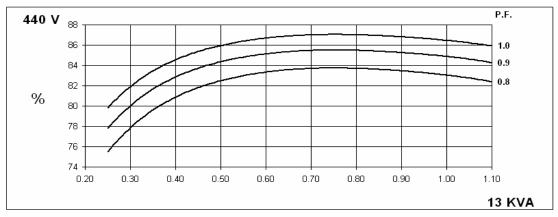
60 Hz

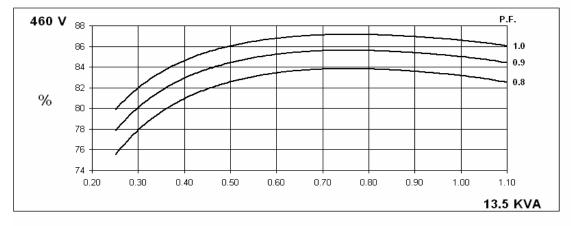
PMO44F Winding 311

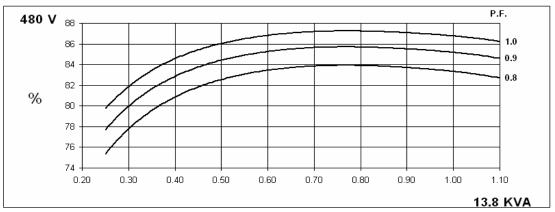
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THREE PHASE EFFICIENCY CURVES





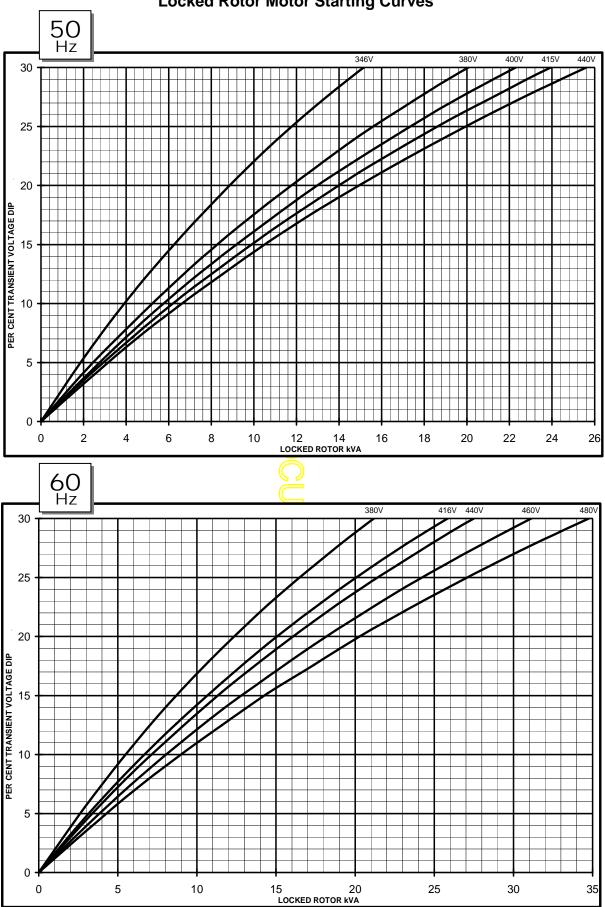






PMO44F Winding 311

Locked Rotor Motor Starting Curves



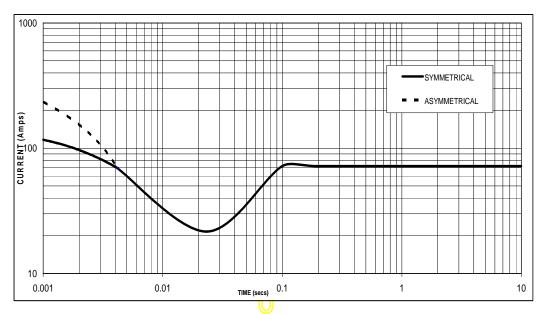
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Winding 311

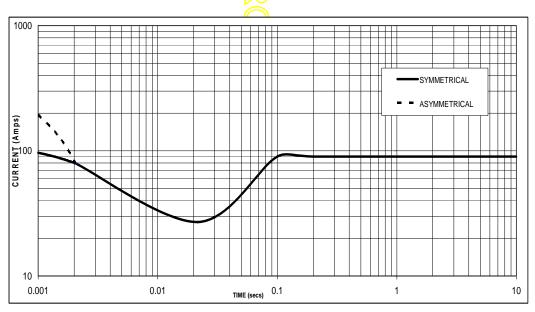
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 72 Amps





Sustained Short Circuit = 90 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz			
Voltage	Factor	Voltage	Factor		
380v	X 1.00	416v	X 1.00		
400v	X 1.05	440v	X 1.06		
415v	X 1.09	460v	X 1.10		
440v	X 1.16	480v	X 1.15		

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-pnase	2-pnase L-L	1-pnase L-IN			
Instantaneous	x 1.00	x 0.87	x 1.30			
Minimum	x 1.00	x 1.80	x 3.20			
Sustained	x 1.00	x 1.50	x 2.50			
Max. sustained duration	10 sec.	5 sec.	2 sec.			
A II 41 41 1 1						

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

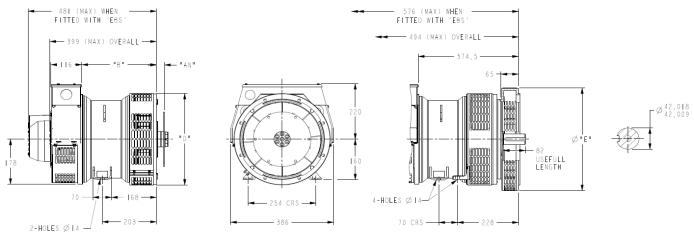


PMO44F Winding 311 / 0.8 Power Factor

RATINGS

	Class - Temp Rise	С	ont. E -	65/50°	С	С	ont. B -	70/50°	С	С	ont. F -	90/50°	С	Co	ont. H -	110/50	°C
50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	8.5	8.5	8.5	8.1	8.8	8.8	8.8	8.4	10.0	10.0	10.0	9.5	11.1	11.1	11.1	10.5
	kW	6.8	6.8	6.8	6.5	7.0	7.0	7.0	6.7	8.0	8.0	8.0	7.6	8.9	8.9	8.9	8.4
	Efficiency (%)	83.9	84.0	84.1	84.1	83.8	84.0	84.1	84.1	83.3	83.6	83.7	84.0	82.6	83.0	83.2	83.7
	kW Input	8.1	8.1	8.1	7.7	8.4	8.4	8.4	8.0	9.6	9.6	9.6	9.0	10.8	10.7	10.7	10.0
	•									-				-			
60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Hz	Dorollal Ctar (\/)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	9.3	10.0	10.4	10.6	9.7	10.4	10.8	11.0	11.0	11.8	12.2	12.5	12.2	13.0	13.5	13.8
	kW	7.4	8.0	8.3	8.5	7.8	8.3	8.6	8.8	8.8	9.4	9.8	10.0	9.8	10.4	10.8	11.0
	Efficiency (%)	83.5	83.7	83.9	83.9	83.5	83.7	83.8	83.9	83.3	83.5	83.6	83.7	82.9	83.0	83.2	83.3
	kW Input	8.9	9.6	9.9	10.1	9.3	9.9	10.3	10.5	10.6	11.3	11.7	11.9	11.8	12.5	13.0	13.3

DIMENSIONS



COUPLI	NG DISC		
SAE	"AN"		
6.5	30.2		
7.5	30.2		
8	62		
10	53.8		
11.5	39.6		

I-BRG ADAPTORS				
"D"				
36 I				
405				
45 I				
489				

8-HOLES	SPACED	AS	12
8-HOLES	SPACED	AS	12

2-BRG A	DAPTORS
SAE	Ø "E"
5	359
4	406
3	455
2	103

APPROVED DOCUMENT

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