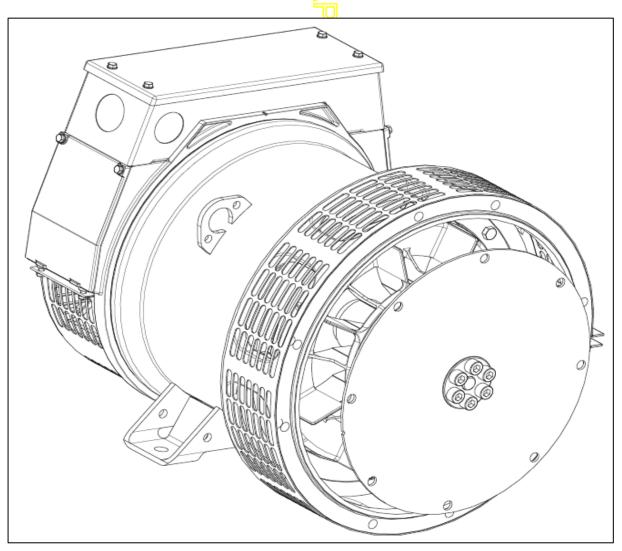


PM144D - Winding 14

Technical Data Sheet



PM144D SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATOR

AS480 AVR

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS480 will support limited accessories, RFI suppession remote voltage trimmer and for the P1 range only a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

The AVR is can be fitted to either side of the generator in its own housing in the non-drive end bracket.

Excitation Boost System (EBS)

The EBS is a single, self-contained unit, attached to the non-drive end of the generator.

The EBS unit consists of the Excitation Boost Controller (EBC) and an Excitation Boost Generator (EBG). Under fault conditions, or when the generator is subjected to a large impact load such as a motor starting, the generator voltage will drop. The EBC senses the drop in voltage and engages the output power of the EBG. This additional power feeds the generator's excitation system, supporting the load until breaker discrimination can remove the fault or enable the generator to pick up a motor and drive the voltage recovery.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted at the non-drive end of the generator. Dedicated single phase generators are also available. A sheet steel terminal box contains provides ample space for the customers' wiring and gland arrangements. Alternative terminal boxes are available for customers who want to fit additional components in the terminal box.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION / IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

5% For reverse rotation

(Standard rotation CW when viewed from DE)

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

PM144D



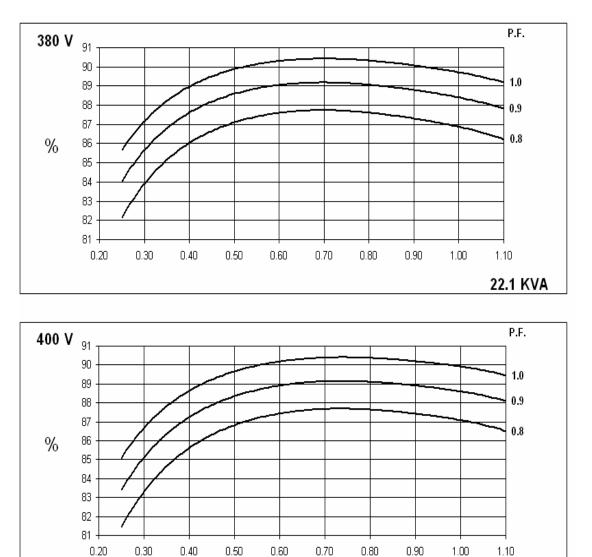
WINDING 14

CONTROL SYSTEM	AS480 AVR WITH EXCITA	TION BO	DOST SYSTEM (E	BS)					
VOLTAGE REGULATION	± 1.0 %			,					
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCI	UIT DECI	REMENT CURVE	(page 5)					
INSULATION SYSTEM	CLASS H								
PROTECTION	IP23								
RATED POWER FACTOR	0.8								
STATOR WINDING	DOUBLE LAYER CONCENTRIC								
WINDING PITCH	TWO THIRDS								
WINDING LEADS	12								
STATOR WDG. RESISTANCE	0.264 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED								
ROTOR WDG. RESISTANCE	0.657 Ohms at 22°C								
EXCITER STATOR RESISTANCE	18.5 Ohms at 22°C								
EXCITER ROTOR RESISTANCE	0.228 Ohms PER PHASE AT 22°C								
EBS STATOR RESISTANCE		12.9 Ohms at 22°C							
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BSEN 61000-6-4,VDE 0875G, VDE 0875N. refer to factory for others								
WAVEFORM DISTORTION	NO	NO LOAD < 1.5% NON-DISTORTING LINEAR LOAD < 5.0%							
MAXIMUM OVERSPEED	2250 Rev/Min								
BEARING DRIVE END		BALL. 6309-2RS (ISO)							
BEARING NON-DRIVE END	BALL: 6306-2RS (ISO)								
	1 BEA	BEARING							
	WITH EBS	WIT	HOUT EBS	WITH EBS	WITHOUT EBS				
WEIGHT COMP. GENERATOR	120.5 kg		118.8 kg	123.5 kg	121.8 kg				
WEIGHT WOUND STATOR	44 kg		44 kg	44 kg	44 kg				
WEIGHT WOUND ROTOR	41.87 kg		40.17 kg	42.87 kg	41.17 kg				
WR ² INERTIA			1544 kgm ² 0.1562 kg		0.1545 kgm ²				
SHIPPING WEIGHTS in a crate	138 kg		136.3 kg	147 kg	145.3 kg				
PACKING CRATE SIZE	71 x 51 >	51 x 67 (cm)							
TELEPHONE INTERFERENCE	THF	<2%		TIF<50					
COOLING AIR	0.122 m³/sec 251 cfm								
VOLTAGE SERIES STAR	380 / 220		400 / 230		416 / 240				
KVA BASE RATING FOR REACTANCE VALUES	22.1	Z	22	2.1	22.1				
Xd DIR. AXIS SYNCHRONOUS	1.80		1.	63	1.50				
X'd DIR. AXIS TRANSIENT	0.18		0.	16	0.15				
X"d DIR. AXIS SUBTRANSIENT	0.12		0.	11	0.10				
Xq QUAD. AXIS REACTANCE	0.87		0.	78	0.72				
X"q QUAD. AXIS SUBTRANSIENT	0.19		0.	17	0.16				
XL LEAKAGE REACTANCE	0.07		0.07		0.06				
X2 NEGATIVE SEQUENCE	0.16		0.14		0.13				
X ₀ ZERO SEQUENCE	0.07		0.	07	0.06				
REACTANCES ARE SATUR	RATED	VALUE	ES ARE PER UNI	T AT RATING AND VO	LTAGE INDICATED				
T'd TRANSIENT TIME CONST.	0.017 s								
T"d SUB-TRANSTIME CONST.	0.004 s								
T'do O.C. FIELD TIME CONST.	0.38 s								
Ta ARMATURE TIME CONST.	0.007 s								
SHORT CIRCUIT RATIO			1/	Xd					



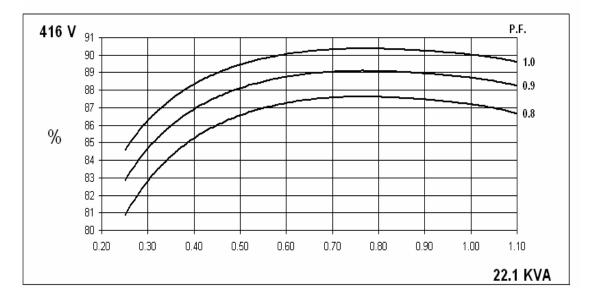
PM144D

Winding 14



THREE PHASE EFFICIENCY CURVES

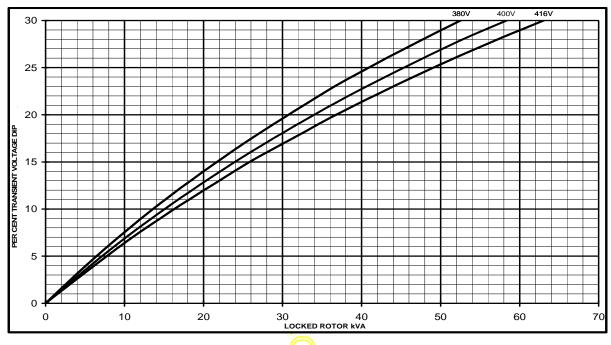




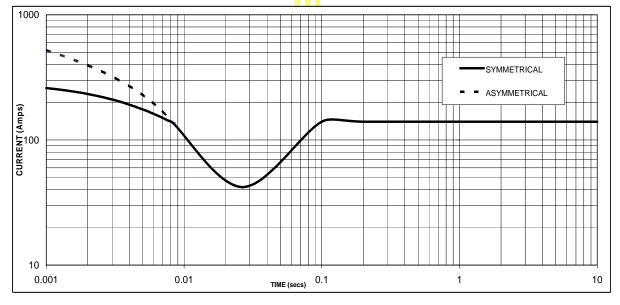


PM144D

Winding 14 Locked Rotor Motor Starting Curves AS480 AVR With EBS



Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 140 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor					
380	X 1.00					
400	X 1.05					
416	X 1.09					

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

STAMFORD

PM144D

Winding 14 / 0.8 Power Factor

60Hz

RATINGS

Class - Temp	Rise	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Series St	ar (V)	380	400	416	380	400	416	380	400	416	380	400	416
Parallel StarSt	ar (V)	190	200	208	190	200	208	190	200	208	190	200	208
Series Del	ta (V)	220	230	240	220	230	240	220	230	240	220	230	240
	kVA	17.0	17.0	17.0	17.6	17.6	17.6	20.0	20.0	20.0	22.1	22.1	22.1
	kW	13.6	13.6	13.6	14.1	14.1	14.1	16.0	16.0	16.0	17.7	17.7	17.7
Efficienc	y (%)	87.7	87.7	87.7	87.6	87.7	87.6	87.3	87.4	87.5	86.9	87.1	87.2
kW	Input	15.5	15.5	15.5	16.1	16.1	16.1	18.3	18.3	18.3	20.4	20.3	20.3





Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

Copyright 2010, Cummins Generator Technologies Ltd, All Rights Reserved Stamford and AvK are registered trade marks of Cummins Generator Technologies Ltd Cummins and the Cummins logo are registered trade marks of Cummins Inc.