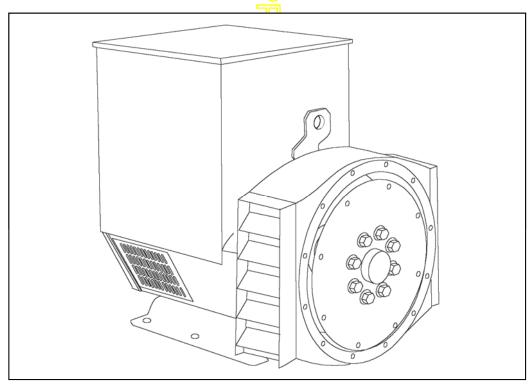
STAMFORD

UCM274G - Winding 14

Technical Data Sheet



STAMFORD

UCM274G

SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 50 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



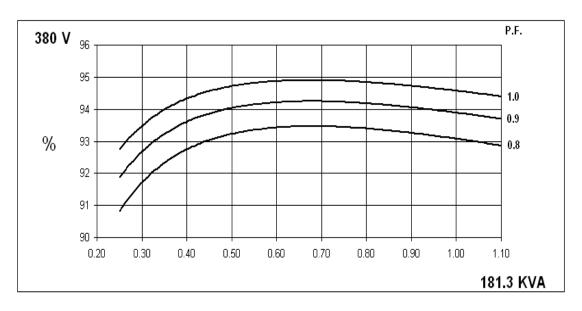
WINDING 14

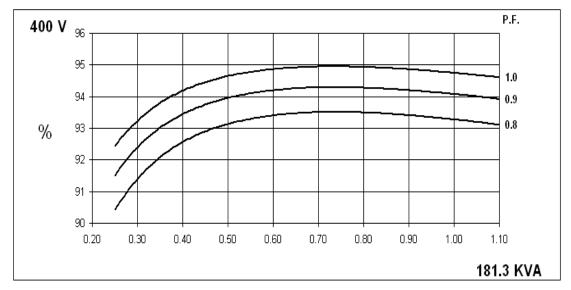
CONTROL SYSTEM	SEPARATELY EXCITED	BY P.M.G.			
A.V.R.	MX341 MX321				
VOLTAGE REGULATION	± 1% ± 0.5 % V	Vith 4% EN	GINE GOVERNING	 G	
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)				
INSULATION SYSTEM	Ī		CLAS	SS H	
PROTECTION			IP:	23	
RATED POWER FACTOR			0.	8	
STATOR WINDING			DOUBLE L	AYER LAP	
WINDING PITCH	1		TWO T	HIRDS	
WINDING LEADS	1		1:	2	
MAIN STATOR RESISTANCE		0.016 Ohm	ns PER PHASE AT	Γ22°C STAR CON	INECTED
MAIN ROTOR RESISTANCE	1		1.69 Ohm	s at 22°C	
EXCITER STATOR RESISTANCE			20 Ohms	at 22°C	
EXCITER ROTOR RESISTANCE	1		0.091 Ohms PER	PHASE AT 22°C	
R.F.I. SUPPRESSION	BS EN 61000-6	-2 & BS EN	61000-6-4,VDE 0	875G, VDE 0875N	. refer to factory for others
WAVEFORM DISTORTION	NO LO	AD < 1.5%	NON-DISTORTING	G BALANCED LINE	EAR LOAD < 5.0%
MAXIMUM OVERSPEED		TO	2250 R	ev/Min	
BEARING DRIVE END		河	BALL. 6315	i-2RS (ISO)	
BEARING NON-DRIVE END			BALL. 6310	-2RS (ISO)	
	1 BI	EARING			2 BEARING
WEIGHT COMP. GENERATOR	5	80 kg			598 kg
WEIGHT WOUND STATOR	2	25 kg			225 kg
WEIGHT WOUND ROTOR	210).35 kg			199.39 kg
WR ² INERTIA	1.76	74 kg <mark>m²</mark>			1.7169 kgm ²
SHIPPING WEIGHTS in a crate	6	13 kg			630 kg
PACKING CRATE SIZE	123 x 67	7 x 103(cm)		1	23 x 67 x 103(cm)
TELEPHONE INTERFERENCE	TH	IF<2% <u></u> ✓			TIF<50
COOLING AIR			0.617 m³/se	c 1308 cfm	
VOLTAGE STAR	380	\leq	40	00	416
kVA BASE RATING FOR REACTANCE VALUES	181.3		18	1.3	181.3
Xd DIR. AXIS SYNCHRONOUS	1.64	Z	1.4	48	1.37
X'd DIR. AXIS TRANSIENT	0.15		0.1	13	0.12
X"d DIR. AXIS SUBTRANSIENT	0.10		0.0	09	0.08
Xq QUAD. AXIS REACTANCE	0.99		3.0	39	0.82
X"q QUAD. AXIS SUBTRANSIENT	0.12		0.1	11	0.10
XLLEAKAGE REACTANCE	0.05		0.0	05	0.05
X2 NEGATIVE SEQUENCE	0.10		0.0	09	0.09
X ₀ ZERO SEQUENCE	0.06		0.0	05	0.05
REACTANCES ARE SATURA	ΓED	VALUES	ARE PER UNIT A	T RATING AND VO	DLTAGE INDICATED
T'd TRANSIENT TIME CONST.			0.00		
T''d SUB-TRANSTIME CONST.			0.0		
T'do O.C. FIELD TIME CONST. Ta ARMATURE TIME CONST.			0.0		
SHORT CIRCUIT RATIO			1/2		
-	-		.,,		

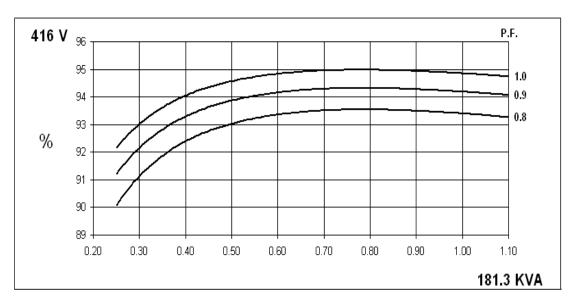


Winding 14

THREE PHASE EFFICIENCY CURVES

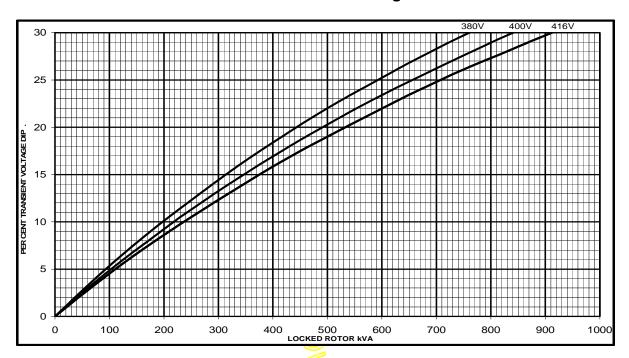




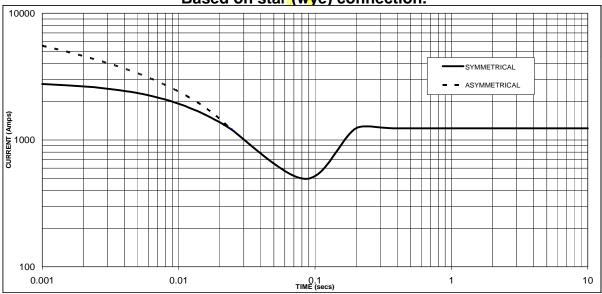


STAMFORD

Winding 14 Locked Rotor Motor Starting Curve



Three-phase Short Circuit Decrement Gurve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 1230 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor
380	X 1.00
400	X 1.05
416	X 1.09

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged



Winding 14 / 0.8 Power Factor

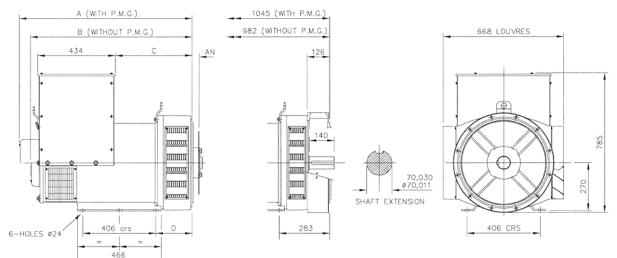
60Hz

RATINGS

Class - Temp Rise	Cont	. B - 70/	50°C	Cont	. F - 90/	50°C	Cont.	H - 110	/50°C
Series Star (V)	380	400	416	380	400	416	380	400	416
Parallel Star (V)	190	200	208	190	200	208	190	200	208
Series Delta (V)	220	230	240	220	230	240	220	230	240
kVA	147.5	147.5	147.5	166.0	166.0	166.0	181.3	181.3	181.3
kW	118.0	118.0	118.0	132.8	132.8	132.8	145.0	145.0	145.0
Efficiency (%)	93.4	93.5	93.5	93.2	93.4	93.5	93.1	93.3	93.4
kW Input	126.3	126.2	126.2	142.5	142.2	142.0	155.7	155.4	155.2







ADAPTOR	A	B	C	D
SAE 1	978,3	915,3	439,3	216,3
SAE 2	964	901	425	202
SAE 3	964	901	425	202

COUPLING	DISCS
DISC	AN
SAE 10	53,98
SAE 11,5	39,68
SAE 14	25,40

APPROVED DOCUMENT

STAMFORD

Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

Copyright 2010, Cummins Generator Technologies Ltd, All Rights Reserved Stamford and AvK are registered trade marks of Cummins Generator Technologies Ltd Cummins and the Cummins logo are registered trade marks of Cummins Inc.