STAMFORD

S9M1D-B4 Wdg.51 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type DM110 DECS100 DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	9.8 - 10.1
No Load Excitation Current (A)	0.89 - 0.92
Full Load Excitation Voltage (V)	43.3
Full Load Excitation Current (A)	3.93
Exciter Time Constant (seconds)	0.34

STAMFORD° S9M1D-B4 Wdg.51

Floridad Bata		
Electrical Data		
Insulation System		Н
Stator Winding	Double	Layer Lap
Winding Pitch		5/6
Winding Leads		6
Winding Number		51
Number of Poles		4
IP Rating	I	P23
RFI Suppression		000-6-4,VDE 0875G, VDE 0875N. etory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTII	NG BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1	/Xd
Steady State X/R Ratio	4	3.08
	50 Hz	60 Hz
Telephone Interference	THF<2%	TIF<50
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec
Voltage Star (V)	3300	4160
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	2380	2830
Saturated Values in Per Unit a	t Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.06	2.75
X'd Dir. Axis Transient	0.23	0.21
X"d Dir. Axis Subtransient	0.18	0.16
Xq Quad. Axis Reactance	1.41	1.27
X"q Quad. Axis Subtransient	0.35	0.32
XL Stator Leakage Reactance	0.22	0.19
X2 Negative Sequence Reactance	0.33	0.29
X0 Zero Sequence Reactance	0.15	0.14
·	it at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.67	3.30
X'd Dir. Axis Transient	0.27	0.24
X''d Dir. Axis Subtransient	0.21	0.19
Xq Quad. Axis Reactance	1.45	1.31
X''q Quad. Axis Subtransient	0.42	0.38
XL Stator Leakage Reactance	0.25	0.22
XIr Rotor Leakage Reactance	0.30	0.27
X2 Negative Sequence Reactance	0.39	0.35
X0 Zero Sequence Reactance	0.18	0.16

STAMFORD

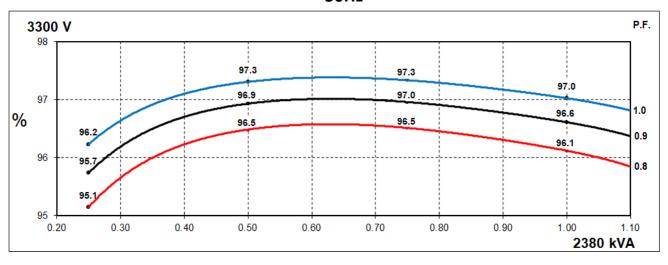
S9M1D-B4 Wdg.51

Time Constants (Seconds)					
T'd Transient Time Const.	0.2	225			
T"d Sub-Transient Time Const.	0.020				
T'do O.C. Field Time Const.	2.430				
Ta Armature Time Const.	0.0	096			
T''q Sub-Transient Time Const.	0.0240				
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		378			
Rotor Winding Resistance (Rf)	0	.5			
Exciter Stator Winding Resistance		.8			
Exciter Rotor Winding Resistance per					
phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	473			
Negative Sequence Resistance (R2)	0.0	544			
Zero Sequence Resistance (R0)	0.0	473			
Saturation Factors	3300V	4160V			
SG1.0	0.176	0.2			
SG1.2	0.7	0.82			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen				
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	71.7 kgm²	68.6 kgm²			
Weight Wound Stator	1638kg	1638kg			
Weight Wound Rotor	1776kg	1680kg			
Weight Complete Alternator	5000kg	4950kg			
Shipping weight in a Crate	5350kg	5300kg			
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			

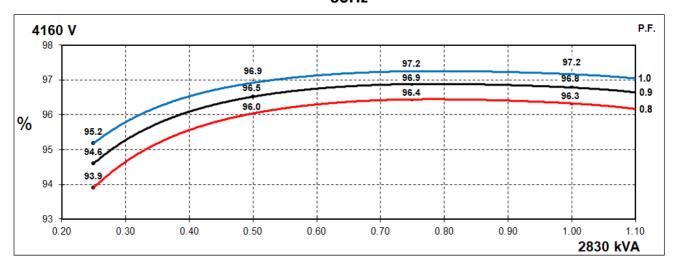


THREE PHASE EFFICIENCY CURVES

50Hz



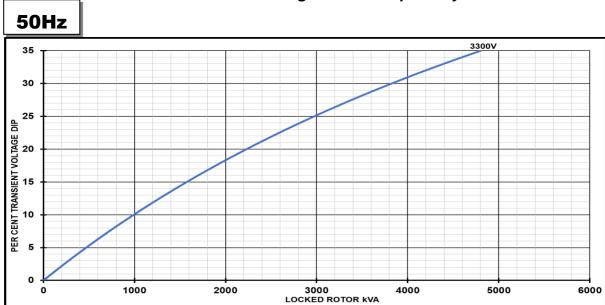
60Hz

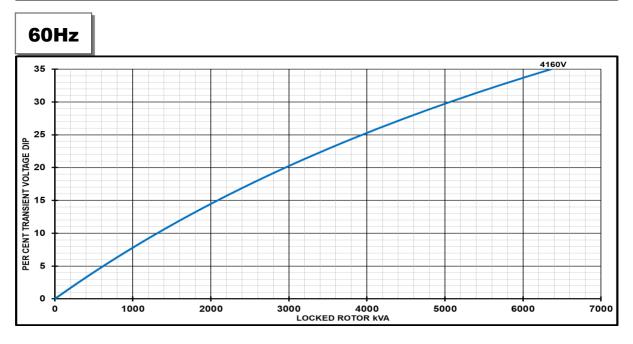




S9M1D-B4 Wdg.51

Locked Rotor Motor Starting Curves - Separately Excited





Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Lagging PF Scaling Factor		Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6 0.90		0.6	1.15	
0.7	0.7 0.86		1.10	
0.8	0.8 0.83		1.00	
0.9	0.75			
0.95 0.70				
1 0.65				

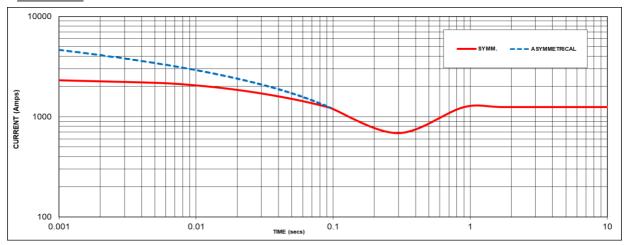
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

STAMFORD

S9M1D-B4 Wdg.51

Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 1250 Amps 60Hz 10000 CURRENT (Amps) 1000 0.001 0.01 0.1 10

Sustained Short Circuit = 1180 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-		-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

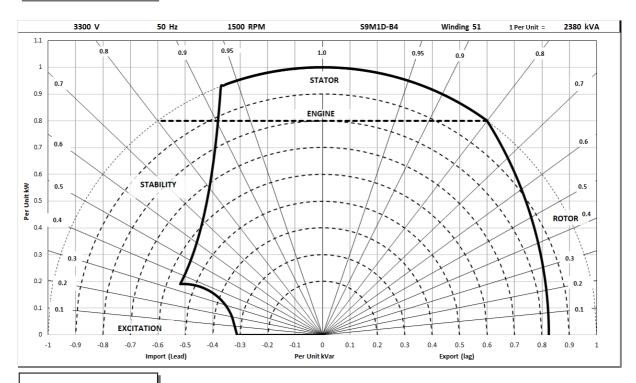
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



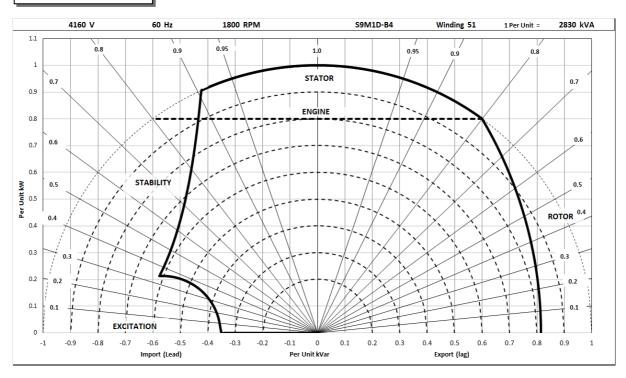
S9M1D-B4 Wdg.51

Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





S9M1D-B4 Wdg.51

RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2618	2547	2380	2190
	kW	2094	2038	1904	1752
	Efficiency (%)	95.9	95.9	96.1	96.3
	kW Input	2185	2124	1981	1820

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3113	3028	2830	2604
	kW	2490	2422	2264	2083
	Efficiency (%)	96.2	96.2	96.3	96.4
	kW Input	2589	2517	2350	2161

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2016. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

