# **STAMFORD**

# S9M1D-B4 Wdg.51 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System							
AVR Type	AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	9.8 - 10.1
No Load Excitation Current (A)	0.89 - 0.92
Full Load Excitation Voltage (V)	43.3
Full Load Excitation Current (A)	3.93
Exciter Time Constant (seconds)	0.34

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Electrical Data			
Insulation System		H	
Stator Winding	Double Layer Lap		
Winding Pitch		/6	
Winding Leads		6	
Winding Number		51	
Number of Poles		4	
IP Rating		23	
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio		Xd	
Steady State X/R Ratio		.22	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Series Star (V)	3300	4160	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	2380	2830	
Saturated Values in Per Unit a	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.060	2.748	
X'd Dir. Axis Transient	0.232	0.208	
X"d Dir. Axis Subtransient	0.177	0.159	
Xq Quad. Axis Reactance	1.407	1.263	
X"q Quad. Axis Subtransient	0.279	0.251	
XL Stator Leakage Reactance	0.136	0.122	
X2 Negative Sequence Reactance	0.235	0.211	
X0 Zero Sequence Reactance	0.104	0.093	
Unsaturated Values in Per Un	it at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.672	3.297	
X'd Dir. Axis Transient	0.267	0.240	
X"d Dir. Axis Subtransient	0.207	0.186	
Xq Quad. Axis Reactance	1.449	1.301	
X"q Quad. Axis Subtransient	0.335	0.301	
XL Stator Leakage Reactance	0.154	0.138	
Xlr Rotor Leakage Reactance	0.296	0.266	
X2 Negative Sequence Reactance	0.282	0.253	
X0 Zero Sequence Reactance	0.122	0.109	



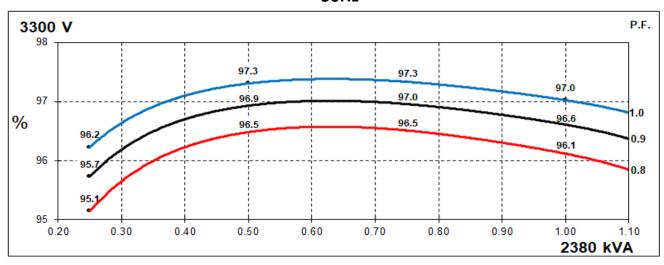
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	225			
T"d Sub-Transient Time Const.	0.020				
T'do O.C. Field Time Const.	2.430				
Ta Armature Time Const.	0.096				
T"q Sub-Transient Time Const.	0.0240				
Resistances in Ohms $(\Omega)$ at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		378			
Rotor Winding Resistance (Rf)	0	.5			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	473			
Negative Sequence Resistance (R2)	0.0	544			
Zero Sequence Resistance (R0)	0.0	473			
Saturation Factors	3300V	4160V			
SG1.0	0.176	0.2			
SG1.2	0.7	0.82			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	71.7 kgm²	68.6 kgm²			
Weight Wound Stator	1638kg	1638kg			
Weight Wound Rotor	1776kg	1680kg			
Weight Complete Alternator	5000kg	4950kg			
Shipping weight in a Crate	5350kg	5300kg			
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			

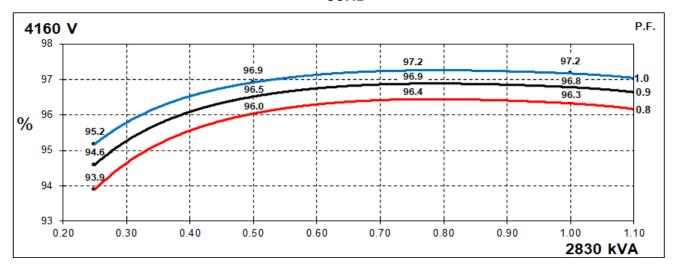


### THREE PHASE EFFICIENCY CURVES

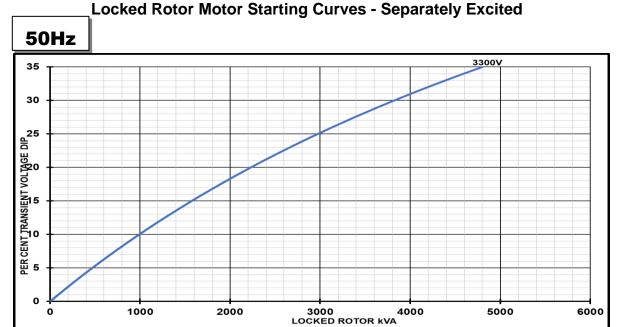
## 50Hz



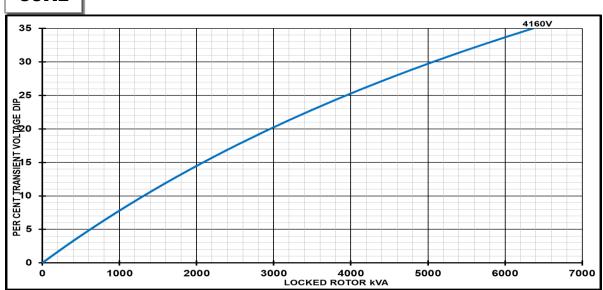
## 60Hz







# 60Hz



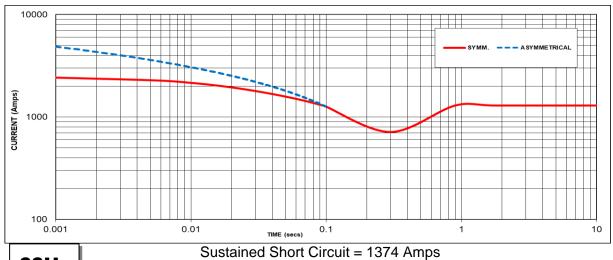
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65	1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

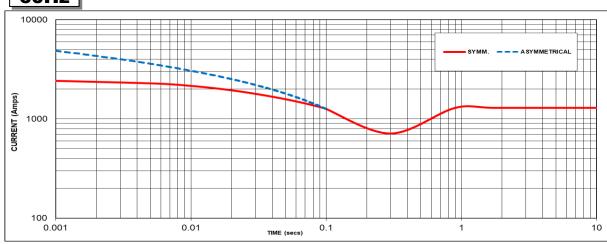


#### Three-phase Short Circuit Decrement Curve - Separately Excited





60Hz



Sustained Short Circuit = 1296 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	,	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

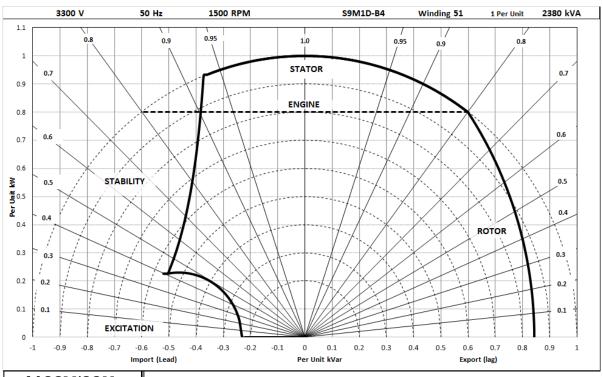
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



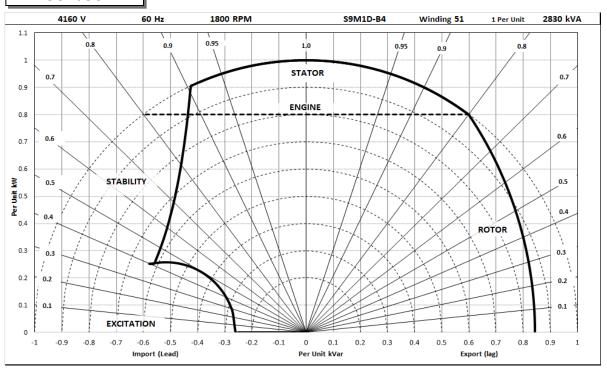
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## **Typical Alternator Operating Charts**

## 3300V/50Hz



#### 4160V/60Hz





#### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2618	2547	2380	2190
	kW	2094	2038	1904	1752
	Efficiency (%)	95.9	95.9	96.1	96.3
	kW Input	2185	2124	1981	1820

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3113	3028	2830	2604
	kW	2490	2422	2264	2083
	Efficiency (%)	96.2	96.2	96.3	96.4
	kW Input	2589	2517	2350	2161

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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#### stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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