STAMFORD

S9M1D-F4 Wdg.51 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System								
AVR Type	AVR Type DM110 DECS100 DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing			
AVR Power	PMG	PMG	PMG					

No Load Excitation Voltage (V)	10.3 - 10.4
No Load Excitation Current (A)	0.83 - 0.84
Full Load Excitation Voltage (V)	47.2
Full Load Excitation Current (A)	3.82
Exciter Time Constant (seconds)	0.34

STAMFORD

S9M1D-F4 Wdg.51

Electrical Data		
Insulation System		Н
Stator Winding	Double I	Layer Lap
Winding Pitch	5	5/6
Winding Leads		6
Winding Number	Ę	51
Number of Poles		4
IP Rating	IF	223
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/	/Xd
Steady State X/R Ratio	39	0.02
	50 Hz	60 Hz
Telephone Interference	THF<2%	TIF<50
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec
Voltage Star (V)	3300	4160
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	3720	4495
Saturated Values in Per Unit a	nt Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.31	3.02
X'd Dir. Axis Transient	0.22	0.20
X"d Dir. Axis Subtransient	0.16	0.15
Xq Quad. Axis Reactance	1.48	1.35
X"q Quad. Axis Subtransient	0.31	0.28
XL Stator Leakage Reactance	0.18	0.16
X2 Negative Sequence Reactance	0.28	0.26
X0 Zero Sequence Reactance	0.12	0.11
Unsaturated Values in Per Un	it at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.97	3.62
X'd Dir. Axis Transient	0.25	0.23
X"d Dir. Axis Subtransient	0.19	0.17
Xq Quad. Axis Reactance	1.53	1.39
X"q Quad. Axis Subtransient	0.37	0.34
XL Stator Leakage Reactance	0.20	0.18
XIr Rotor Leakage Reactance	0.28	0.26
X2 Negative Sequence Reactance	0.34	0.31
X0 Zero Sequence Reactance	0.14	0.13

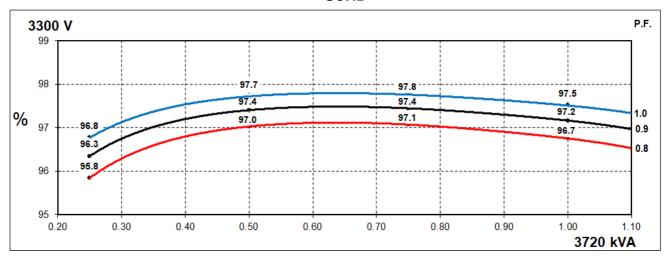


Time Constants (Seconds)				
T'd Transient Time Const.	0.2	226		
T"d Sub-Transient Time Const.	0.0	018		
T'do O.C. Field Time Const.	2.879			
Ta Armature Time Const.	0.0	098		
T"q Sub-Transient Time Const.	0.0	200		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		200		
Rotor Winding Resistance (Rf)	0.	69		
Exciter Stator Winding Resistance	1,	1.2		
Exciter Rotor Winding Resistance per				
phase	0.0	016		
PMG Phase Resistance (Rpmg) per phase	3	.8		
Positive Sequence Resistance (R1)	0.0	250		
Negative Sequence Resistance (R2)	0.0	288		
Zero Sequence Resistance (R0)	0.0	250		
Saturation Factors	3300V	4160V		
SG1.0	0.15	0.11		
SG1.2	0.63	0.614		
Mechanical Data				
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen			
	1 Bearing	2 Bearing		
SAE Adaptor	-	0, 00, None		
Moment of Inertia	-	107.5 kgm²		
Weight Wound Stator	-	2487kg		
Weight Wound Rotor	-	2495kg		
Weight Complete Alternator	-	6700kg		
Shipping weight in a Crate	-	7080kg		
Packing Crate Size	-	2800x 200 x 220(cm)		
Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6236		
Bearing Non-Drive End	6324	6324		

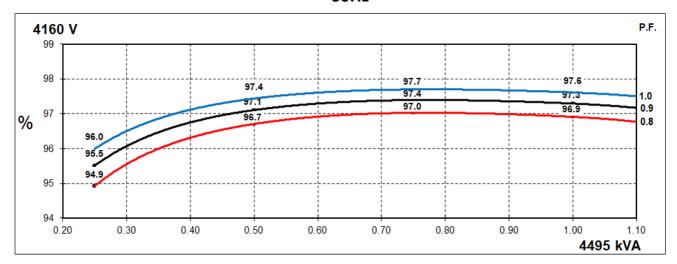


THREE PHASE EFFICIENCY CURVES

50Hz

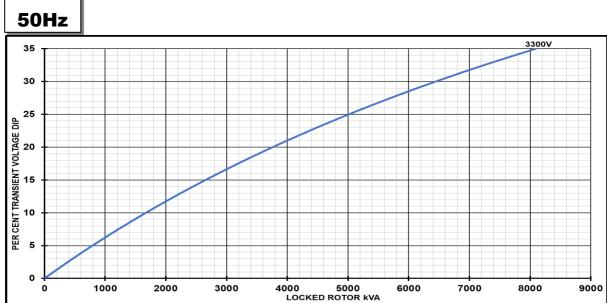


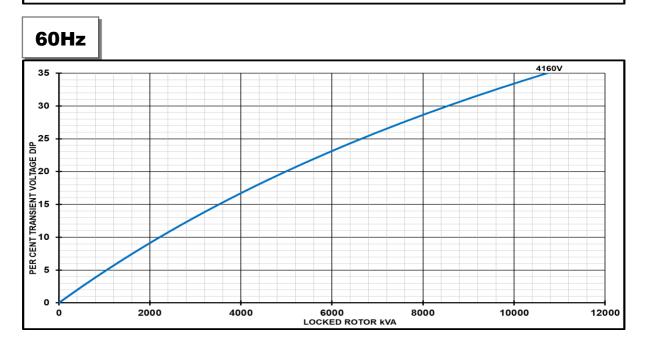
60Hz





Locked Rotor Motor Starting Curves - Separately Excited





Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF Scaling Factor		Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6 0.90		0.6	1.15	
0.7 0.86		0.7	1.10	
0.8 0.83		> 0.7	1.00	
0.9 0.75				
0.95 0.70				
1 0.65				

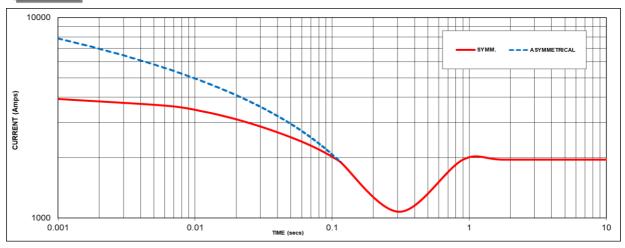
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

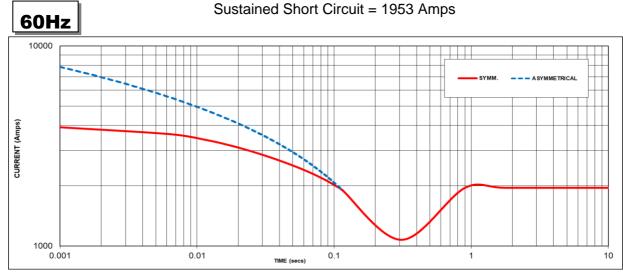
STAMFORD

S9M1D-F4 Wdg.51

Three-phase Short Circuit Decrement Curve - Separately Excited







Sustained Short Circuit = 1872 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-		-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

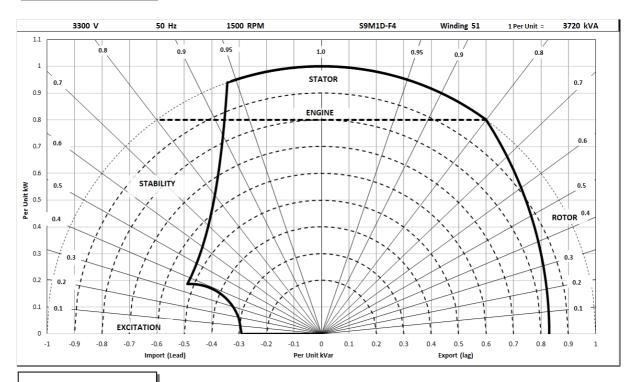
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

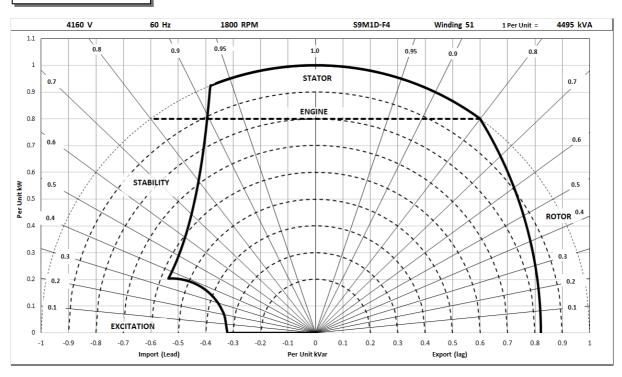


Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4092	3980	3720	3422
	kW	3274	3184	2976	2738
	Efficiency (%)	96.5	96.6	96.7	96.9
	kW Input	3391	3296	3076	2826

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4945	4810	4495	4135
	kW	3956	3848	3596	3308
	Efficiency (%)	96.8	96.8	96.9	97.0
	kW Input	4088	3974	3711	3411

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2016. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

