# **STAMFORD**

# S9M1D-G4 Wdg.51 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.5 - 10.5
No Load Excitation Current (A)	0.85 - 0.85
Full Load Excitation Voltage (V)	49.3
Full Load Excitation Current (A)	3.98
Exciter Time Constant (seconds)	0.34

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Electrical Data			
Insulation System		Н	
Stator Winding	Double Layer Lap		
Winding Pitch	5	6/6	
Winding Leads		6	
Winding Number	5	51	
Number of Poles		4	
IP Rating	IP	223	
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio	1/	/Xd	
Steady State X/R Ratio	51	.69	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Star (V)	3300	4160	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	4255	5190	
Saturated Values in Per Unit a	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.38	3.12	
X'd Dir. Axis Transient	0.21	0.20	
X"d Dir. Axis Subtransient	0.16	0.15	
Xq Quad. Axis Reactance	1.52	1.40	
X"q Quad. Axis Subtransient	0.30	0.28	
XL Stator Leakage Reactance	0.17	0.16	
X2 Negative Sequence Reactance	0.28	0.25	
X0 Zero Sequence Reactance	0.12	0.11	
Unsaturated Values in Per Un	it at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	4.06	3.74	
X'd Dir. Axis Transient	0.25	0.23	
X"d Dir. Axis Subtransient	0.19	0.18	
Xq Quad. Axis Reactance	1.56	1.44	
X"q Quad. Axis Subtransient	0.36	0.33	
XL Stator Leakage Reactance	0.19	0.18	
XIr Rotor Leakage Reactance	0.28	0.26	
X2 Negative Sequence Reactance	0.33	0.31	
X0 Zero Sequence Reactance	0.14	0.13	

# **STAMFORD**

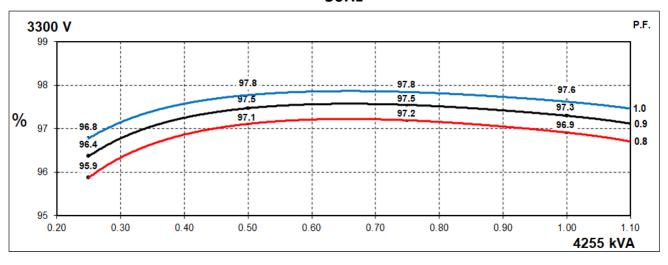
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	226			
T"d Sub-Transient Time Const.	0.018				
T'do O.C. Field Time Const.	2.985				
Ta Armature Time Const.	0.100				
T"q Sub-Transient Time Const.	0.0	190			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		172			
Rotor Winding Resistance (Rf)		70			
Exciter Stator Winding Resistance		76			
Exciter Rotor Winding Resistance per	1'	1.2			
phase	0.0	016			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	215			
Negative Sequence Resistance (R2)	0.0	248			
Zero Sequence Resistance (R0)	0.0	215			
Saturation Factors	3300V	4160V			
SG1.0	0.141	0.14			
SG1.2	0.61	0.6			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen				
	1 Bearing	2 Bearing			
SAE Adaptor	-	0, 00, None			
Moment of Inertia	-	116.3 kgm²			
Weight Wound Stator	-	2792kg			
Weight Wound Rotor	-	2689kg			
Weight Complete Alternator	-	7285kg			
Shipping weight in a Crate	-	7695kg			
Packing Crate Size	-	300 x 200 x 220(cm)			
Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	-	NU1036			
Bearing Non-Drive End	6328	6328			

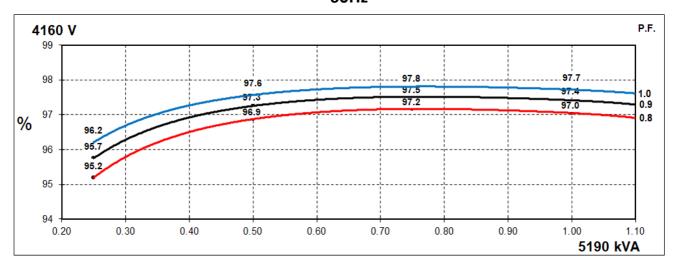


# THREE PHASE EFFICIENCY CURVES

# 50Hz



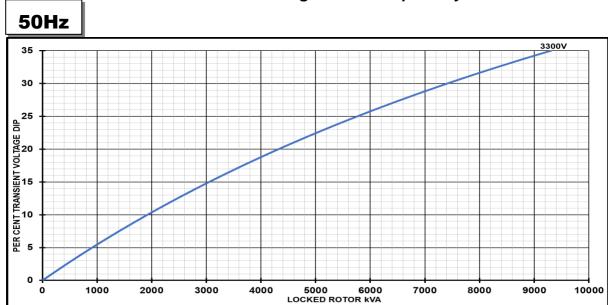
# 60Hz

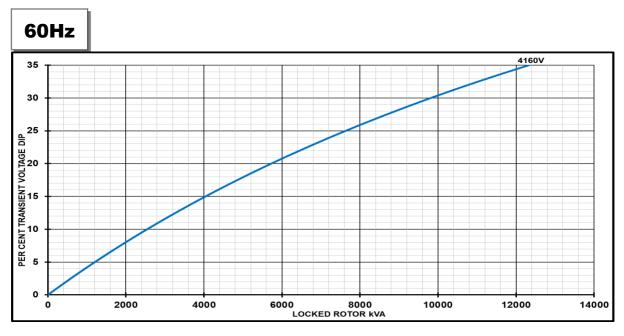




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# **Locked Rotor Motor Starting Curves - Separately Excited**





<del> </del>				
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF Scaling Factor		Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70	1		
1	0.65	1		

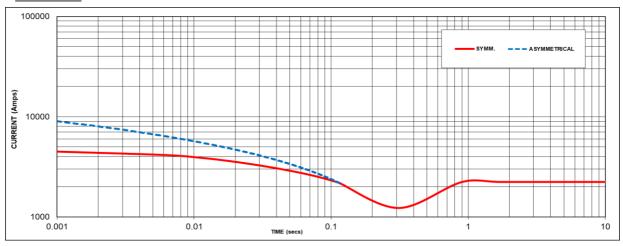
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

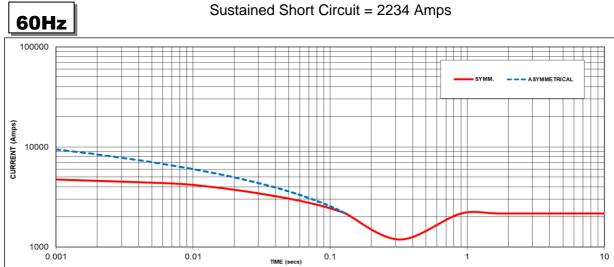


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## Three-phase Short Circuit Decrement Curve - Separately Excited

# 50Hz





Sustained Short Circuit = 2161 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

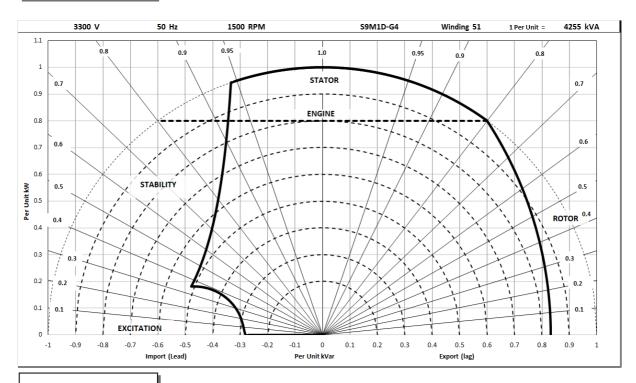
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



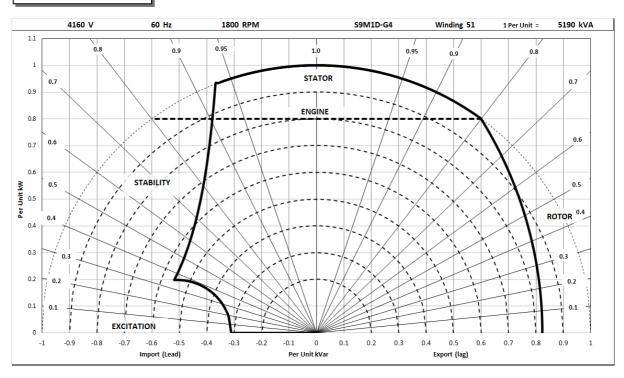
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# **Typical Alternator Operating Charts**

# 3300V/50Hz



# 4160V/60Hz





**RATINGS AT 0.8 POWER FACTOR** 

#### \_

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4681	4553	4255	3915
	kW	3745	3642	3404	3132
	Efficiency (%)	96.7	96.8	96.9	97.0
	kW Input	3872	3764	3513	3228

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	5709	5553	5190	4775
	kW	4567	4442	4152	3820
	Efficiency (%)	96.9	97.0	97.0	97.1
	kW Input	4712	4581	4278	3933

### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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