

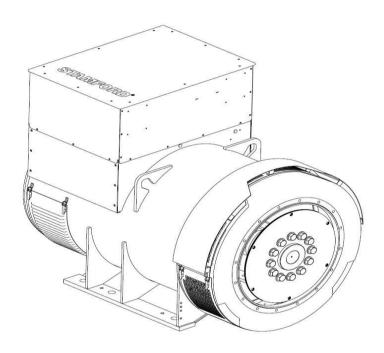
S7L1M-E4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type MX322 DECS100 DECS150							
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	19.31
No Load Excitation Current (A)	0.87
Full Load Excitation Voltage (V)	59
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.125

STAMFORD

S7L1M-E4 Wdg.26

Electrical Data							
Insulation System		Н					
Stator Winding	Double Layer Concentric						
Winding Pitch	2	2/3					
Winding Leads		6					
Winding Number		26					
Number of Poles		4					
IP Rating	IF	P23					
RFI Suppression		000-6-4,VDE 0875G, VDE 0875N. tory for others					
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	NG BALANCED LINEAR LOAD < 5.0%					
Short Circuit Ratio	1.	/Xd					
Steady State X/R Ratio	24	4.08					
	50) Hz					
Telephone Interference	THI	F<2%					
Cooling Air Flow	2.52	m³/sec					
Voltage Star (V)	660	690					
Voltage Parallel Star (V)	-	-					
Voltage Delta (V)	-	-					
kVA Base Rating (Class H) for Reactance Values (kVA)	1510	1510					
Saturated Values in Per Unit a	at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	2.67	2.44					
X'd Dir. Axis Transient	0.20	0.19					
X"d Dir. Axis Subtransient	0.14	0.13					
Xq Quad. Axis Reactance	1.92	1.75					
X"q Quad. Axis Subtransient	0.23	0.21					
XL Stator Leakage Reactance	0.08	0.07					
X2 Negative Sequence Reactance	0.18	0.16					
X0 Zero Sequence Reactance	0.02	0.02					
Unsaturated Values in Per Un	it at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	3.21	2.93					
X'd Dir. Axis Transient	0.24	0.22					
X"d Dir. Axis Subtransient	0.17	0.15					
Xq Quad. Axis Reactance	1.97	1.81					
X"q Quad. Axis Subtransient	0.27	0.25					
XL Stator Leakage Reactance	0.09	0.08					
XIr Rotor Leakage Reactance	0.21	0.19					
X2 Negative Sequence Reactance	0.21	0.20					
X0 Zero Sequence Reactance	0.03	0.03					

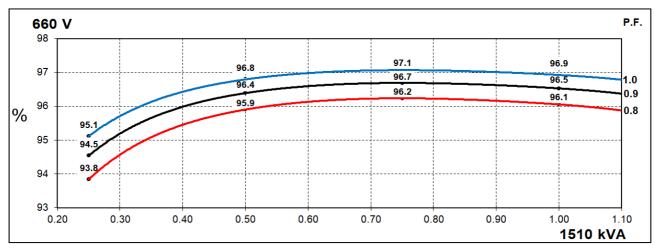


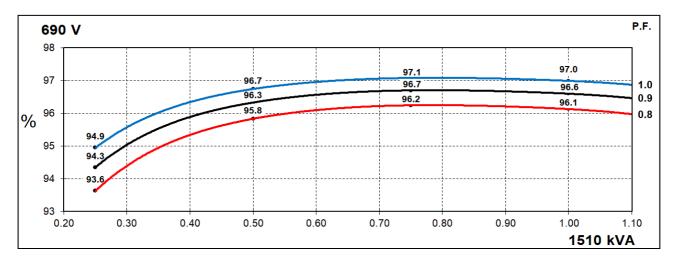
Time Constants (Seconds)					
T'd Transient Time Const.	0.1	155			
T''d Sub-Transient Time Const.	0.0	018			
T'do O.C. Field Time Const.	4.050				
Ta Armature Time Const.	0.036				
T''q Sub-Transient Time Const.	0.0094				
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected	0.00262				
Rotor Winding Resistance (Rf)	1.	95			
Exciter Stator Winding Resistance	22	2.3			
Exciter Rotor Winding Resistance per phase	0.0	065			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	033			
Negative Sequence Resistance (R2)	0.0038				
Zero Sequence Resistance (R0)	0.0033				
Saturation Factors	690V				
SG1.0	0.22				
SG1.2	1.7	781			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 00	SAE 0, 00			
Moment of Inertia	40.98 kgm²	40.08 kgm²			
Weight Wound Stator	1518kg	1518kg			
Weight Wound Rotor	1353kg	1300kg			
Weight Complete Alternator	3350kg	3264kg			
Shipping weight in a Crate	3399kg	3313kg			
Packing Crate Size	200 x 105 x 155(cm) 200 x 105 x 155(cm)				
Maximum Over Speed	2250 RPM fo	r two minutes			
	2250 RPM fo -	r two minutes BALL. 6228			



THREE PHASE EFFICIENCY CURVES

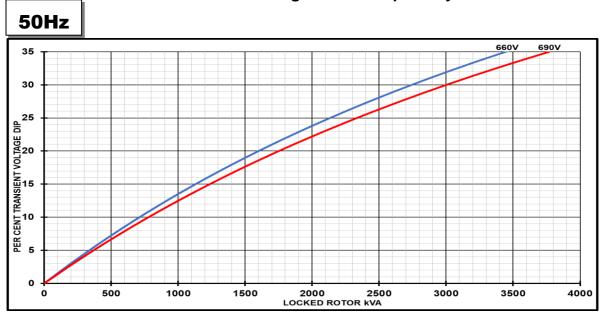
50Hz







Locked Rotor Motor Starting Curves - Separately Excited



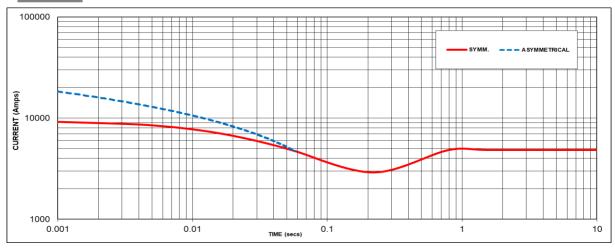
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 4831 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

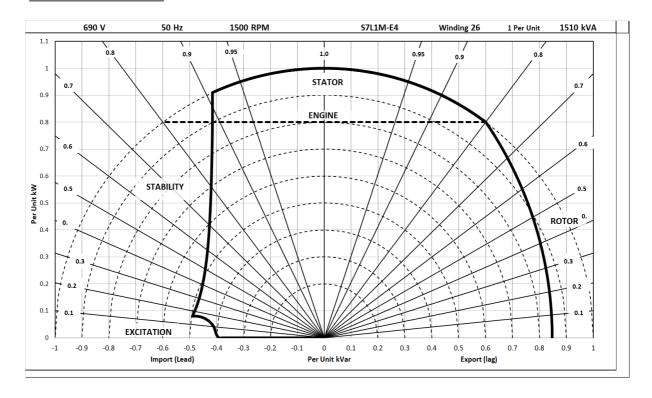
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Star	andby Cont. H - 110/50°C Cont. F - 90/50°C		Cont. B - 70/50°C				
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	1510	1510	1360	1360	1240	1240
	kW	N/A	N/A	1208	1208	1088	1088	992	992
	Efficiency (%)	N/A	N/A	96.1	96.1	96.2	96.2	96.2	96.3
	kW Input	N/A	N/A	1258	1257	1131	1131	1031	1031

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2016. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

