

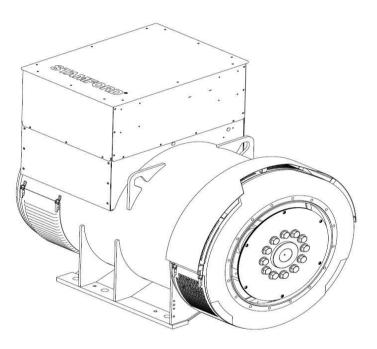
# S7L1M-F4 Wdg.13 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System										
AVR Type	MX322	DECS100	DECS150							
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	17.76
No Load Excitation Current (A)	0.8
Full Load Excitation Voltage (V)	56
Full Load Excitation Current (A)	2.5
Exciter Time Constant (seconds)	0.125



Electrical Data										
Insulation System			H							
Stator Winding	Double Layer Concentric									
Winding Pitch	2/3									
Winding Leads	6									
Winding Number	13									
Number of Poles	4									
IP Rating	IP23									
RFI Suppression	BS EN 6	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others								
Waveform Distortion	NO LOAD < 1	1.5% NON-DISTORTIN	G BALANCED LINEAR	LOAD < 5.0%						
Short Circuit Ratio		1/	Xd							
Steady State X/R Ratio		24	.63							
		60	Hz							
Telephone Interference		TIF	<50							
Cooling Air Flow		3.02 r	n³/sec							
Voltage Star (V)	380									
Voltage Parallel Star (V)	-	-	-	-						
Voltage Delta (V)	-	-	-	-						
kVA Base Rating (Class H) for Reactance Values (kVA)	1925	1925	1925	-						
Saturated Values in Per Unit	at Base Ratings an	d Voltages								
Xd Dir. Axis Synchronous	2.82	2.55	2.35	-						
X'd Dir. Axis Transient	0.21	0.19	0.17	-						
X"d Dir. Axis Subtransient	0.12	0.11	0.10	-						
Xq Quad. Axis Reactance	1.95	1.76	1.63	-						
X"q Quad. Axis Subtransient	0.23	0.20	0.19	-						
XL Stator Leakage Reactance	0.08	0.07	0.07	-						
X2 Negative Sequence Reactance	0.17	0.15	0.14	-						
X0 Zero Sequence Reactance	0.03	0.03	0.03	-						
Unsaturated Values in Per Ur	it at Base Ratings	and Voltages								
Xd Dir. Axis Synchronous	3.39	3.06	2.83	-						
X'd Dir. Axis Transient	0.24	0.21	0.20	-						
X"d Dir. Axis Subtransient	0.14	0.13	0.12	-						
Xq Quad. Axis Reactance	2.01	1.82	1.68	-						
X"q Quad. Axis Subtransient	0.27	0.24	0.23	-						
XL Stator Leakage Reactance	0.09	0.08	0.08	-						
XIr Rotor Leakage Reactance	0.21	0.19	0.17	-						
X2 Negative Sequence Reactance	0.20	0.18	0.17	-						
X0 Zero Sequence Reactance	0.04	0.03	0.03	-						

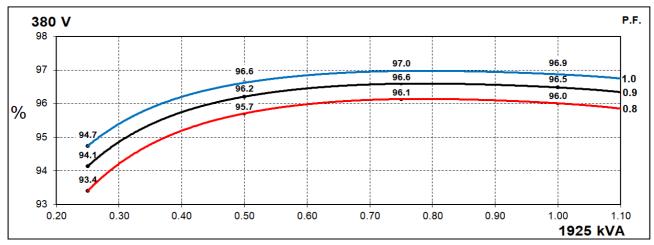
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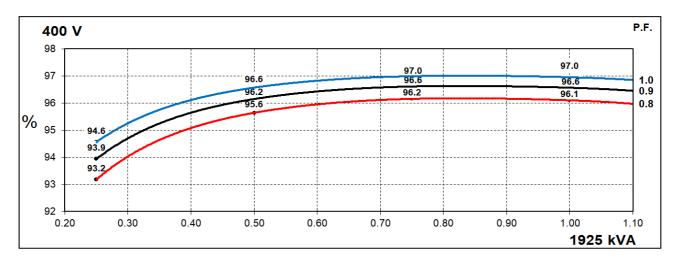
Time Constants (Seconds)									
T'd Transient Time Const.	0.1	47							
T''d Sub-Transient Time Const.	0.0	016							
T'do O.C. Field Time Const.	4.4	110							
Ta Armature Time Const.	0.0	)27							
T"q Sub-Transient Time Const.	0.0	101							
Resistances in Ohms ( $\Omega$ ) at 2	2 <sup>0</sup> C								
Stator Winding Resistance (Ra), per phase for series connected		0063							
Rotor Winding Resistance (Rf)	1.	95							
Exciter Stator Winding Resistance	22	2.3							
Exciter Rotor Winding Resistance per phase	0.0	065							
PMG Phase Resistance (Rpmg) per phase	1.	91							
Positive Sequence Resistance (R1)	0.0	008							
Negative Sequence Resistance (R2)	0.0	009							
Zero Sequence Resistance (R0)	0.0	008							
Saturation Factors	416V								
SG1.0	0.2	0.251							
SG1.2	1.9	906							
Mechanical Data									
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing get								
	1 Bearing	2 Bearing							
SAE Adaptor	SAE0, 00	SAE0, 00							
Moment of Inertia	40.98 kgm <sup>2</sup>	40.08 kgm²							
Weight Wound Stator	1518kg	1518kg							
Weight Wound Rotor	1353kg	1300kg							
Weight Complete Alternator	3350kg	3264kg							
Shipping weight in a Crate	3399kg	3313kg							
Packing Crate Size	200 x 105 x 155(cm)	200 x 105 x 155(cm)							
Maximum Over Speed	2250 RPM fo	r two minutes							
Bearing Drive End	-	BALL. 6228							
Bearing Non-Drive End	BALL. 6319	BALL. 6319							

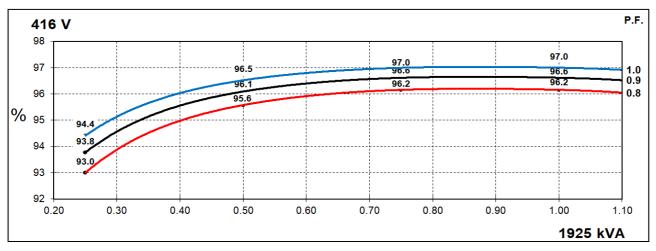


# THREE PHASE EFFICIENCY CURVES

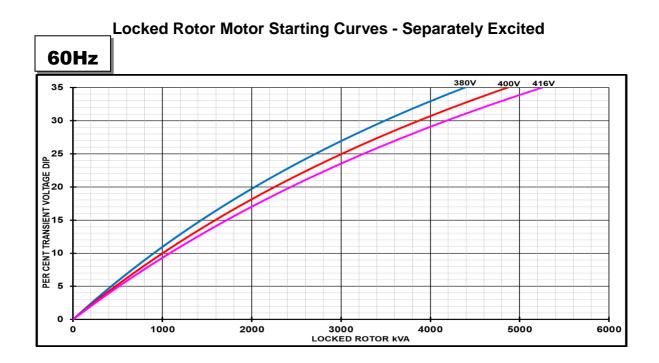
60Hz









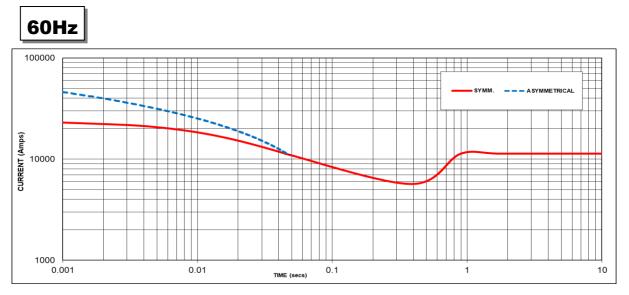


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 11309 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	380V	x 1.00			
-	-	400V	x 1.05			
-	-	416V	x 1.09			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

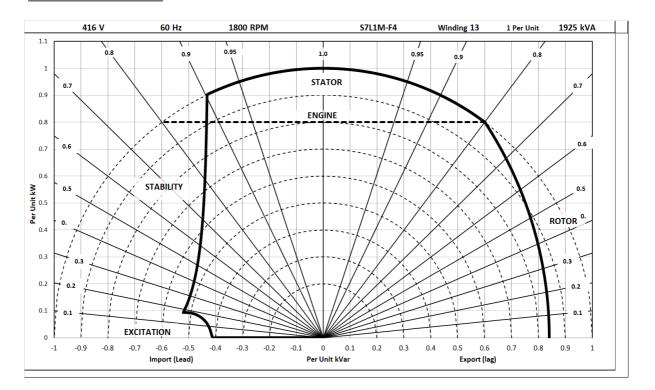
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise		Star	ndby		Co	ont. H -	110/50	Ϋ́C	C	Cont. F - 90/50°C			С	ont. B -	70/50°	С
	Star (V)	N/A			N/A			N/A			N/A						
50	Parallel Star (V)	N/A			N/A			N/A			N/A						
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A				N/A				N/A			N/A				
	kW	N/A				N	/A			N/A			N/A				
	Efficiency (%)	N/A			N/A			N/A			N/A						
	kW Input		N/A		N/A		N/A			N/A							
	Star (V)	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A	1925	1925	1925	N/A	1769	1769	1769	N/A	1581	1581	1581	N/A
	kW	N/A	N/A	N/A	N/A	1540	1540	1540	N/A	1415	1415	1415	N/A	1265	1265	1265	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A	96.0	96.1	96.2	N/A	96.1	96.2	96.2	N/A	96.1	96.2	96.2	N/A
	kW Input	N/A	N/A	N/A	N/A	1604	1602	1602	N/A	1473	1472	1471	N/A	1316	1315	1315	N/A

## De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





**Cummins Generator Technologies** 



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