

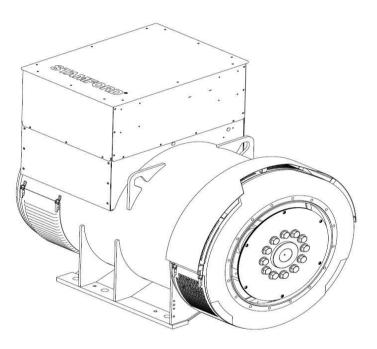
S7L1M-F4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	MX322	DECS100	DECS150				
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	19.3
No Load Excitation Current (A)	0.87
Full Load Excitation Voltage (V)	64
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.125



Electrical Data					
Insulation System		1			
Stator Winding	Double Layer Concentric				
Winding Pitch	2	/3			
Winding Leads		6			
Winding Number	2	6			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/.	Xd			
Steady State X/R Ratio	24	.08			
	50	Hz			
Telephone Interference	THF	<2%			
Cooling Air Flow	2.52 r	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)		-			
Voltage Delta (V)		<u>-</u>			
kVA Base Rating (Class H) for Reactance Values (kVA)	1640	1640			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.68	2.45			
X'd Dir. Axis Transient	0.21	0.19			
X"d Dir. Axis Subtransient	0.14	0.13			
Xq Quad. Axis Reactance	1.92	1.76			
X"q Quad. Axis Subtransient	0.23	0.21			
XL Stator Leakage Reactance	0.08	0.07			
X2 Negative Sequence Reactance	0.18	0.16			
X0 Zero Sequence Reactance	0.02	0.02			
·	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.21	2.94			
X'd Dir. Axis Transient	0.24	0.22			
X"d Dir. Axis Subtransient	0.17	0.15			
Xq Quad. Axis Reactance	1.98	1.81			
X"q Quad. Axis Subtransient	0.27	0.25			
XL Stator Leakage Reactance	0.09	0.08			
XIr Rotor Leakage Reactance	0.21	0.19			
X2 Negative Sequence Reactance	0.21	0.20			
X0 Zero Sequence Reactance	0.03	0.03			

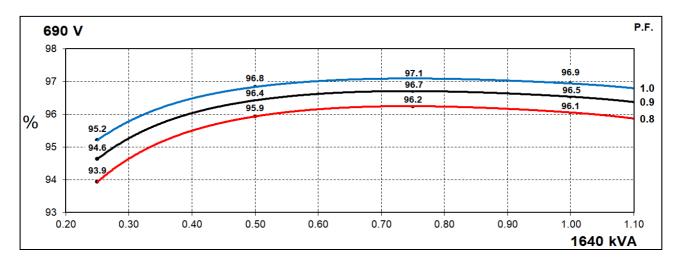
STAMFORD S7L1M-F4 Wdg.26

Time Constants (Seconds)					
T'd Transient Time Const.	0.1	55			
T"d Sub-Transient Time Const.	0.0	018			
T'do O.C. Field Time Const.	4.0	950			
Ta Armature Time Const.	0.0	036			
T"q Sub-Transient Time Const.	0.0094				
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		0262			
Rotor Winding Resistance (Rf)	1.	95			
Exciter Stator Winding Resistance	22	2.3			
Exciter Rotor Winding Resistance per phase	0.0	65			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	033			
Negative Sequence Resistance (R2)	0.0	038			
Zero Sequence Resistance (R0)	0.0	033			
Saturation Factors	690V				
SG1.0	0.22				
SG1.2	1.781				
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 00	SAE 0, 00			
Moment of Inertia	40.98 kgm²	40.08 kgm²			
Weight Wound Stator	1518kg	1518kg			
Weight Wound Rotor	1353kg	1300kg			
Weight Complete Alternator	3350kg	3264kg			
Shipping weight in a Crate	3399kg	3313kg			
Packing Crate Size	200 x 105 x 155(cm)	200 x 105 x 155(cm)			
Maximum Over Speed	Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	BALL. 6228			
Bearing Non-Drive End	BALL. 6319	BALL. 6319			



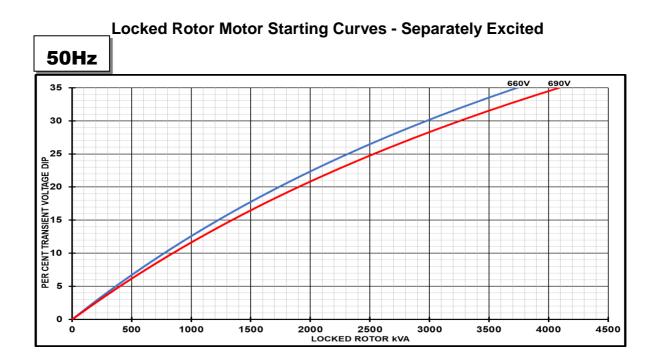
THREE PHASE EFFICIENCY CURVES

660 V P.F. 98 97.1 96.9 96.9 97 96.7 96.5 96.5 1.0 96.2 0.9 96.0 96.0 96 % 95.4 0.8 94.8 95 94.1 94 93 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 0.20 1.10 1640 kVA



50Hz



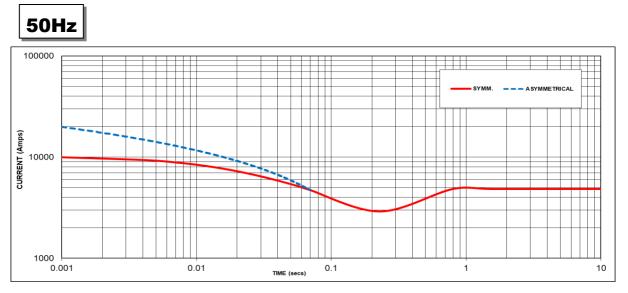


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 4831 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

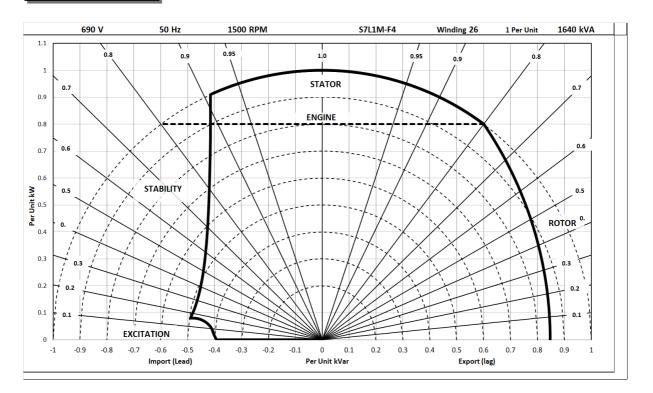
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

Class - Temp Rise Standby		Cont. H -	Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	1640	1640	1440	1440	1275	1275
	kW	N/A	N/A	1312	1312	1152	1152	1020	1020
	Efficiency (%)	N/A	N/A	96.0	96.1	96.1	96.2	96.2	96.3
	kW Input	N/A	N/A	1367	1366	1198	1198	1060	1060
	Star (V)	N	N/A N/A		/A	N/A		N/A	
60	Parallel Star (V)	N/A		N/A		N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N	N/A		N/A		N/A		/A
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N	/A	N/A		N/A		N/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2016. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

