

S1L2-R Winding 14

## S1L2-R - Technical Data Sheet

## Standards

Stamford industrial alternators meet the requirements of IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System						
AVR Type	AVR Power					
VITA01	Self-Excited					
Voltage Regulation	± 0.5%					
No Load Excitation Voltage (V)	7.8 V					
Full Load Excitation Voltage (V)	42.7 V					



Electrical Data									
Insulation System	Class H								
Stator Winding	Double Layer Concentric								
Winding Pitch	Two Thirds								
Winding Leads	12								
Winding Number	14								
Number of Poles	4								
IP Rating	IP23								
RFI Suppression	EN 610	EN 61000-6-2 & EN 61000-6-4, refer to factory for others							
Waveform Distortion			ING BALANCED LIN						
Short Circuit Ratio			1/Xd						
Steady State X/R Ratio			N/A						
			60 Hz						
Telephone Interference		Т	TF<75						
Voltage Series Star	380	400	416	-					
Voltage Parallel Star	190	200	208	-					
Voltage Series Delta	220	230	240	-					
kVA Base Rating (Class H)	62.5	62.5	62.5	-					
Saturated Values in Per Unit at Base	Ratings and Voltage	28							
Xd Dir. Axis Synchronous	3.468	3.130	2.894	_					
X'd Dir. Axis Transient	0.121	0.109	0.101	-					
X"d Dir. Axis Subtransient	0.108	0.097	0.090	-					
Xq Quad. Axis Reactance	2.083	1.880	1.738	-					
X"q Quad. Axis Subtransient	0.209	0.188	0.174	-					
XL Stator Leakage Reactance	0.121	0.109	0.101						
			0.101						
X2 Negative Sequence Reactance	0.107	0.096	0.089	-					
X2 Negative Sequence Reactance X0 Zero Sequence Reactance	0.107 0.085			-					
X0 Zero Sequence Reactance	0.085	0.096 0.077	0.089	-					
X0 Zero Sequence Reactance Unsaturated Values in Per Unit at Ba	0.085	0.096 0.077	0.089	-					
X0 Zero Sequence Reactance	0.085 se Ratings and Volta	0.096 0.077 ages	0.089 0.071	-					
X0 Zero Sequence Reactance  Unsaturated Values in Per Unit at Ba  Xd Dir. Axis Synchronous	0.085 se Ratings and Volta 4.162	0.096 0.077 ages 3.756	0.089 0.071 3.473	-					
X0 Zero Sequence Reactance  Unsaturated Values in Per Unit at Ba  Xd Dir. Axis Synchronous  X'd Dir. Axis Transient	0.085 se Ratings and Volta 4.162 0.139	0.096 0.077 <b>ages</b> 3.756 0.126	0.089 0.071 3.473 0.116	- - - -					
X0 Zero Sequence Reactance  Unsaturated Values in Per Unit at Ba  Xd Dir. Axis Synchronous  X'd Dir. Axis Transient  X"d Dir. Axis Subtransient	0.085  se Ratings and Volta  4.162  0.139  0.126	0.096 0.077 ages 3.756 0.126 0.114	0.089 0.071 3.473 0.116 0.105	- - - - - -					
X0 Zero Sequence Reactance  Unsaturated Values in Per Unit at Ba  Xd Dir. Axis Synchronous  X'd Dir. Axis Transient  X'd Dir. Axis Subtransient  Xq Quad. Axis Reactance	0.085 se Ratings and Volta 4.162 0.139 0.126 2.145	0.096 0.077 ages 3.756 0.126 0.114 1.936	0.089 0.071 3.473 0.116 0.105 1.790	- - - - - - -					
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X0 Zero Sequence Reactance  Unsaturated Values in Per Unit at Ba  Xd Dir. Axis Synchronous  X'd Dir. Axis Transient  X'd Dir. Axis Subtransient  Xq Quad. Axis Reactance  X''q Quad. Axis Subtransient  XL Stator Leakage Reactance  X2 Negative Sequence Reactance  X0 Zero Sequence Reactance  Time Constants (Seconds)	0.085  se Ratings and Volta  4.162  0.139  0.126  2.145  0.250  0.137  0.128	0.096 0.077 ages 3.756 0.126 0.114 1.936 0.226 0.123 0.116 0.090	0.089 0.071 3.473 0.116 0.105 1.790 0.209 0.114 0.107 0.083						
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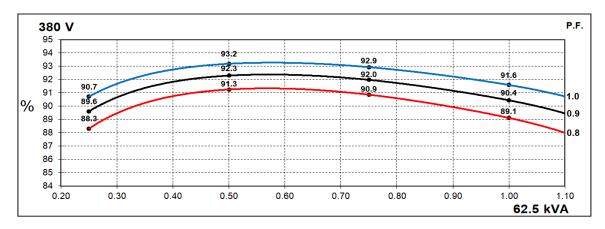


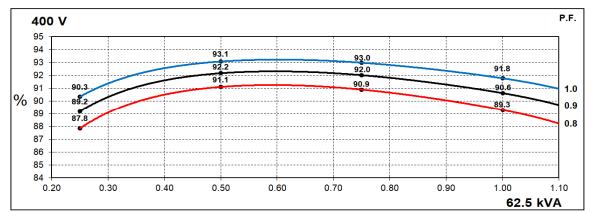
Resistances in Ohms (Ω) at 22 <sup>o</sup> C							
Stator Winding Resistance (Ra)	$0.094~\Omega$ per phase series star connected						
Rotor Winding Resistance (Rf)	1.100 Ω						
Exciter Stator Winding Resistance	14.300 Ω						
Exciter Rotor Winding Resistance	0.104 Ω	per phase					
Positive Sequence Resistance (R1)	0.1	18 Ω					
Negative Sequence Resistance (R2)	0.1	35 Ω					
Zero Sequence Resistance (R0)	0.1	18 Ω					
Aux Winding Resistance		N/A					
Mechanical data							
Cooling Air	0.212 m³/sec						
	All alternator rotors are dynamically balanced to better than						
Shaft and Keys	BS6861: Part 1 Grade 2.5 for minimum vibration in operation.						
Bearing	1 Bearing	2 Bearing					
Weight Complete Alternator	205 kg	233 kg					
Weight Wound Stator	89.8 kg	89.8 kg					
Weight Wound Rotor	74.1 kg	76.1 kg					
Moment of Inertia	0.3554 kgm2	0.3561 kgm2					
Shipping weight in a Crate	252 kg	280 kg					
Packing Crate Size	1050X570X960 mm	1050X570X960 mm					
Maximum Over Speed	2250 RPM for two minutes						
Bearing Drive End	-	BALL. 6309-2RS (ISO)					
Bearing Non-Drive End	Ball Bearing, 6306-2RS1	Ball Bearing, 6306-2RS1					

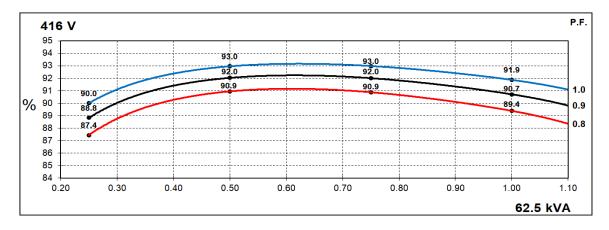


## **Three Phase Efficiency Curves**

## **60Hz Curves**





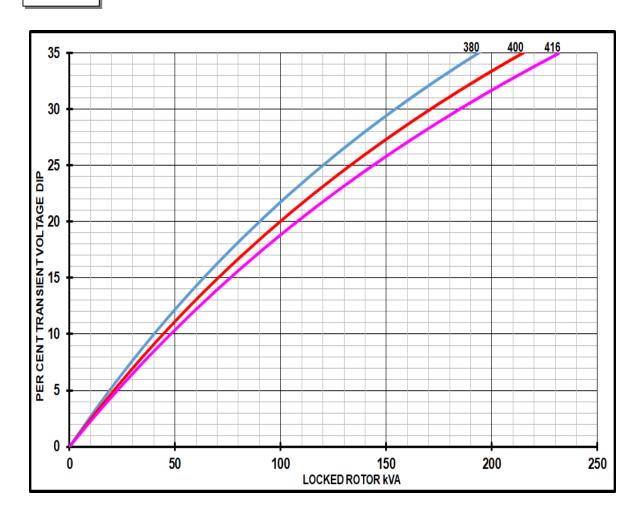




S1L2-R Winding 14

## **Locked Rotor Motor Starting Curves**

60Hz



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
4	0.65							

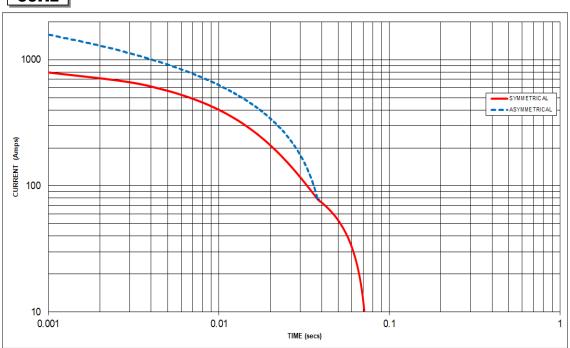
Note: To determine % Transient Voltage Dip or Rise at various PF, multiply the % Voltage Dip from the curve directly by the scaling factor.



# S1L2-R Winding 14 Three-phase Short Circuit Decrement Curve

Winding 14 (no Auxiliary winding) will not provide sustained short circuit capability.

## 60Hz



#### Note 1

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The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
-	1	380V	X 1.00
-	-	400V	X 1.05
-	-	416V	X 1.09
-	-	-	-

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	N/A	N/A	N/A
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

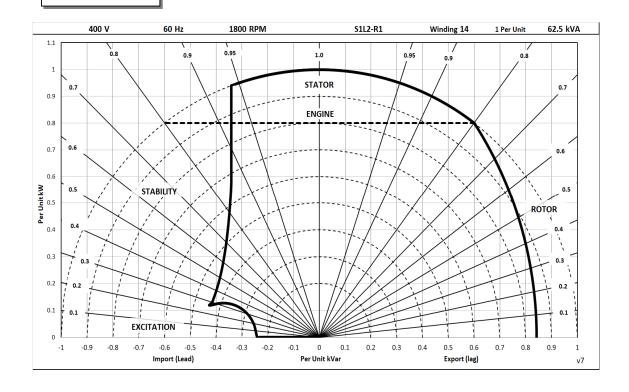
## Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown: Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**

400V/60Hz





## **RATINGS AT 0.8 POWER FACTOR**

Class - Temp Rise		Sta	Standby - 163/27℃			Sta	Standby - 150/40 ℃			Cont. H - 125/40 ℃				Cont. F - 105/40 °C			
50	Series Star (V)																
50	Parallel Star (V)		N/A		N/A			N/A			N/A						
Hz	Series Delta (V)																
	kVA																
	kW		N/A		N/A			N/A			N/A						
	Efficiency (%)		14/	, ,		IV/A			IVA			IN/A					
	kW Input																
60	Series Star (V)	380	400	416	-	380	400	416	-	380	400	416	-	380	400	416	-
Hz	Parallel Star (V)	190	200	208	-	190	200	208	-	190	200	208	-	190	200	208	-
''-	Series Delta (V)	220	230	240	-	220	230	240	-	220	230	240	-	220	230	240	-
	kVA	66.3	66.3	66.3	-	65.0	65.0	65.0	-	62.5	62.5	62.5	-	56.0	56.0	56.0	-
	kW	53.0	53.0	53.0	-	52.0	52.0	52.0	-	50.0	50.0	50.0	-	44.8	44.8	44.8	-
	Efficiency (%)	88.5	88.7	88.8	-	88.7	88.9	89.0	-	89.1	89.3	89.4	-	90.0	90.1	90.2	-
	kW Input	59.9	59.8	59.7	-	58.6	58.5	58.4	-	56.1	56.0	55.9	-	49.8	49.7	49.7	-

## De-Rates

All values tabulated above are subject to the following reductions:

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 ℃ and altitude exceeding 4000 meters must be referred to applications.

## **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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