

# S0L2-M - Technical Data Sheet

### Standards

Stamford industrial alternators meet the requirements of IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### Excitation and Voltage Regulators

Excitation System			
AVR Type	AVR Power		
VITA01	Self-Excited		
Voltage Regulation	± 0.5%		
No Load Excitation Voltage (V)	8.9 V		
Full Load Excitation Voltage (V)	41.3 V		



Electrical Data			
Insulation System	Class H		
Stator Winding	Double Layer Concentric		
Winding Pitch	Two Thirds		
Winding Leads	12		
Winding Number	17		
Number of Poles	• • •		
IP Rating			
RFI Suppression	EN 61000-6-2 & EN 61000-6-4, refer to factory for others		
Waveform Distortion	NO LOAD < 2.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/Xd		
Steady State X/R Ratio	N/A		
	60 Hz		
Telephone Interference	TIF<75		
Voltage Series Star	600		
Voltage Parallel Star	300		
Voltage Series Delta	346		
kVA Base Rating (Class H)	31.3		
Saturated Values in Per Unit at Base	Ratings and Voltages		
Xd Dir. Axis Synchronous	1.634		
X'd Dir. Axis Transient	0.134		
X"d Dir. Axis Subtransient	0.113		
Xq Quad. Axis Reactance	1.307		
X"q Quad. Axis Subtransient	0.141		
XL Stator Leakage Reactance	0.073		
X2 Negative Sequence Reactance	0.214		
X0 Zero Sequence Reactance	0.044		
Unsaturated Values in Per Unit at Ba	se Ratings and Voltages		
Xd Dir. Axis Synchronous	1.961		
X'd Dir. Axis Transient	0.154		
X"d Dir. Axis Subtransient	0.132		
Xq Quad. Axis Reactance	1.346		
X"q Quad. Axis Subtransient	0.169		
XL Stator Leakage Reactance	0.082		
X2 Negative Sequence Reactance	0.257		
X0 Zero Sequence Reactance	0.051		
Time Constants (Seconds)			
T'd TRANSIENT TIME CONST.	0.02		
T"d SUB-TRANSTIME CONST.	0.002		
T'do O.C. FIELD TIME CONST.	0.559		

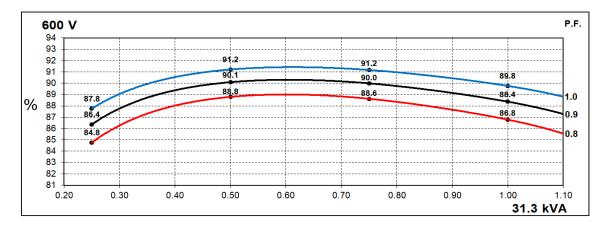


Resistances in Ohms (Ω) at 22 <sup>o</sup> C			
Stator Winding Resistance (Ra)	0.402 Ω per phase	series star connected	
Rotor Winding Resistance (Rf)	0.747 Ω		
Exciter Stator Winding Resistance	15.42 Ω		
Exciter Rotor Winding Resistance	0.106 Ω	per phase	
Positive Sequence Resistance (R1)	0.5	503 Ω	
Negative Sequence Resistance (R2)	0.579 Ω		
Zero Sequence Resistance (R0)	0.503 Ω		
Aux Winding Resistance	N/A		
Mechanical data			
Cooling Air	0.126 m³/sec		
Shaft and Keys	All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 for minimum vibration in operation.		
Bearing	1 Bearing	2 Bearing	
Weight Complete Alternator	121 kg	135 kg	
Weight Wound Stator	49.0 kg	49.0 kg	
Weight Wound Rotor	43.4 kg	43.9 kg	
Moment of Inertia		0.1591 kgm2	
Shipping weight in a Crate	159 kg	174 kg	
Packing Crate Size	930X590X760 mm	930X590X760 mm	
Maximum Over Speed	2250 RPM	for two minutes	
Bearing Drive End	-	BALL. 6309-2RS (ISO)	
Bearing Non-Drive End	Ball Bearing, 6305-2RS1	Ball Bearing, 6305-2RS1	



## **Three Phase Efficiency Curves**

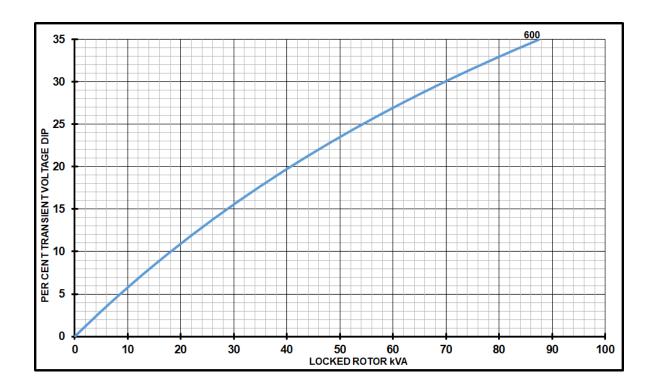
## 60Hz Curves





## Locked Rotor Motor Starting Curves

60Hz

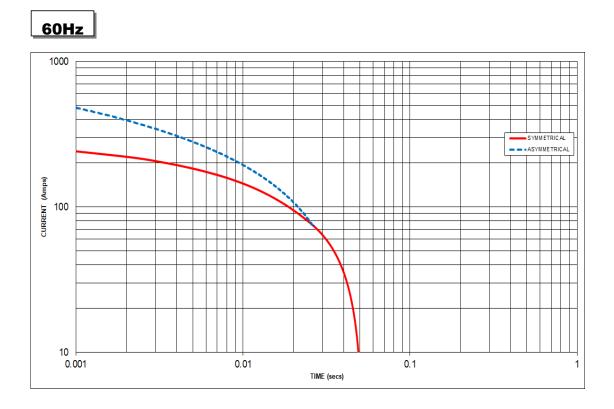


Transient Voltage Dip Scaling Factor		Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	± 0.5%	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70	]	
1	0.65	]	

Note: To determine % Transient Voltage Dip or Rise at various PF, multiply the % Voltage Dip from the curve directly by the scaling factor.



Winding 17 (no Auxiliary winding) will not provide sustained short circuit capability.



#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
-	-	600V	X 1.00
-	-	-	-
-	-	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	N/A	N/A	N/A
Max. sustained duration	10 sec.	5 sec.	2 sec.

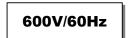
All other times are unchanged

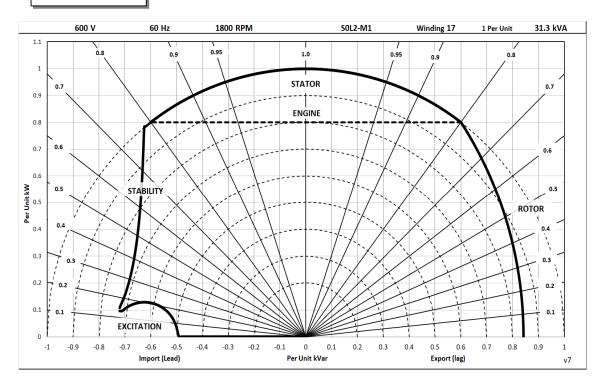
Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**







## **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27 °C	Standby - 150/40 °C	Cont. H - 125/40℃	Cont. F - 105/40 °C
50 Paralle	Series Star (V)	N/A	N/A	N/A	N/A
	Parallel Star (V)				
п	Hz Series Delta (V)				
	kVA				
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)		N/A	N/A	N/A
	kW Input				
60	Series Star (V)	600	600	600	600
Hz	Parallel Star (V)	300	300	300	300
112	Series Delta (V)	346	346	346	346
	kVA	34.1	32.9	31.3	28.2
	kW	27.3	26.3	25.0	22.6
	Efficiency (%)	85.7	86.2	86.8	87.7
	kW Input	31.8	30.5	28.8	25.7

## De-Rates

All values tabulated above are subject to the following reductions:

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: service-engineers@stamford-avk.com

For General Enquiries: info@cumminsgeneratortechnologies.com

Copyright 2025. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

