

# S1L2-R - Technical Data Sheet

### Standards

Stamford industrial alternators meet the requirements of IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### Excitation and Voltage Regulators

Excitation System		
AVR Type	AVR Power	
VITA01	Self-Excited	
Voltage Regulation	± 0.5%	
No Load Excitation Voltage (V)	8.2 V	
Full Load Excitation Voltage (V)	46.2 V	



Electrical Data			
	Class H		
Insulation System Stator Winding	Class H		
Winding Pitch	Double Layer Concentric Two Thirds		
Winding Leads	12		
Winding Number	17		
Number of Poles	4		
IP Rating			
RFI Suppression	EN 61000-6-2 & EN 61000-6-4, refer to factory for others		
Waveform Distortion	NO LOAD < 2.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/Xd		
Steady State X/R Ratio	N/A		
	60 Hz		
Telephone Interference	TIF<75		
Telephone Interference	600		
Voltage Series Star			
Voltage Parallel Star	300		
Voltage Series Delta	346		
kVA Base Rating (Class H)	63.1		
Saturated Values in Per Unit at Base	Ratings and Voltages		
Xd Dir. Axis Synchronous	2.416		
X'd Dir. Axis Transient	0.086		
X"d Dir. Axis Subtransient	0.076		
Xq Quad. Axis Reactance	1.468		
X"q Quad. Axis Subtransient	0.147		
XL Stator Leakage Reactance	0.085		
X2 Negative Sequence Reactance	0.075		
X0 Zero Sequence Reactance	0.060		
Unsaturated Values in Per Unit at Ba	se Ratings and Voltages		
Xd Dir. Axis Synchronous	2.899		
X'd Dir. Axis Transient	0.099		
X"d Dir. Axis Subtransient	0.089		
Xq Quad. Axis Reactance	1.512		
X"q Quad. Axis Subtransient	0.176		
XL Stator Leakage Reactance	0.096		
X2 Negative Sequence Reactance	0.090		
X0 Zero Sequence Reactance	0.070		
Time Constants (Seconds)			
T'd TRANSIENT TIME CONST.	0.014		
T''d SUB-TRANSTIME CONST.	0.002		
	0.002		
T'do O.C. FIELD TIME CONST.	0.624		

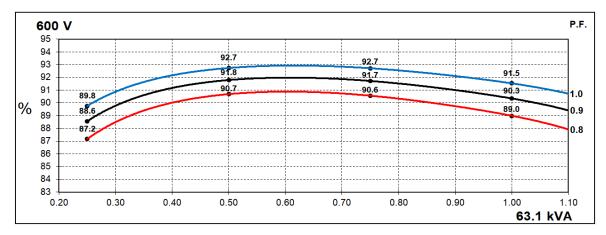


Resistances in Ohms (Ω) at 22 <sup>o</sup> C				
Stator Winding Resistance (Ra)	0.202 Ω per phase	series star connected		
Rotor Winding Resistance (Rf)	1.100 Ω 14.300 Ω			
Exciter Stator Winding Resistance	14.	300 Ω		
Exciter Rotor Winding Resistance	0.104 Ω	per phase		
Positive Sequence Resistance (R1)	0.2	253 Ω		
Negative Sequence Resistance (R2)	0.2	291 Ω		
Zero Sequence Resistance (R0)	0.253 Ω			
Aux Winding Resistance	N/A			
Mechanical data				
Cooling Air	0.212 m <sup>3</sup> /sec			
All alternator rotors are dynamically balanced to better than				
Shaft and Keys	BS6861: Part 1 Grade 2.5 for minimum vibration in operation.			
Bearing	1 Bearing	2 Bearing		
Weight Complete Alternator	205 kg	233 kg		
Weight Wound Stator	89.8 kg	89.8 kg		
Weight Wound Rotor	74.1 kg	76.1 kg		
Moment of Inertia	0.3554 kgm2	0.3561 kgm2		
Shipping weight in a Crate		280 kg		
Packing Crate Size	1050X570X960 mm	1050X570X960 mm		
Maximum Over Speed	2250 RPM 1	for two minutes		
Bearing Drive End	-	BALL. 6309-2RS (ISO)		
Bearing Non-Drive End	Ball Bearing, 6306-2RS1	Ball Bearing, 6306-2RS1		



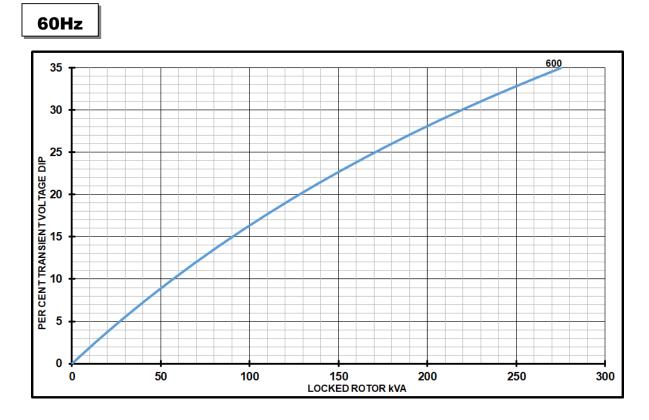
## **Three Phase Efficiency Curves**

## 60Hz Curves





## Locked Rotor Motor Starting Curves

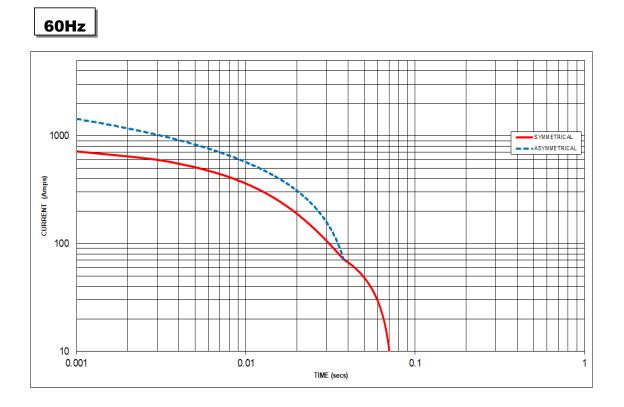


Transient Voltage Dip Scaling Factor		Transient Voltage	e Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Rise at various PF, multiply the % Voltage Dip from the curve directly by the scaling factor.



Winding 17 (no Auxiliary winding) will not provide sustained short circuit capability.



#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
-	-	600V	X 1.00
-	-	-	-
-	-	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	N/A	N/A	N/A
Max. sustained duratior	10 sec.	5 sec.	2 sec.

All other times are unchanged

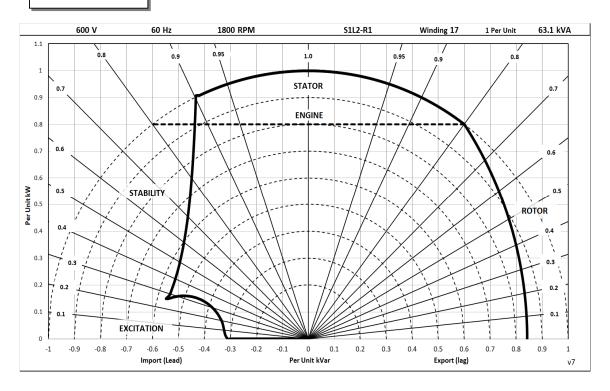
#### Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

600V/60Hz





## **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27℃	Standby - 150/40 °C	Cont. H - 125/40 ℃	Cont. F - 105/40 °C
Hz	Series Star (V)	N/A	N/A	N/A	N/A
	Parallel Star (V)				
	Series Delta (V)				
	kVA				
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)		10/74	10/74	14/7
	kW Input				
60	Series Star (V)	600	600	600	600
Hz	Parallel Star (V)	300	300	300	300
112	Series Delta (V)	346	346	346	346
	kVA	69.2	66.7	63.1	56.3
	kW	55.4	53.4	50.5	45.0
	Efficiency (%)	88.0	88.4	89.0	89.8
	kW Input	62.9	60.4	56.7	50.2

## De-Rates

All values tabulated above are subject to the following reductions:

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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For Applications Support: applications@cummins.com

For Customer Service: service-engineers@stamford-avk.com

For General Enquiries: info@cumminsgeneratortechnologies.com

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