# **STAMFORD**

# S9M1D-F4 Wdg.851 - Technical Data Sheet

## **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.4 - 10.6
No Load Excitation Current (A)	0.85 - 0.86
Full Load Excitation Voltage (V)	40.7
Full Load Excitation Current (A)	3.3
Exciter Time Constant (seconds)	0.34

# STAMFORD S9M1D-F4 Wdg.851

Electrical Data						
Insulation System		Н				
Stator Winding	Double Layer Lap					
Winding Pitch	2	//3				
Winding Leads		6				
Winding Number	8	51				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	44	.83				
	50 Hz	60 Hz				
Telephone Interference	THF<2%	TIF<50				
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec				
Voltage Series Star (V)	3300	4160				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	3160	3900				
Saturated Values in Per Unit at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	2.450	2.283				
X'd Dir. Axis Transient	0.193	0.180				
X"d Dir. Axis Subtransient	0.136	0.127				
Xq Quad. Axis Reactance	1.228	1.144				
X"q Quad. Axis Subtransient	0.219	0.204				
XL Stator Leakage Reactance	0.103	0.096				
X2 Negative Sequence Reactance	0.184	0.171				
X0 Zero Sequence Reactance	0.037	0.034				
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.940	2.740				
X'd Dir. Axis Transient	0.222	0.207				
X"d Dir. Axis Subtransient	0.159	0.148				
Xq Quad. Axis Reactance	1.265	1.179				
X"q Quad. Axis Subtransient	0.263	0.245				
XL Stator Leakage Reactance	0.116	0.108				
XIr Rotor Leakage Reactance	0.231	0.215				
X2 Negative Sequence Reactance	0.221	0.206				
X0 Zero Sequence Reactance	0.043	0.040				



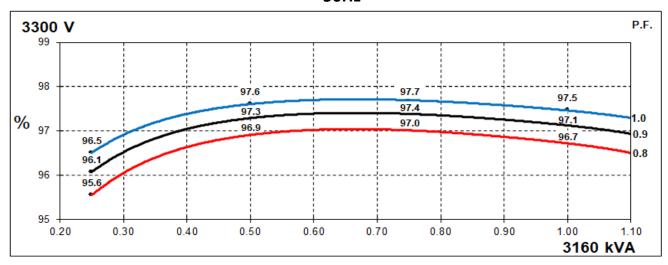
# S9M1D-F4 Wdg.851

Time Constants (Seconds)						
T'd Transient Time Const.	0.2	227				
T"d Sub-Transient Time Const.	0.0	018				
T'do O.C. Field Time Const.	2.878					
Ta Armature Time Const.	0.079					
T"q Sub-Transient Time Const.	0.0200					
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected		240				
Rotor Winding Resistance (Rf)	0.	69				
Exciter Stator Winding Resistance	11	1.2				
Exciter Rotor Winding Resistance per phase	0.0	016				
PMG Phase Resistance (Rpmg) per phase	3	.8				
Positive Sequence Resistance (R1)	0.0	300				
Negative Sequence Resistance (R2)	0.0	346				
Zero Sequence Resistance (R0)	0.0	300				
Saturation Factors	3300V	4160V				
SG1.0	0.16	0.17				
SG1.2	0.66	0.68				
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		0, 00, None				
Moment of Inertia	-	107.5 kgm²				
Weight Wound Stator	-	2487kg				
Weight Wound Rotor	-	2495kg				
Weight Complete Alternator	-	6700kg				
Shipping weight in a Crate	-	7080kg				
Packing Crate Size	-	280 x 200 x 220(cm)				
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	-	6236				
Bearing Non-Drive End	-	6324				

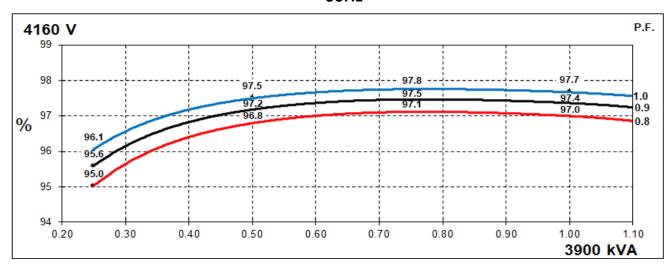


## THREE PHASE EFFICIENCY CURVES

# 50Hz



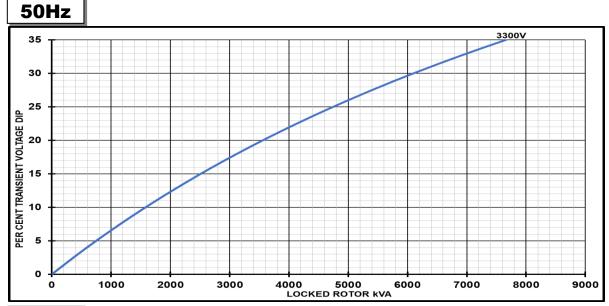
# 60Hz



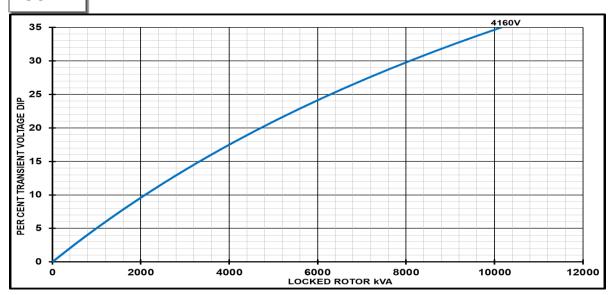


# Locked Rotor Motor Starting Curves - Separately Excited

# \_\_\_\_\_Locked Rotor Motor Starting Curves - Separatery Excited



# 60Hz



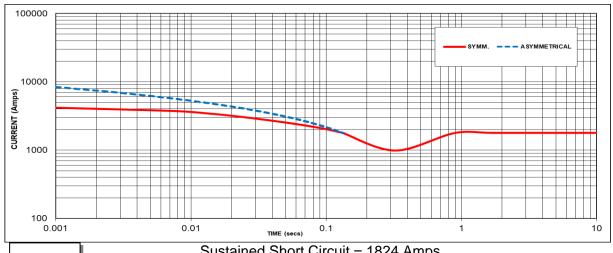
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1 0.65		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



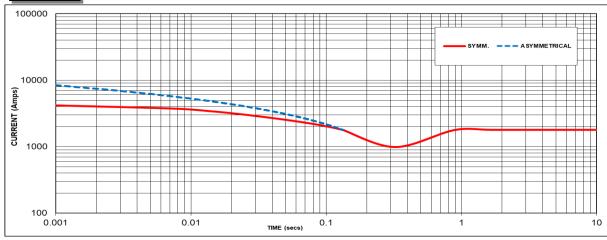
# Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



60Hz

Sustained Short Circuit = 1824 Amps



Sustained Short Circuit = 1786 Amps

### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

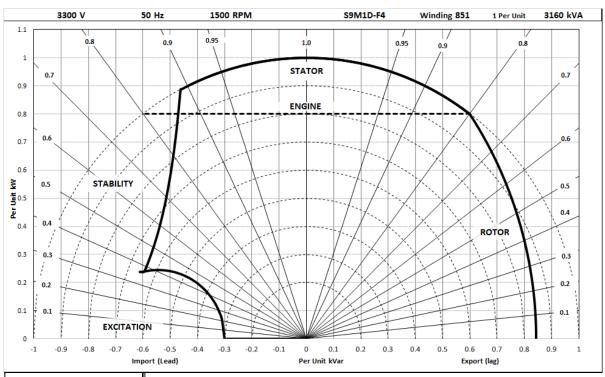
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



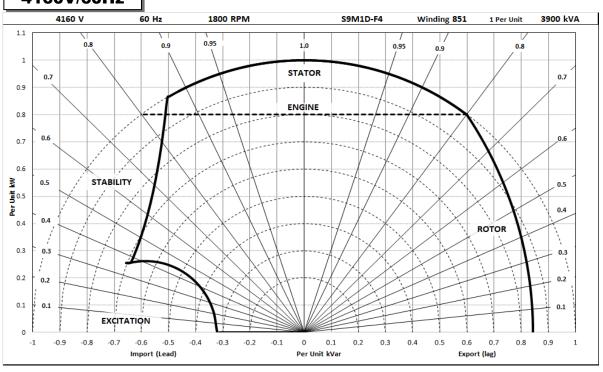
S9M1D-F4 Wdg.851

# **Typical Alternator Operating Charts**

# 3300V/50Hz



# 4160V/60Hz





### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
<b>50</b>	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3476	3381	3160	2907
	kW	2781	2705	2528	2326
	Efficiency (%)	96.5	96.6	96.7	96.9
	kW Input	2881	2800	2614	2401

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4290	4173	3900	3588
	kW	3432	3338	3120	2870
	Efficiency (%)	96.9	96.9	97.0	97.1
	kW Input	3543	3445	3217	2957

## **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

## stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

