

S9M1D-G4 Wdg.851 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.6 - 10.6
No Load Excitation Current (A)	0.86 - 0.86
Full Load Excitation Voltage (V)	43.8
Full Load Excitation Current (A)	3.54
Exciter Time Constant (seconds)	0.34



Electrical Data				
Insulation System		Н		
Stator Winding	Double Layer Lap			
Winding Pitch	2	/3		
Winding Leads		6		
Winding Number	8	51		
Number of Poles		4		
IP Rating	IP	23		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	/Xd		
Steady State X/R Ratio	45	.52		
	50 Hz	60 Hz		
Telephone Interference	THF<2%	TIF<50		
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec		
Voltage Series Star (V)	3300	4160		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	3720	4495		
Saturated Values in Per Unit at	Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.642	2.411		
X'd Dir. Axis Transient	0.201	0.183		
X"d Dir. Axis Subtransient	0.140	0.127		
Xq Quad. Axis Reactance	1.323	1.207		
X"q Quad. Axis Subtransient	0.230	0.210		
XL Stator Leakage Reactance	0.106	0.097		
X2 Negative Sequence Reactance	0.193	0.176		
X0 Zero Sequence Reactance	0.040	0.036		
Unsaturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	3.170	2.893		
X'd Dir. Axis Transient	0.231	0.211		
X"d Dir. Axis Subtransient	0.163	0.149		
Xq Quad. Axis Reactance	1.363	1.243		
X"q Quad. Axis Subtransient	0.276	0.252		
XL Stator Leakage Reactance	0.120	0.109		
XIr Rotor Leakage Reactance	0.244	0.223		
X2 Negative Sequence Reactance	0.232	0.211		
X0 Zero Sequence Reactance	0.047	0.043		



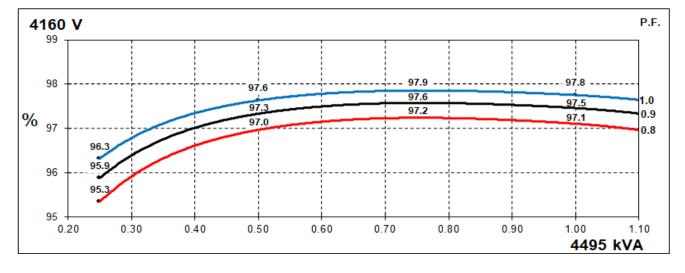
Time Constants (Seconds)					
T'd Transient Time Const.	0.2	227			
T"d Sub-Transient Time Const.	0.018				
T'do O.C. Field Time Const.	2.986				
Ta Armature Time Const.	0.0	083			
T"q Sub-Transient Time Const.	0.0	190			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		205			
Rotor Winding Resistance (Rf)	0.	76			
Exciter Stator Winding Resistance		.2			
Exciter Rotor Winding Resistance per phase		016			
PMG Phase Resistance (Rpmg) per phase	3	8			
Positive Sequence Resistance (R1)	0.0	256			
Negative Sequence Resistance (R2)	0.0	295			
Zero Sequence Resistance (R0)	0.0	256			
Saturation Factors	3300V	4160V			
SG1.0	0.14	0.154			
SG1.2	0.62	0.66			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 fo minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00, None				
Moment of Inertia	- 116.3 kgm²				
Weight Wound Stator	- 2792kg				
Weight Wound Rotor	- 2689kg				
Weight Complete Alternator	-	7285kg			
Shipping weight in a Crate	- 7695kg				
Packing Crate Size	Packing Crate Size - 300 x 200 x 220(cm)				
Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	-	NU1036			
Bearing Non-Drive End	-	6328			



THREE PHASE EFFICIENCY CURVES

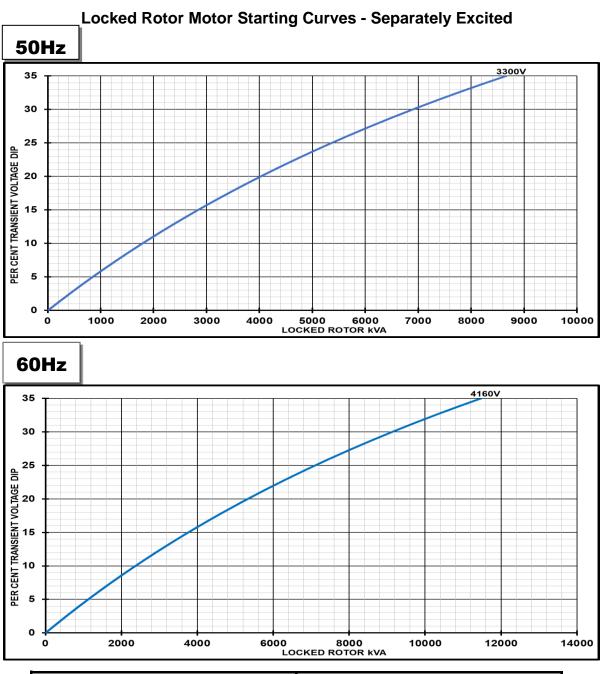
P.F. 3300 V 99 98 97.7 97.8 97.5 97.5 97.4 97.2 1.0 % ₉₇ 97.1 97.1 96.7 0.9 96.8 96.3 0.8 95.8 96 95 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 1.10 3720 kVA

60Hz



50Hz



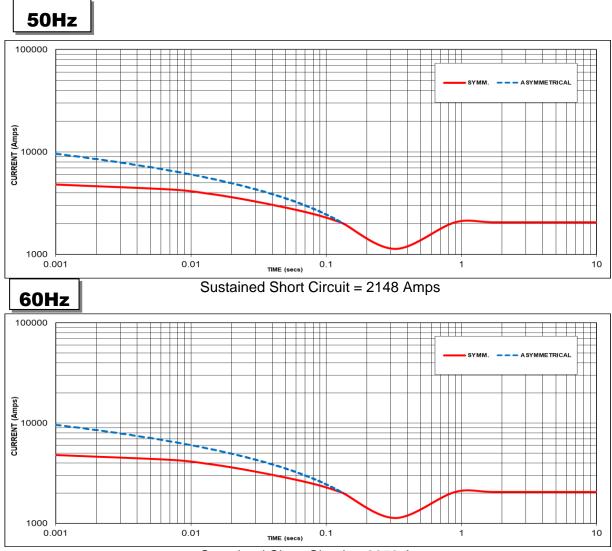


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.8 0.83		1.00	
0.9	0.75			
0.95	0.70			
1	1 0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 2059 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
		-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

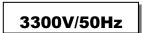
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

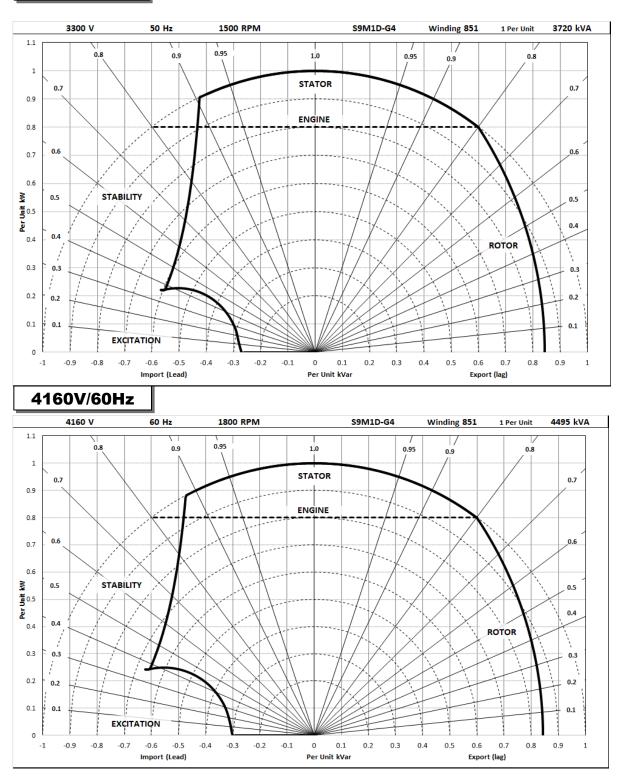
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4092	3980	3720	3422
	kW	3274	3184	2976	2738
	Efficiency (%)	96.6	96.7	96.8	96.9
	kW Input	3388	3293	3074	2824
_					
	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4945	4810	4495	4135
	kW	3956	3848	3596	3308
	Efficiency (%)	97.0	97.0	97.1	97.2
	kW Input	4079	3966	3703	3404

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

