

S9H1D-E4 Wdg.961 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	DM110	DECS100	DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	10.9
No Load Excitation Current (A)	0.88
Full Load Excitation Voltage (V)	40.6
Full Load Excitation Current (A)	3.29
Exciter Time Constant (seconds)	0.34



Electrical Data										
Insulation System			Н							
Stator Winding	Double Layer Lap									
Winding Pitch	2/3									
Winding Leads	6									
Winding Number	961									
Number of Poles	4									
IP Rating	IP23									
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others									
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	LOAD < 5.0%						
Short Circuit Ratio			'Xd							
Steady State X/R Ratio		23	.85							
		_50	Hz							
Telephone Interference			-2%							
Cooling Air Flow		2.78	m³/sec							
Voltage Series Star (V)	6300	6600	6900	-						
Voltage Parallel Star (V)	-	_	-	-						
Voltage Delta (V)	-	_	_	-						
kVA Base Rating (Class H) for Reactance Values (kVA)	2745	2875	2875	-						
Saturated Values in Per Unit a	t Base Ratings an	d Voltages								
Xd Dir. Axis Synchronous	2.468	2.355	2.155	-						
X'd Dir. Axis Transient	0.206	0.197	0.180	-						
X"d Dir. Axis Subtransient	0.147	0.140	0.128	-						
Xq Quad. Axis Reactance	1.233	1.177	1.077	-						
X"q Quad. Axis Subtransient	0.232	0.221	0.202	-						
XL Stator Leakage Reactance	0.114	0.109	0.100	-						
X2 Negative Sequence Reactance	0.195	0.186	0.170	-						
X0 Zero Sequence Reactance	0.038	0.036	0.033	-						
Unsaturated Values in Per Uni	t at Base Ratings	and Voltages								
Xd Dir. Axis Synchronous	2.961	2.826	2.586	-						
X'd Dir. Axis Transient	0.237	0.227	0.207	-						
X"d Dir. Axis Subtransient	0.172	0.164	0.150	-						
Xq Quad. Axis Reactance	1.270	1.212	1.109	-						
X"q Quad. Axis Subtransient	0.278	0.265	0.243	-						
XL Stator Leakage Reactance	0.129	0.123	0.113	-						
XIr Rotor Leakage Reactance	0.238	0.227	0.208	-						
X2 Negative Sequence Reactance	0.234	0.223	0.204	-						
X0 Zero Sequence Reactance	0.044	0.042	0.039	-						

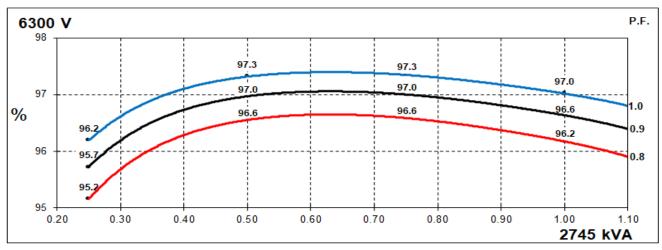


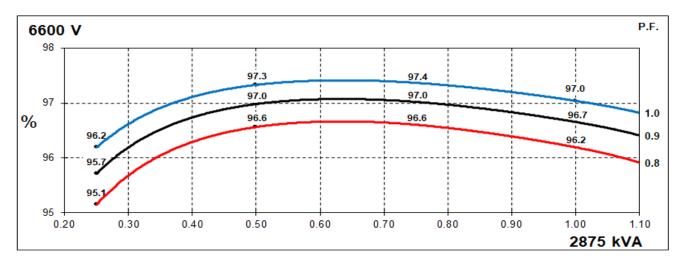
Time Constants (Seconds)									
T'd Transient Time Const.	0.2	230							
T"d Sub-Transient Time Const.	0.0)19							
T'do O.C. Field Time Const.	2.7	757							
Ta Armature Time Const.	0.0	061							
T"q Sub-Transient Time Const.	0.0	210							
Resistances in Ohms (Ω) at 2	2ºC								
Stator Winding Resistance (Ra), per phase for series connected		470							
Rotor Winding Resistance (Rf)	0.	63							
Exciter Stator Winding Resistance	-	1.2							
Exciter Rotor Winding Resistance per phase		016							
PMG Phase Resistance (Rpmg) per phase	3	.8							
Positive Sequence Resistance (R1)	0.1	838							
Negative Sequence Resistance (R2)	0.2	117							
Zero Sequence Resistance (R0)	0.1	0.1838							
Saturation Factors	660	6600V							
SG1.0	0.16								
SG1.2	0.	71							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor		0, 00, None							
Moment of Inertia	-	96 kgm²							
Weight Wound Stator	-	2198kg							
Weight Wound Rotor	-	2297kg							
Weight Complete Alternator	-	6150kg							
Shipping weight in a Crate	-	6530kg							
Packing Crate Size	-	280 x 200 x 220(cm)							
Maximum Over Speed	2250 RPM fo	r two minutes							
Bearing Drive End	-	6236							
Bearing Non-Drive End	-	6324							

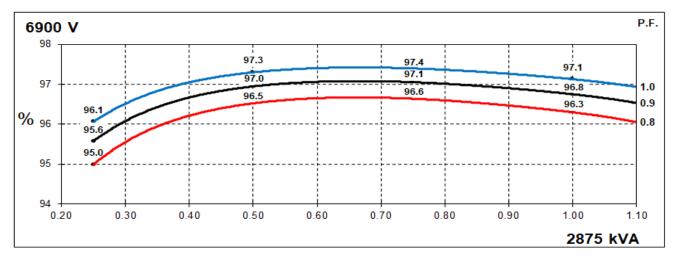


THREE PHASE EFFICIENCY CURVES

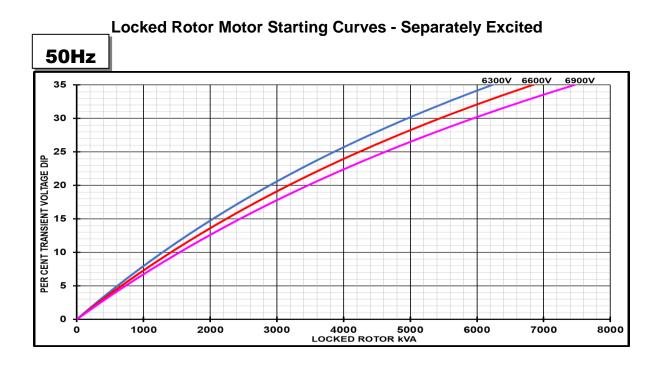
50Hz









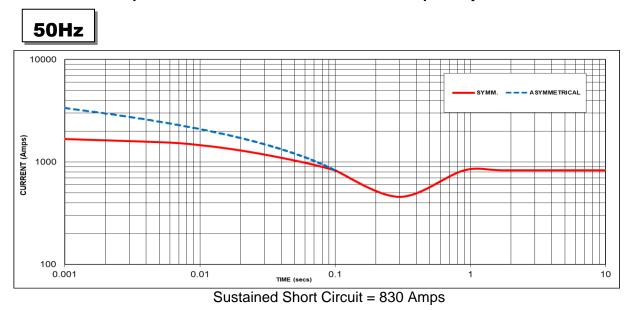


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
6300V	X 1.00	-	-			
6600V	X 1.05	-	-			
6900V	X 1.09	-	-			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

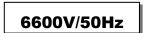
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

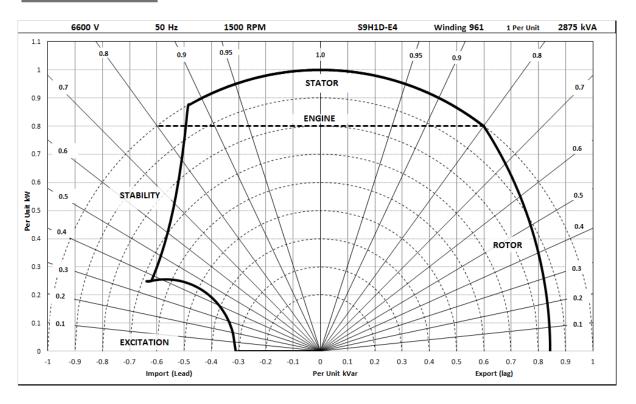
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	St	andby -	163/27	°C	St	andby -	150/40	°C	C	ont. H -	125/40°	C	С	ont. F -	105/40°	С
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3020	3163	3163	N/A	2937	3076	3076	N/A	2745	2875	2875	N/A	2525	2645	2645	N/A
	kW	2416	2530	2530	N/A	2350	2461	2461	N/A	2196	2300	2300	N/A	2020	2116	2116	N/A
	Efficiency (%)	95.9	95.9	96.1	N/A	96.0	96.0	96.1	N/A	96.2	96.2	96.3	N/A	96.3	96.4	96.5	N/A
	kW Input	2519	2638	2634	N/A	2447	2563	2559	N/A	2283	2391	2388	N/A	2097	2196	2194	N/A
	Star (V)		N	/A			Ν	/A			N	/A			N	/A	
60	Parallel Star (V)		N	/A			Ν	/A			N	/A			N	/A	
Hz	Delta (V)		N	/A		N/A			N/A			N/A					
	kVA	N/A			N/A		N/A			N/A							
	kW	N/A			N/A		N/A			N/A							
	Efficiency (%)	N/A		N/A		N/A			N/A								
	kW Input		N	/A			N	/A			N	/A			N	/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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