STAMFORD

S9M1D-A4 Wdg.51 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DM110	DECS100	DECS150		
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	9.1 - 9.4
No Load Excitation Current (A)	0.82 - 0.85
Full Load Excitation Voltage (V)	40.6
Full Load Excitation Current (A)	3.69
Exciter Time Constant (seconds)	0.34

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Electrical Data				
Insulation System		Н		
Stator Winding	Double Layer Lap			
Winding Pitch		5/6		
Winding Leads		6		
Winding Number	Ę	51		
Number of Poles		4		
IP Rating	IF	223		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	/Xd		
Steady State X/R Ratio	32	2.79		
	50 Hz	60 Hz		
Telephone Interference	THF<2%	TIF<50		
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec		
Voltage Series Star (V)	3300	4160		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	2000	2500		
Saturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	3.004	2.836		
X'd Dir. Axis Transient	0.353	0.333		
X"d Dir. Axis Subtransient	0.227	0.214		
Xq Quad. Axis Reactance	1.417	1.338		
X"q Quad. Axis Subtransient	0.369	0.348		
XL Stator Leakage Reactance	0.207	0.195		
X2 Negative Sequence Reactance	0.341	0.322		
X0 Zero Sequence Reactance	0.161	0.152		
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	3.605	3.403		
X'd Dir. Axis Transient	0.406	0.383		
X"d Dir. Axis Subtransient	0.265	0.250		
Xq Quad. Axis Reactance	1.460	1.378		
X"q Quad. Axis Subtransient	0.443	0.418		
XL Stator Leakage Reactance	0.234	0.221		
XIr Rotor Leakage Reactance	0.304	0.287		
X2 Negative Sequence Reactance	0.409	0.386		
X0 Zero Sequence Reactance	0.188	0.178		



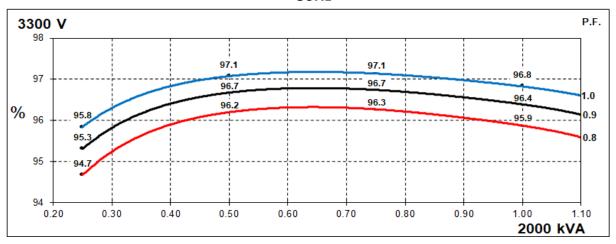
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Time Constants (Seconds)				
T'd Transient Time Const.	0.2	262		
T''d Sub-Transient Time Const.	0.020			
T'do O.C. Field Time Const.	2.340			
Ta Armature Time Const.	0.0	082		
T"q Sub-Transient Time Const.	0.0	250		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		520		
Rotor Winding Resistance (Rf)	0.	48		
Exciter Stator Winding Resistance	9	.8		
Exciter Rotor Winding Resistance per phase	0.0	014		
PMG Phase Resistance (Rpmg) per phase	3	.8		
Positive Sequence Resistance (R1)	0.0	650		
Negative Sequence Resistance (R2)	0.0	749		
Zero Sequence Resistance (R0)	0.0	650		
Saturation Factors	3300V	4160V		
SG1.0	0.172	0.176		
SG1.2	0.85	0.858		
Mechanical Data				
Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 vibration in operation. Two bearing generators are balanced with a half keys				
	1 Bearing	2 Bearing		
SAE Adaptor	0, 00	0, 00, None		
Moment of Inertia	65.8 kgm²	63.7 kgm²		
Weight Wound Stator	1500kg	1500kg		
Weight Wound Rotor	1686kg	1614kg		
Weight Complete Alternator	4800kg	4800kg		
Shipping weight in a Crate	5150kg	5150kg		
Packing Crate Size	160 x 200 x 220(cm) 160 x 200 x 220(cm)			
Maximum Over Speed	eximum Over Speed 2250 RPM for two minutes			
Bearing Drive End	-	6232		
Bearing Non-Drive End	6324	6324		

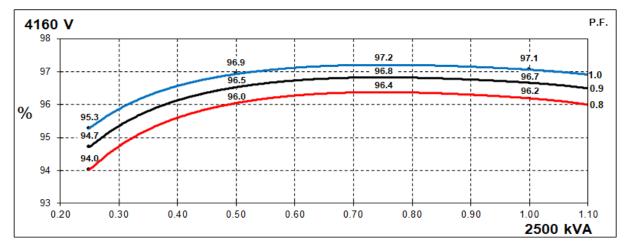


THREE PHASE EFFICIENCY CURVES

50Hz

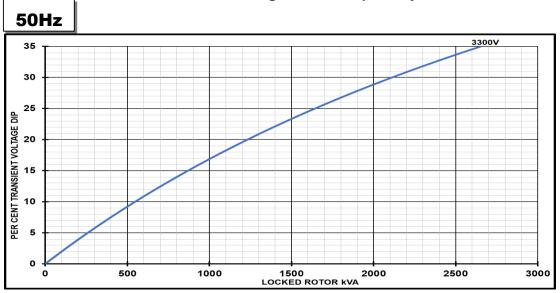


60Hz





Locked Rotor Motor Starting Curves - Separately Excited



60Hz 4160V 35 30 25 PER CENT TRANSIENT VOLTAGE DIP 20 15 10 5 0 -2000 2500 LOCKED ROTOR KVA 1000 1500 3000 3500 4000

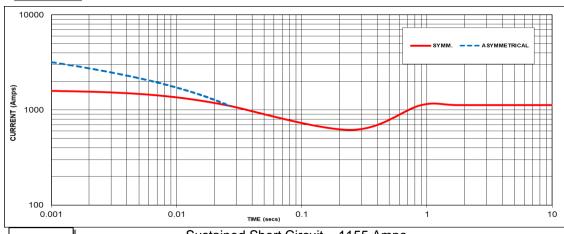
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65	1		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



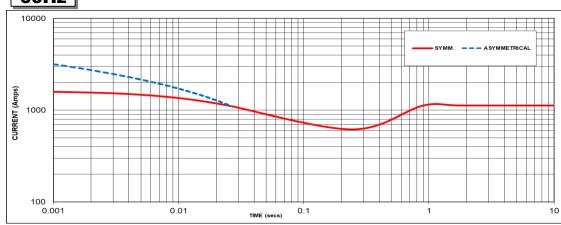
Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz





Sustained Short Circuit = 1155 Amps



Sustained Short Circuit = 1127 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3

All other times are unchanged

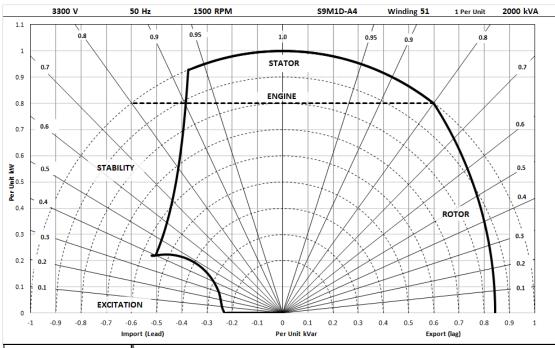
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

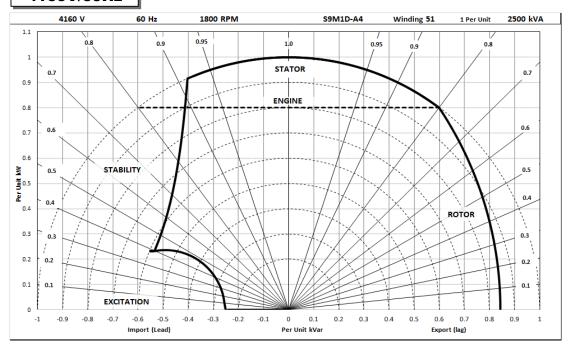


Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2200	2140	2000	1840
	kW	1760	1712	1600	1472
	Efficiency (%)	95.6	95.7	95.9	96.0
	kW Input	1841	1789	1669	1533
	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2705	2675	2500	2300
	kW	2164	2140	2000	1840
	Efficiency (%)	96.1	96.1	96.2	96.3
	kW Input	2253	2227	2079	1911

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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