STAMFORD

S9L1D-D4 Wdg.613 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System									
AVR Type	DM110	DECS100	DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing				
AVR Power	PMG	PMG	PMG						

No Load Excitation Voltage (V)	9.4
No Load Excitation Current (A)	0.9
Full Load Excitation Voltage (V)	46.3
Full Load Excitation Current (A)	3.9
Exciter Time Constant (seconds)	0.18

STAMFORD

S9L1D-D4 Wdg.613

Electrical Data												
Insulation System			Н									
Stator Winding	Double Layer Concentric											
Winding Pitch	2/3											
Winding Leads		6										
Winding Number		6	13									
Number of Poles			4									
IP Rating		IF	223									
RFI Suppression	BS EN (00-6-4,VDE 0875G, VDE tory for others	E 0875N.								
Waveform Distortion	NO	N-DISTORTING BALAN	ICED LINEAR LOAD < 5	5.0%								
Short Circuit Ratio		1/	/Xd									
Steady State X/R Ratio		32	2.27									
		60	Hz									
Telephone Interference		TIF	- <50									
Cooling Air Flow		3.33	m³/sec									
Voltage Star (V)	380	400	416	-								
Voltage Parallel Star (V)	-		-	-								
Voltage Delta (V)	-	-	-	-								
kVA Base Rating (Class H) for Reactance Values (kVA)	3400	3400	3400	-								
Saturated Values in Per Unit	at Base Ratings an	d Voltages										
Xd Dir. Axis Synchronous	2.550	2.301	2.128	_								
X'd Dir. Axis Transient	0.239	0.215	0.199	-								
X"d Dir. Axis Subtransient	0.169	0.153	0.141	-								
Xq Quad. Axis Reactance	1.234	1.114	1.030	-								
X"q Quad. Axis Subtransient	0.135	0.121	0.112	-								
XL Stator Leakage Reactance	0.074	0.067	0.061	-								
X2 Negative Sequence Reactance	0.217	0.196	0.181	-								
X0 Zero Sequence Reactance	0.084	0.076	0.070	-								
Unsaturated Values in Per U	nit at Base Ratings	and Voltages										
Xd Dir. Axis Synchronous	3.060	2.762	2.553	-								
X'd Dir. Axis Transient	0.274	0.248	0.229	-								
X"d Dir. Axis Subtransient	0.198	0.179	0.165	-								
Xq Quad. Axis Reactance	1.271	1.147	1.060	-								
X"q Quad. Axis Subtransient	0.162	0.146	0.135	-								
XL Stator Leakage Reactance	0.083	0.075	0.069	-								
XIr Rotor Leakage Reactance	0.098	0.088	0.082	-								
X2 Negative Sequence Reactance	0.260	0.235	0.217	-								
X0 Zero Sequence Reactance	0.098	0.089	0.082	-								

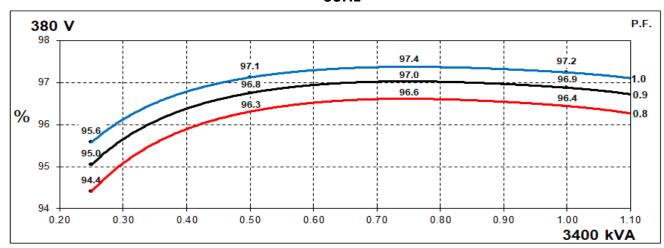


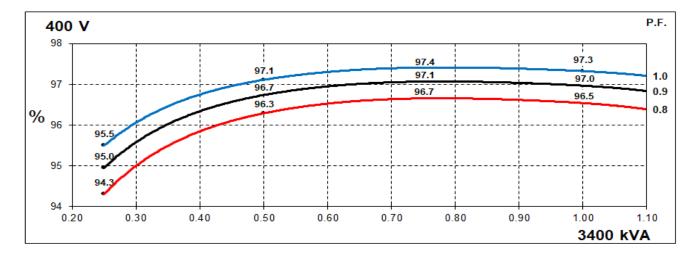
Time Constants (Seconds)										
T'd Transient Time Const.	0.2	394								
T"d Sub-Transient Time Const.	0.0	157								
T'do O.C. Field Time Const.	3.9	3.9511								
Ta Armature Time Const.	0.0365									
T"q Sub-Transient Time Const.	0.0	097								
Resistances in Ohms (Ω) at 2	2ºC									
Stator Winding Resistance (Ra), per phase for series connected		0303								
Rotor Winding Resistance (Rf)	1.	36								
Exciter Stator Winding Resistance	10	0.7								
Exciter Rotor Winding Resistance per phase	0.0	302								
PMG Phase Resistance (Rpmg) per phase	1.91									
Positive Sequence Resistance (R1)	0.00038									
Negative Sequence Resistance (R2)	0.00044									
Zero Sequence Resistance (R0)	0.00038									
Saturation Factors	380V									
SG1.0	0.0	048								
SG1.2	2.0	348								
Mechanical Data										
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.								
	1 Bearing	2 Bearing								
SAE Adaptor	0, 00	0, 00, None								
Moment of Inertia	89 kgm²	87.5 kgm²								
Weight Wound Stator	2998kg	2998kg								
Weight Wound Rotor	2059kg	2005kg								
Weight Complete Alternator	6100kg	6050kg								
Shipping weight in a Crate	6521kg	6487kg								
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)								
Maximum Over Speed	2250 RPM fo	or two minutes								
Bearing Drive End	-	6232								
Bearing Non-Drive End	6324	6324								

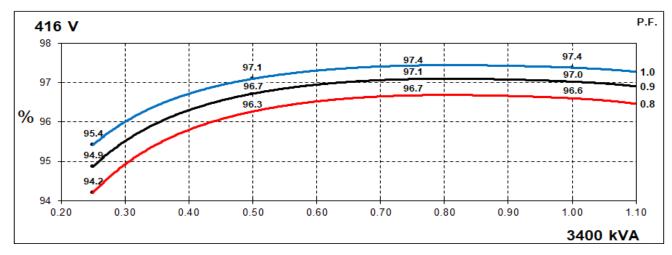


THREE PHASE EFFICIENCY CURVES

60Hz

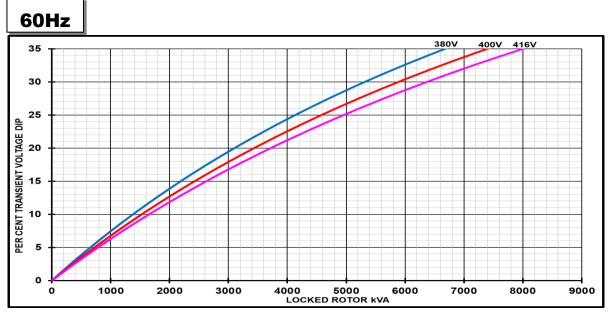








Locked Rotor Motor Starting Curves - Separately Excited



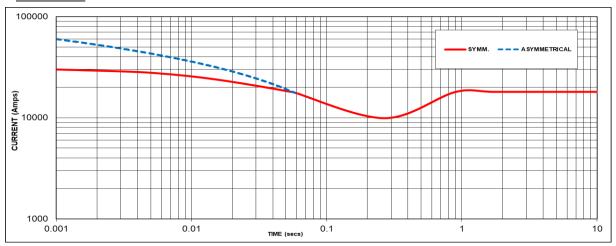
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.95 0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 17950 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	,	380V	X 1.00			
-	-	400V	X 1.05			
-	-	416V	X 1.09			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

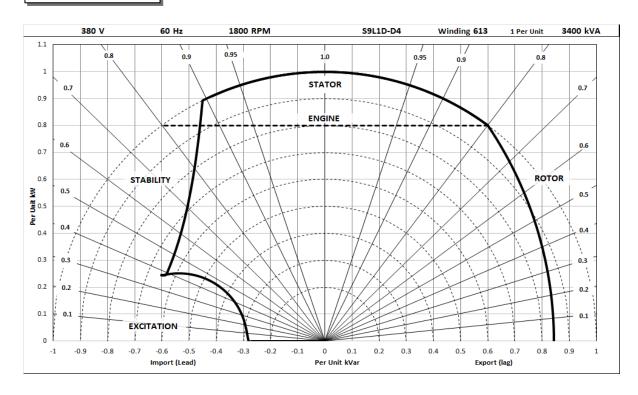
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

380V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 150/40°C		Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	380	400	416	N/A												
60	Parallel Star (V)	N/A	N/A	N/A	N/A												
Hz	Delta (V)	N/A	N/A	N/A	N/A												
	kVA	3631	3631	3631	N/A	3400	3400	3400	N/A	3125	3125	3125	N/A	2750	2750	2750	N/A
	kW	2905	2905	2905	N/A	2720	2720	2720	N/A	2500	2500	2500	N/A	2200	2200	2200	N/A
	Efficiency (%)	96.3	96.5	96.5	N/A	96.4	96.5	96.6	N/A	96.5	96.6	96.7	N/A	96.6	96.7	96.7	N/A
	kW Input	3015	3012	3009	N/A	2820	2817	2816	N/A	2590	2588	2586	N/A	2277	2276	2275	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2025. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

