STAMFORD

S9L1D-E4 Wdg.607 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	16.6
No Load Excitation Current (A)	1.0
Full Load Excitation Voltage (V)	69
Full Load Excitation Current (A)	3.9
Exciter Time Constant (seconds)	0.194

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Electrical Data	
Insulation System	н
Stator Winding	Double Layer Concentric
Winding Pitch	2/3
Winding Leads	6
Winding Number	607
Number of Poles	4
IP Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	33.06
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	3.33 m³/sec
Voltage Star (V)	600
Voltage Parallel Star (V)	-
Voltage Delta (V)	-
kVA Base Rating (Class H) for Reactance Values (kVA)	4144
Saturated Values in Per Unit a	at Base Ratings and Voltages
Xd Dir. Axis Synchronous	1.960
X'd Dir. Axis Transient	0.173
X"d Dir. Axis Subtransient	0.120
Xq Quad. Axis Reactance	1.021
X"q Quad. Axis Subtransient	0.106
XL Stator Leakage Reactance	0.055
X2 Negative Sequence Reactance	0.170
X0 Zero Sequence Reactance	0.064
Unsaturated Values in Per Un	it at Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.352
X'd Dir. Axis Transient	0.199
X"d Dir. Axis Subtransient	0.140
Xq Quad. Axis Reactance	1.051
X"q Quad. Axis Subtransient	0.128
XL Stator Leakage Reactance	0.062
XIr Rotor Leakage Reactance	0.079
X2 Negative Sequence Reactance	0.204
X0 Zero Sequence Reactance	0.074

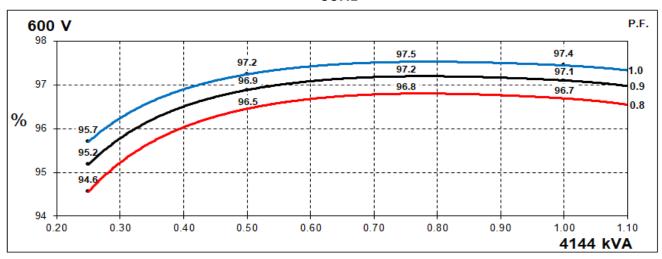


Time Constants (Seconds)				
T'd Transient Time Const.	0.2253			
T"d Sub-Transient Time Const.	0.0184			
T'do O.C. Field Time Const.	4.2535			
Ta Armature Time Const.	0.0	039		
T"q Sub-Transient Time Const.	0.0	098		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		0048		
Rotor Winding Resistance (Rf)	1.	56		
Exciter Stator Winding Resistance	16	3.1		
Exciter Rotor Winding Resistance per phase	0.0	342		
PMG Phase Resistance (Rpmg) per phase	1.	91		
Positive Sequence Resistance (R1)	0.00	0060		
Negative Sequence Resistance (R2)	0.00	0069		
Zero Sequence Resistance (R0)	0.00060			
Saturation Factors	600V			
SG1.0	0.136			
SG1.2	1.034			
Mechanical Data				
Shaft and Keys	, , , , , , , , , , , , , , , , , , , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.		
	1 Bearing	2 Bearing		
SAE Adaptor		0, 00, None		
Moment of Inertia	-	102.6 kgm²		
Weight Wound Stator	- 3530kg			
Weight Wound Rotor	- 2387kg			
Weight Complete Alternator	-	7050kg		
Shipping weight in a Crate	-	7442kg		
Packing Crate Size	=	280 x 200 x 220(cm)		
Maximum Over Speed	2250 RPM for two minutes			
Bearing Drive End	-	6236		
Bearing Non-Drive End	-	6324		



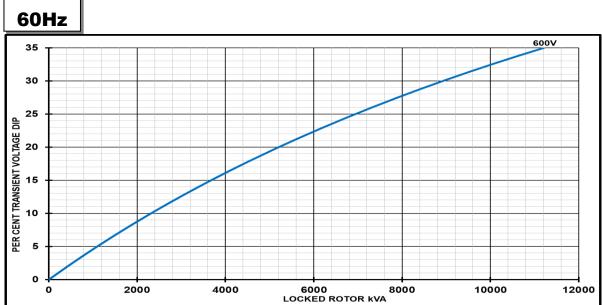
THREE PHASE EFFICIENCY CURVES

60Hz





Locked Rotor Motor Starting Curves - Separately Excited



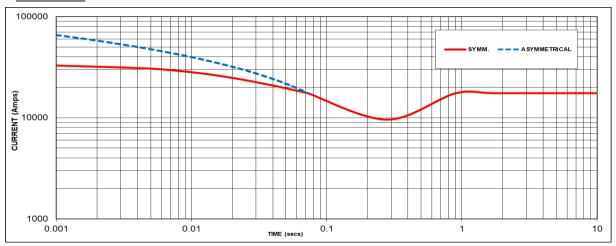
Transient Voltage Dip Scaling Factor		Transient Voltage I	Rise Scaling Factor
Lagging PF	Lagging PF Scaling Factor		Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.7 0.86		1.10
0.8 0.83		> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 17462 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	1	600V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

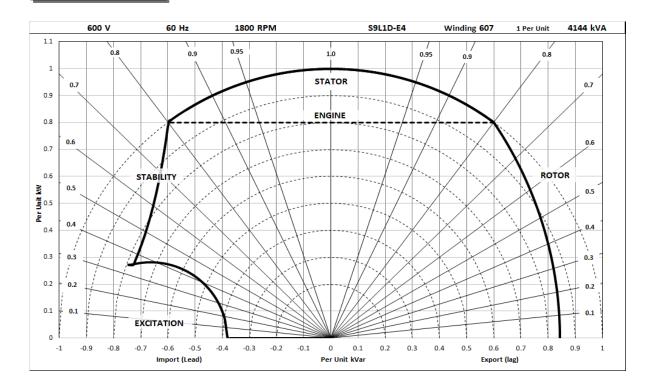
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4431	4144	3875	3375
	kW	3545	3315	3100	2700
	Efficiency (%)	96.6	96.7	96.7	96.8
	kW Input	3669	3429	3204	2789

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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