STAMFORD

S9L1D-D4 Wdg.526 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type DM110 DECS100 DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	11.4
No Load Excitation Current (A)	1.1
Full Load Excitation Voltage (V)	53.3
Full Load Excitation Current (A)	4.3
Exciter Time Constant (seconds)	0.18

STAMFORD

S9L1D-D4 Wdg.526

Electrical Data		
Insulation System		Н
Stator Winding	Double Laye	er Concentric
Winding Pitch	2	//3
Winding Leads		6
Winding Number	5.	26
Number of Poles		4
IP Rating	IP	23
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others
Waveform Distortion	NON-DISTORTING BALAN	ICED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/	'Xd
Steady State X/R Ratio	31	.81
	50	Hz
Telephone Interference	THF	
Cooling Air Flow	2.78 ו	m³/sec
Voltage Star (V)	660	690
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	2830	2830
Saturated Values in Per Unit	at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.197	2.010
X'd Dir. Axis Transient	0.211	0.194
X"d Dir. Axis Subtransient	0.111	0.102
Xq Quad. Axis Reactance	1.135	1.038
X"q Quad. Axis Subtransient	0.124	0.113
XL Stator Leakage Reactance	0.068	0.062
X2 Negative Sequence Reactance	0.199	0.182
X0 Zero Sequence Reactance	0.077	0.070
Unsaturated Values in Per U	nit at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.636	2.412
X'd Dir. Axis Transient	0.243	0.223
X"d Dir. Axis Subtransient	0.130	0.119
Xq Quad. Axis Reactance	1.169	1.070
X"q Quad. Axis Subtransient	0.148	0.136
XL Stator Leakage Reactance	0.077	0.070
XIr Rotor Leakage Reactance	0.090	0.082
X2 Negative Sequence Reactance	0.239	0.218
X0 Zero Sequence Reactance	0.090	0.082

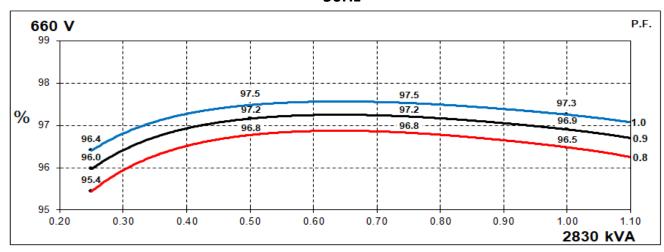


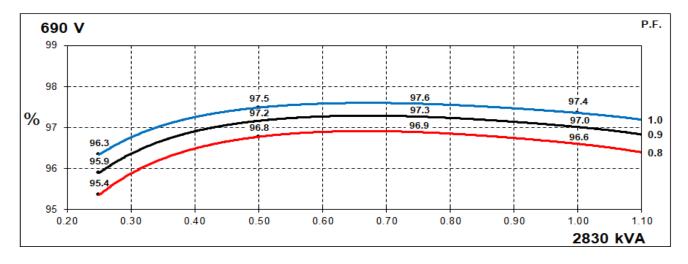
Time Constants (Seconds)						
T'd Transient Time Const.	0.2394					
T"d Sub-Transient Time Const.	0.0157					
T'do O.C. Field Time Const.	3.9511					
Ta Armature Time Const.	0.0	367				
T"q Sub-Transient Time Const.	0.0	097				
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected		1209				
Rotor Winding Resistance (Rf)	1.	36				
Exciter Stator Winding Resistance	10	0.7				
Exciter Rotor Winding Resistance per phase	0.0	302				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.00	0151				
Negative Sequence Resistance (R2)	0.00	0174				
Zero Sequence Resistance (R0)	0.00151					
Saturation Factors	690V					
SG1.0	0.125					
SG1.2	0.978					
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	0, 00	0, 00, None				
Moment of Inertia	89 kgm² 87.5 kgm²					
Weight Wound Stator	2998kg 2998kg					
Weight Wound Rotor	2059kg 2005kg					
Weight Complete Alternator	6100kg	6050kg				
Shipping weight in a Crate	6521kg	6487kg				
Packing Crate Size	260 x 200 x 220(cm) 260 x 200 x 220(cm)					
Maximum Over Speed	Speed 2250 RPM for two minutes					
Bearing Drive End	- 6232					
Bearing Non-Drive End	6324 6324					



THREE PHASE EFFICIENCY CURVES

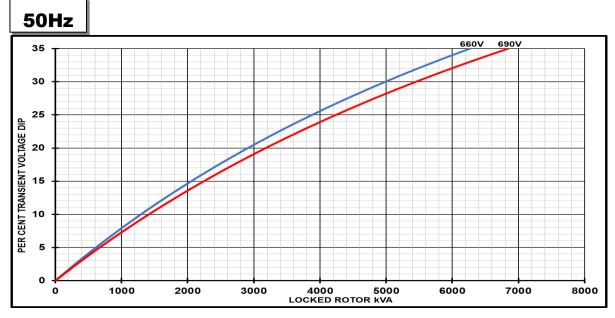
50Hz







Locked Rotor Motor Starting Curves - Separately Excited



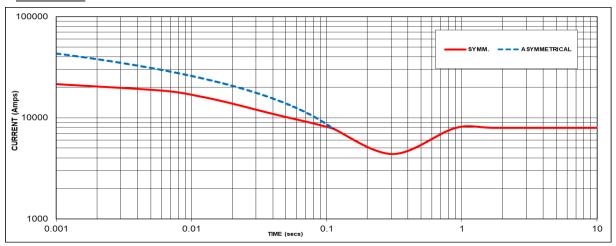
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 7926 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

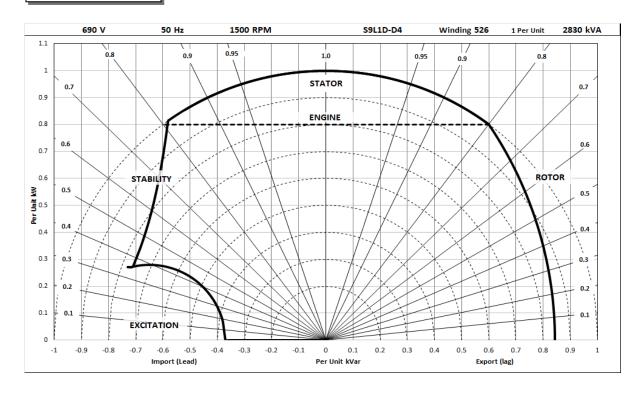
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		Cont. B - 80/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3025	3025	2830	2830	2600	2600	2260	2260
	kW	2420	2420	2264	2264	2080	2080	1808	1808
	Efficiency (%)	96.3	96.5	96.5	96.6	96.6	96.7	96.8	96.9
	kW Input	2512	2508	2347	2344	2153	2150	1868	1867

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2025. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

